## THE SINGARENI COLLIERIES COMPANY LIMITED



## (A Government Company) 2 X 600 MW SINGARENI THERMAL POWER PROJECT

Jaipur (V&M)-504216, Mancherial (Dist), T.S.

Ref no: STPP/COML/2023-24/312

Dt:21.08.2023

To,
The Secretary,
Telangana State Electricity Regulatory Commission,
5<sup>th</sup> Floor, Singareni Bhavan,
Red Hills, Hyderabad – 500 004

Sir,

Sub: SCCL - Filing of application for Capital investment plan (CIP) for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019, read with section 62 of Electricity act 2003 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) - Reg.

It is to kindly state that application for Capital investment plan (CIP) for the period FY 2024-25 to FY 2028-29 in respect of Singareni Thermal Power Project, Phase-I (2X600 MW) along with six copies are hereby submitted. The application is submitted under clause 7 of the TSERC Regulation no.1 of 2019, read with section 62 of Electricity act 2003.

A filing fee of Rs.25,000/- (Rs.Twenty five thousand) is paid as per regulation 4(4)(c) of regulation 2 of 2016. A banker's cheque no. 551480 , dated.18.08.2023 is attached towards filing fee.

It is prayed before this Hon'ble commission to accept the accompanying application.

Thanking You.

TSERC HYDERABAD
INWARD
2 1 AUG 2023
No. Sign

Yours sincerely

Encl: Vakaltnama & Review petition with 6 copies.

N. BALRAM, IRS
DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD.
KOTHAGUDEM - 507 101.



## Filing of

Capital Investment Plan 2024-2029

For

Singareni Thermal Power Project (2 X 600 MW) in Jaipur,

Mancherial District.

To

Telangana State Electricity Regulatory Commission (TSERC)

By

The Singareni Collieries Company Limited

## BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD

O.P. NO. OF 2023

### IN THE MATTER OF:

Filing of application for Capital investment plan (CIP) for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019, read with section 62 of Electricity act 2003.

### BETWEEN:

The Singareni Collieries Company Limited (SCCL): Kothagudem, Bhadradri Kothagudem Dist, Telangana State – 507101.

APPLICANT

### AND

- 1. Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
- 2. Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Warangal, Telangana- 506001

RESPONDENTS

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DIRECTOR (FINANCE) THE SINGARENI COLLIERIES CO. LTD. KOTHAGUDEM - 507 101.



# BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD O.P. NO. OF 2023

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Filing of application Capital investment plan (CIP) for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019, read with section 62 of Electricity act 2003

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APPLICANT

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- Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Warangal, Telangana- 506001

RESPONDENTS

## Application for business plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003

### The petitioner respectfully submits the following:

- Singareni Collieries Company Limited (SCCL) is a coal mining company incorporated under the companies Act 1956. The company is owned by the Government of Telangana with 51% Shareholding. The shareholding of Government of India in SCCL is 49%.
- 2) SCCL has entered into the business of power generation by setting up a 2X600 MW Coal based Thermal Power Plant, namely Singareni Thermal Power Plant (STPP) in Jaipur of Mancherial District. The units of STPP achieved COD during financial year 2016-17 in the dates as mentioned below:

COD of Unit#1: 25.09.2016

COD of Unit#2: 02.12.2016

3) SCCL had entered into a Power Purchase Agreement (PPA) with two Distribution companies of Telangana for supplying the total power generated from STPP at a tariff decided by Hon'ble



(2)

Telangana State Electricity Regulatory Commission (TSERC) as per 86.1(a) of electricity Act 2003. The PPA shall remain valid for a period of 25 years from the COD of the last unit (unit-II).

