Challa Gunaranjan ADVOCATE

Office: Subhodava Apartments. Boggulakunta, Abids, Hyderabad-500001

Phone: 24754758, 24757591

E-mail: gunachalla75@gmail.com

ckrassociates@rediffmail.com

TO:

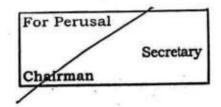
Date: 16.08.2018

THE SECRETARY THE HONORABLE TELANGANA ELECTRICITY REGULATORY COMMISSION. VTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD.

TSERC, HYDERABAD

INWARD

1 6 AUG 2018



Sir,

We have filed a petition before this Hon'ble commission which was numbered as O.P No. 57 of 2018. We have received a notice of hearing from the commission and in such notice, the Respondent is mentioned as TSNPDCL (Telangana State Northern Power Distribution Company Limited), however the cause title in the Petition filed by us refers TSSPDCL (Telangana State Southern Power Distribution Company Limited) as the sole Respondent. The cause list updated by you on the website-of TSERC also refers TSNPDCL as the Respondent. Therefore we request you to kindly update the cause list, records and serve a notice to the TSSPDCL, otherwise the purpose of the petition would not be served and serious irreparable injury would be caused to the Petitioner.

Thanking you,

Yours faithfully,

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Challa Gunaranjan ADY CATE

Office: Subhodaya Apartments,

Boggulakunta, Abids, Hyderabad-500001 Phone: 24754758, 2475759

E-mail: gunachalla75@gmail.co ckrassociates@rediffmail.com

Date: 28.06.2018

TO:

THE SECRETARY.

THE HONORABLE TELANGANA ELECTRICITY

REGULATORY COMMISSION,

VTH FLOOR, SINGARENI BHAVAN,

RED HILLS, HYDERABAD.

Ref: 1. O.P SR No.75 of 2018 & I.A S.R No.76 of 2018.

2. Lr.No.R/O SI.39/3/OSD (Legal)- D No.408/2018 Dated.20.06.2018, Received on 21.06.2018.

JUN 2018

Sir,

/2018 along with verification affidavit on behalf of M/s. We have filed O.P Gayathri Power Private Limited. However vide letter dt.20.6.2018 which was received on 21.06.2018, certain objections have been raised.

With regard to objection no.1 raised in the above letter it is reiterated herein that only draft PPA has been entered into between the parties to the petition and unless and until tariff is determined in the present petition PPA cannot be concluded. Moreover, the Respondents have issued a letter to the Petitioner confirming that the PPA will be concluded only after the tariff is determined by the Hon'ble Commission. Thereafter, respondents will give copy of the PPA to the petitioner. The said letter issued by the 2nd respondent is already submitted to you along with letter dt.28.5.2018. Petitioner is not in possession of any draft PPA with it. The draft PPA is with the respondents only. Therefore, if the Hon'ble Commission opines that the draft PPA is necessary for adjudication of the present petition, the Hon'ble Commission may direct the Respondents for the production of draft PPA at the time of hearing. It is further

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submitted that O.P.No.2 of 2017 was filed before this Hon'ble Commission for determination of tariff without filing the draft PPA and the same has been entertained by the Hon'ble Commission and the same is reserved for orders. Therefore, petitioner cannot file the PPA as required by the receiving officer and accordingly objection has been answered accordingly. If the receiving officer is not satisfied by the explanation given by the petitioner, the objection so raised along with the explanation letters submitted in this regard may be placed before the Hon'ble Commission for

The objection no.2 raised in the said letter has been complied with under your directions and we are filing a fair copy of the prayer in the petition.

appropriate orders on objection no.1 raised in the reference letter.

The objections are complied herewith.

Therefore, we are resubmitting 6 copies of the Petitions after duly complying with the objections raised in the reference letter. Kindly receive and acknowledge the same.

Hence, we request you to Kindly receive the same and number the OP and the same may be listed for hearing before the Hon'ble Commission.