4) The Hon'ble TSERC has notified terms and condition of generation tariff regulation 2019 (Regulation no TS 01 of 2019) for determination of Aggregate Revenue Requirement for generating entities within the state of Telangana and this regulation was made applicable from 01.04.2019 to 31.03.2024. The relevant portion is quoted below:

"1.4 These Regulations shall be applicable to all existing and future Generating Entities and their successors, if any for determination of Aggregate Revenue Requirement within the state of Telangana in all matters covered under these Regulations from 1 April, 2019 to 31 March, 2024."

The Capital investment plan has to be submitted as per the clause 7 of this regulation (TS 01 of 2019).

- 5) It is to humbly submit that the applicability of the TS 01 of 2019 was not extended beyond the current control period of 2019-24. However, it was observed that the biggest state generating entity of the Telangana state, ie TSGENCO has filed petition for Capital investment Plan (CIP) for 2024-29 and the petition is accepted by the Hon'ble commission and also put for public hearing on 20.07.2023.
- 6) Accordingly, now it is construed that the applicability of current regulation i.e TS 01 of 2019 is being extended for future period of 2024-29 and therefore CIP with respect to 2x600 MW STPP is prepared based on the said presumption and STPP reserves its right to submit amended petition if this presumption is found as incorrect in the coming period.
- 7) Further, if the applicable tariff regulation or any other related regulations as to control period gets amended by the Hon'ble Commission, STPP craves leave to submit a revised petition on that ground.
- 8) Accordingly, the capital investment plan (CIP) for STPP FY 2024-25 to FY 2028-29 is prepared primarily based on capital expenditure towards compliance of new pollution norms for which FGD work is under progress and capital expenditure for procurement of critical modules for which proposal is obtained from original equipment manufacturer (OEM). The other part of CIP is proposed for works required for railway siding and for civil works in township area.



9) Proposed expenditure of CIP is given in the table below:

	SUMMARY OF CAPITAL INVESTMENT PLAN FOR FY 2024-29 (BASED ON PUT TO USE)										
(IN Crores											
SL NO	DESCRIPTION	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	Total				
1	Flue gas de- sulphurisation system (FGD)	696.00	40.00	0.00	0.00	0.00	736.00				
2	In-furnace modifications for Nox mitigation	0.00	20.00	20.00	0.00	0.00	40.00				
3	Operation & Maintenance modules	32.00	36.00	0.00	0.00	0.00	68.00				
4	Railway works	160.00	80.00	0.00	0.00	0.00	240.00				
5	Township civil Works	1.00	1.50	1.50	1.00	1.00	6.00				
	TOTAL	889.00	177.50	21.50	1.00	1.00	1090.00				

- 10) Further, as it is difficult to project the actual capital expenditure for FY 2024-29, STPP sought permission from the Hon'ble commission to submit these expenditures during Mid-term review and End of control period review for consideration of the commission.
- 11) It is to humbly submit that the proposal of constructing STPP Phase II (1X800 MW) is under active consideration by the SCCL management. However, the necessary tendering process for EPC is under progress and not concluded yet. The Hon'ble commission is requested to allow SCCL to submit capital investment plan in respect of STPP stage II after declaration of zero date of project by competent authority. After declaration of zero date, and signing of PPA, CIP for STPP stage-II may be submitted as an addendum of present CIP. STPP seeks liberty to file that in future accordingly.
- 12) Capital expenditure approved: The capital cost of the STPP (2X600 MW) project as approved in midterm review order dated 23.03.2023 is Rs. 7745.32 crores. However, review petition on the MTR order dated 23.03.2023 was filed in TSERC on 20.06.2023.
- 13) **Approach to Capital Investment Plan:** It is to humbly submit that the capital investment Plan is prepared by considering the schemes that are necessitated to comply new environment protection rules. Scheme to purchase critical modules is found also to be necessary



considering the high PLF commitment in the coming control period and the cases of failures reported in similar machines.

14) It is to humbly submit that Railway electrification by constructing overhead lines and by commissioning signaling and telecommunication system shall be made to ensure safe and faster running of railway siding. The facilities such as market complex to be developed alike to the facilities available in other state run thermal power plants. These infrastructures are required for modest living in the township and are required to be constructed by the company.

### 15) Capital investment for Environmental compliance:

- a) It is to submit that Ministry of Environment, Forest and Climate Change (MOEF &CC) has issued notification no: S.O.3305(E) titled 'Environmental (Protection) Amendment rules, 2015 dated 7.12.2015. The said notification has brought out amendments to Schedule I of Environment (Protection) Rules, 1986 for emission norms applicable to thermal power stations.
- b) Both the units of STPP have been commissioned in calendar year 2016. Accordingly, following emission norms which are applicable to the thermal power plant TPPs (Units) installed between 1<sup>st</sup> January 2004 and 1<sup>st</sup> January 2017 as per the amendment notification will also be applicable to STPP units.

POLLUTANTS	BEFORE AMENDMENT	AFTER AMENDMENT
Particulate Matter (PM)	100 mg/Nm3	50 mg/Nm3
Sulphur Dioxide (SO2)	600 mg/Nm3	200 mg/Nm3
Oxides of Nitrogen	NOT SPECIFIED	450 mg/Nm3
Mercury (Hg)	0.03 mg/Nm3	0.03 mg/Nm3

- c) Currently STPP, SCCL is in compliance with the normative emission limit with respect to particulate matter and mercury. It is to state that STPP has awarded the work of FGD and work is under progress, for complying SO2 emission norms and the company plans to work closely with original equipment manufacturer (OEM) towards In-furnace modifications for NOx mitigation.
- d) The approval for FGD and furnace modification for NOx were already given by the Hon'ble Commission vide its order dated 28.08.2020 in O.P.Nos.4 and 5 of 2019, 8 and 9 of 2020. The order of Flue Gas De-sulphursiation project for mitigation of Sox was divided into two (2)



contracts both of which were placed on M/s PES Engineering Pvt Ltd on 28.12.2021. The work for FGD commenced on 28.12.2021. The scheduled completion of the FGD system is August-2024.

SUMMARY OF CAPITAL INVESTMENT PLAN FOR SOx & NOx MITIGATION SYSTEM (IN Rs.Crores)										
DESCRIPTION	Up to FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	Total			
FLUE GAS DE- SULPHURISATION SYSTEM (FGD) FOR SOX MITIGATION	0.00	696.00	40.00	0.00	0.00	0.00	736.00			
IN-FURNACE MODIFICATIONS FOR NOX MITIGATION	0.00	0.00	20.00	20.00	0.00	0.00	40.00			

Note: Capitalization is proposed based on "put to use".

### 16) Capital investment in Critical Module:

- a) It is to humbly submit that the projected PLF during FY 2024-29 is around 91% as detailed in the generation planning part of the business plan. It is utmost important to keep necessary capital spares available during the coming control period for successful execution of generation plan. It is submitted that LP rotor and exciter assembly are the major constituents of turbine generator assembly used for generation of electricity which are prove to failure.
- b) It is observed from the past experiences that when any of this equipment fails for whatever reason and order is placed for replacement to Original Equipment Manufacturer (OEM), the manufacturer requires high lead time of around one year either to supply a new one or at least four months for refurbishment.
- c) The high lead time is attributable to the fact that OEM imports the input materials necessary for these modules from foreign countries after which required machining and assembling activity are arranged here. Therefore, any failures of any of these equipment are costly and the cost component not only includes replacement cost but also take into account loss of running hours for six months to one year. This deserves special attention while formulating capital investment plan.
- d) As per the power purchase agreement entered between SCCL and TSDiscoms, STPP is expected to meet the availability norms set by the regulator and full fixed charges can be



- claimed only after achieving the normative availability. Shut down of units in the range of four months to one year will impact the cash flow of both SCCL and TSDISCOMs.
- e) SCCL will lose due to non-recovery of full fixed charges while TSDiscoms will also loss from the arrangement of alternative power supply from the market. It is submitted that the short-term power markets are highly volatile and unpredictable. Therefore, a win-win situation may be achieved if STPP is allowed to make capital expenditures to procure the critical modules.
- f) STPP has two similar units of 600 MW supplied by BHEL. Accordingly, it is planned to purchase one set of LP rotor and excited assembly which would cater the need of both the units effectively.
- g) It is to humbly submit that major break down have been experienced recently in 600 MW BHEL sets for the following stations:
  - TSGENCO faced generator rotor failure on 14.12.2018.
  - Similar incidents were witnessed in TNSEB, North Chennai where outage duration extended up to 6 months.
  - Jindal India Thermal Power Limited in Odisha has experienced similar failure in generator.
  - Unit of MS Avanta Power had witnessed generator failure which forced it to be in outage condition for 6 months.
- h) The year wise add cap proposal for purchasing the critical modules are given below:

(In INR Crores)

Critical modules	Finar	Total	
	2024-25	2025-26	1 otai
Exciter assembly	32.00	0.00	32.00
LP rotor	0.00	36.00	36.00
Total	32.00	36.00	68.00

i) Accordingly, the Hon'ble commission is requested to allow the expenditures for proposed modules. These modules will definitely improve the plant availability not only for the coming control period but for the entire life of the plant.



### 17) Capital Investment in Railway Works:

- a) It is to humbly submit that the railway siding work was commissioned during the financial Year 2018-19. Most of the coal required for power generation is now received at the project site through railway mode. At present, the railway locos are running with diesel engines and manually managed signaling system. Railway authorities have advised to arrange for overhead electrification system along with necessary signaling and telecommunication works to ensure safe running of railway wagons. It is to submit that the railway electrification will be taken up as per the cabinet decision of Govt of India.
- b) It is to humbly submit that the S&T (Signaling & Telecommunication) work is required due to following reasons:
  - i. STPP siding consists three numbers yards (SRP-CHP, SRP-OCP and STPP).
  - ii. Single track-line is only provided for movement in-between the yards.
  - iii. For 2x600 MW: -
    - 6 coal load rakes and 6 empty rakes move on the track-line on daily basis.
    - Fuel oil rake is expected once in a fortnight.
    - Fly-ash evacuation from STPP through rakes is also going on.
  - iv. After addition of 1x800 MW, the traffic increases further.
  - v. Railways have deployed rakes for transport of coal and are operating movement of rolling stock. Railways designated track speed as 50 KMPH.
  - vi. Operation of so many rakes in a short distance requires higher efficiency and to ensure safety, S&T is recommended to avoid human error.
  - vii. S&T enables optimum utilisation of the track structure with minimum man-power and interference.
  - viii. Railways further opined that as main line is provided with S&T, provision of S&T in STPP yard will enable smooth operation of rolling stock avoiding accidents and ensures safety.
  - ix. Due to implementation of this, lot of man-hour and expenditure will be saved.
- c) M/s Rites Ltd was the consultant for railway siding work for STPP. M/s Rites prepared detailed report for overhead electrification and telecommunication work providing the detail scope and cost estimation. It is expected to finish electrification work by the financial year 2024-25 and signaling work by the financial year 2025-26.



- d) Accordingly, a comprehensive capitalization plan for railway siding is prepared for the approval of the Hon'ble commission.
- e) It is to humbly submit that to facilitate unloading of rakes from BOXN wagon Installation of 2 Numbers wagon tippler and laying track lines for wagon tippler is necessary. Once coal production from Naini block, Odisha commences, it will be difficult to transport coal through BOBRN rakes as railways prefer to transport coal through BOXN wagons only considering the travel distance.
- f) The detailed proposal for railway works is placed below:

	Capital Inve	stment Pl	an for rai	lway worl	ks in 2024	-2029	
Sl.No	Name of Year in whi put  Investment FY I			FY FY		Justification	
1	Overhead Electrification (OHE) works	25	0	0	<b>27)</b> 25	The scope of this work was included in detailed project report (DPR). The delay in awarding the contract is due to land acquisition issues.	
2	Signalling & Telecommunication (S&T) works including civil works	0	65	0	65	The scope of this work was included in detailed project report (DPR). The delay in awarding the contract is due to land acquisition issues.	
3	Installation of 2 Numbers wagon tippler and laying track lines for wagon tippler including consultancy service to NTPC.	135	15	0	150	To facilitate unloading or rakes from BOXI wagon. Once coaproduction from Nair block, Odish commences, it will be difficult to transport coathrough BOBRN rake as railways prefer to transport coal through BOXN wagons only considering the traveled distance	
	Subtotal main railway works	160	80	0	240		





### 18) Capital Investment in Township Civil Works:

- a) It is to humbly submit that the STPP township was put to use in the last control period. The more people occupied the township, the more the problem of staying inside the township surfaced. It is found that the residents of STPP have to go to nearby market situated at Jaipur which is at least 5 Km away from the township area to get even an ordinary item of daily use.
- b) The lack of bare minimum facilities to live inside the township was represented by various employee unions during the past five years. Accordingly, SCCL plans to construct shopping complex and other necessary infrastructure to arrange for modest living inside the township area. These facilities will be constructed and will be put to use during 2024-26.
- c) The development works for existing township like providing roads and drains, integrating water supply works ,providing fencing around the park, providing protected parking for vehicles and creating club infrastructure will also be taken up in the coming control period.
- d) Accordingly, a comprehensive capitalization plan for township civil work is prepared for the approval of the Hon'ble commission.

e) The summary of the proposal is placed below:

	Capital Investment Plan for township civil works in 2019-2024 (Amounts in Rs. Crores)									
Sl. No	Name of			which proput to use	Total (FY	Justification				
	Investment	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	2024-29)	Justinearion		
1	Construction of public buildings like shopping complex, club infrastructure and other necessary infrastructures. Township Development works like construction of roads, drains & water supply in township.	1.00	1.50	1.50	1.00	1.00	6.00	This is to be constructed to support modest living by persons inside the township.		



19) **Financing Plan:** STPP plans to fund the proposed capital investment through equity and domestic borrowing. The debt: equity ratio is proposed as 70: 30 for the total capital expenditure.

### 20) The complete proposal:

The capital investment plan is given below:

SUM	SUMMARY OF CAPITAL INVESTMENT PLAN FOR FY 2024-29 BASED ON PUT TO USE (IN Rs. Crores)									
S No.	DESCRIPTION	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	Total			
1	Flue gas de-sulphurisation system (FGD)	696.00	40.00	0.00	0.00	0.00	736.00			
2	In-furnace modifications for Nox mitigation	0.00	20.00	20.00	0.00	0.00	40.00			
3	Operation & Maintenance modules	32.00	36.00	0.00	0.00	0.00	68.00			
4	Railway works	160.00	80.00	0.00	0.00	0.00	240.00			
5	Township civil Works	1.00	1.50	1.50	1.00	1.00	6.00			
	Total	889.00	177.50	21.50	1.00	1.00	1090.00			

- 21) Non-scheme capital expenditure: STPP craves leave before this Hon'ble commission to submit the actual capitalisation identified during Mid-term review and End of control period review for consideration of the commission.
- 22) Court fee: The present application is filed for Capital investment Plan (CIP) for FY 2024-25 to 2028-29. Hence a fee of Rs 25,000/- (Rs Twenty five thousand) is paid as per regulation 4.4.(c) of regulation 2 of 2016 (levy of fees for various services rendered by the commission). A copy of the banker's cheque for paying the requisite court fee is attached as Annexure-.
- 23) Declaration: This subject matter of this petition has not been raised by the petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.





### 24) Prayer before Hon'ble commission

SCCL prays to the Hon'ble Commission that it may be pleased to:

- **a.** Consider the Capital Investment Plan of STPP during 2024-29 for approval as per regulation 7(b) of terms and condition of generation tariff regulation 2019.
- **b.** Provide liberty to SCCL to submit CIP in respect of upcoming 800 MW unit as addendum to present petition after its PPA gets signed and zero date gets declared by competent authority.
- **c**. Grant leave to submit the actual capitalisation identified during Mid-term review and End of control period review for consideration of the commission
- **d**. Condone any inadvertent omissions/ errors/ shortcomings and permit SCCL to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.

N. BALRAM, IRS
DIRECTOR (FINANCE)
THE SINGARENI COLLIE - ES CO. LTD.
KOTHAGUDEM - 507 101.

## BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION AT HYDERBAD O.P. NO. OF 2023

### IN THE MATTER OF:

Filing of application for Capital investment Plan (CIP) for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003.

#### BETWEEN:

The Singareni Collieries Company Limited (SCCL): Kothagudem, Bhadradri Kothagudem Dist, Telangana State – 507101.

APPLICANT

### AND

- 1. Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
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RESPONDENTS

Application for Capital Investment plan for the period FY 2024-25 to FY 2028-29 under clause 7 of the TSERC Regulation no.1 of 2019 read with section 62 of Electricity act 2003

### **Affidavit**

- I, Shri N. Balram, son of N. Hunya aged 43 years residing at Bungalow no: S-4, Bungalows area, Lakshmidevipally, Kothagudem 507101 do solemnly affirm and say that
  - I am the Director Finance of the Singareni Collieries Company Limited (SCCL), the
    petitioner in the above matter and am duly authorized by the said petitioner to make this
    affidavit.
  - 2. I have read and understood the contents of the accompanying Petition for Capital investment plan for FY 2024-25 to 2028-29 in the matter of 2 x 600 MW Singareni Thermal Power Project in Jaipur, Mancherial under Section 94.1(f) of Electricity Act, 2003 read with regulation 7 of the TSERC Regulation no.1 of 2019 now filed by Petitioner before this Hon'ble Commission. The statements made in paragraphs of the petition accompanying affidavit now shown to me are true to my knowledge and are



derived from official records made available to me and are based on information and advice received which I believe to be true and true.

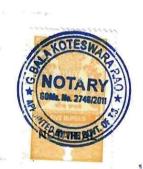
DIRECTOR (FINANCE)
THE SINGARENI COLLIERIES CO. LTD.
KOTHAGUDEM - 507 101.

VERIFICATION

I Solemnly affirm at Hyderabad on 215t day of August, 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Place: Hyderabad Date: 21.09.2023 N. BALRAM, IRS DEPONENT DIRECTOR (FINANCE) THE SINGARENI COLLIERIES CO. LTD. KOTHAGUDEM - 507 101.

### ATTESTED



G.BALA KOTESWARA RAO

ADVOCATE & NOTARY MA.LL.M.

GOMS. No. 2746/2011

# 16-11-1/B, Gruhashilpi Nivas,

aleem Nagar, Malakpet, Hyderabad-36,T.S.





जा करने वाले शार्म Issuing B कोड़ के Cobe Nate, Bapk of India Tel No 08736-957318 मांगड्राफ्ट Key: VUHHEQ 8 0 8 Sr. No: 382946 **DEMAND DRAFT** D D M मांगे जानेपर SECRETARY TELANGANA STATE ELEC TRICITY REGULATORY COMMISSION 8 ON DEMAND PAY या उनके आदेश प 7 Twenty Five Thousand Only OR ORDER 6 रुपये RUPEES ₹ 25000.00 5 अदा करें 4 101 000498551480 Key: VUHHEQ Sr. No: 382946 AMOUNT BELOW 25001(0/5) मूल्य प्राप्त / VALUE RECEIVED Name of Applicant THE SINGARENI COLLIERIES COMPA 3 2 भारतीय स्टेट बैंक 1 प्राधिकृत हस्ताक्षरकर्ता शाखा प्र STATE BANK OF INDIA BRANCH MANAGER AUTHORISED SIGNATORY अदाकर्ती शाखा / DRAWEE BRANCH:HYDERABAD MAIN BRANCH कोड़ के ./CODE No: 00847 ११,50,000। एवं अधिक के लिखत दो अधिकारियों हारा हम्ताक्षरित होने पर ही वैय है। कम्प्यूटर द्वारा मुद्रित होने पर ही वैध VALID ONLY IF COMPUTER PRINTED केवल 3 महीने के लिए वैध VALID FOR 3 MONTHS ONLY INSTRUMENTS FOR ₹ 1,50,0001-& ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

#551480# 000002000# 000498# 16

### BEFORE THE TELANGANA ELECTRICITY REGULATORY COMMISSION AT HYDERABAD. O.P. NO. OF 2023

### Between:

The Singareni Collieries Company Limited (SCCL): Kothagudem Collieries, Bhadradri Kothagudem Dist, Telangana State – 507101.

.....PETITIONER

#### And

- 1. Southern Power Distribution Company of Telangana Limited (TSSPDCL): Corporate Office: # 6-1-50, Mint Compound, Hyderabad, Telangana-500 063.
- 2. Northern Power Distribution Company of Telangana Limited (TSNPDCL): H.No: 2-5-31/2, corporate Office, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Telangana- 506001.

..... RESPONDENTS

The Petitioner being represented by its Director (Finance), SCCL Sri, N. Balram, S/o N. Hunya, Aged, 43 years, R/o. Bungalow no: S-4, Bungalows area, Lakshmidevipally, Kothagudem - 507101.

do hereby appoint and retain

### Sri P. SHIVA RAO

G.V. Brahmananda Rao B.Sc., LL.B.

### ADVOCATE

Advocate/s to appear for me/us in the above Suit/Case and to conduct and prosecute (or defend) the same and all proceedings that may be taken in respect of any application for execution of any Decree or Order passed therein I/We empower my/our Advocate/s to appear in all miscellaneous proceedings in the above suit or matter till the decrees or orders or orders fully satisfied or adjusted to compromise to sign the compromise the memo on my/our behalf and to obtained the return of the documents and to and draw any money that might may be payable to me/us in the said suit or matter and to appoint any advocate on my/our behalf if necessary.

> N. BALRAM, IRS DIRECTOR (FINANCE) HE SINGARENI COLLIERIES CO. LTD.

Certified that the executable isowell acquainted with English read this Vakalatnama that the contents of this Vakalatnama were read out and explained in Telugu/Urdu to the Executant he/she/they being unacquainted with English who appeared perfectly to understand the same and signed or put his/her/their name or mark/s in my presence at Hyderabad.

Executed before me this  $216^{t}$  day of Ayus + 2023.

Advocate

G.BALA KOTESWARA RAO ADVOCATE & NOTARY GOMs. No. 2746/2011 # 16-11-1/B, Gruhashilpi Nivas, Saleem Nagar, Malakpet, Hyderabad-36,T.S.

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### Before the T.S.E.R.C. At Hyderabad

in O.P. NO. OF 2023

### Between:

The Singareni Collieries Company Limited (SCCL)

### ....PETITIONER

### And

- 1. Southern Power Distribution Company of Telangana Limited (TSSPDCL).
- 2. Northern Power Distribution Company of Telangana Limited (TSNPDCL)

.....RESPONDENTS

### **VAKALATNAMA**

**ACCEPTED** 

O. Steepled

Advocate for Petitioner

Address for service: Cell No. 9849262520 9440577028.

### Sri P. SHIVA RAO

G. V. Brahman and a RoB. Sc., LL.B.
ADVOCATE

MIG – 82 Balaji Nagar, Kukatpally HYDERABAD.



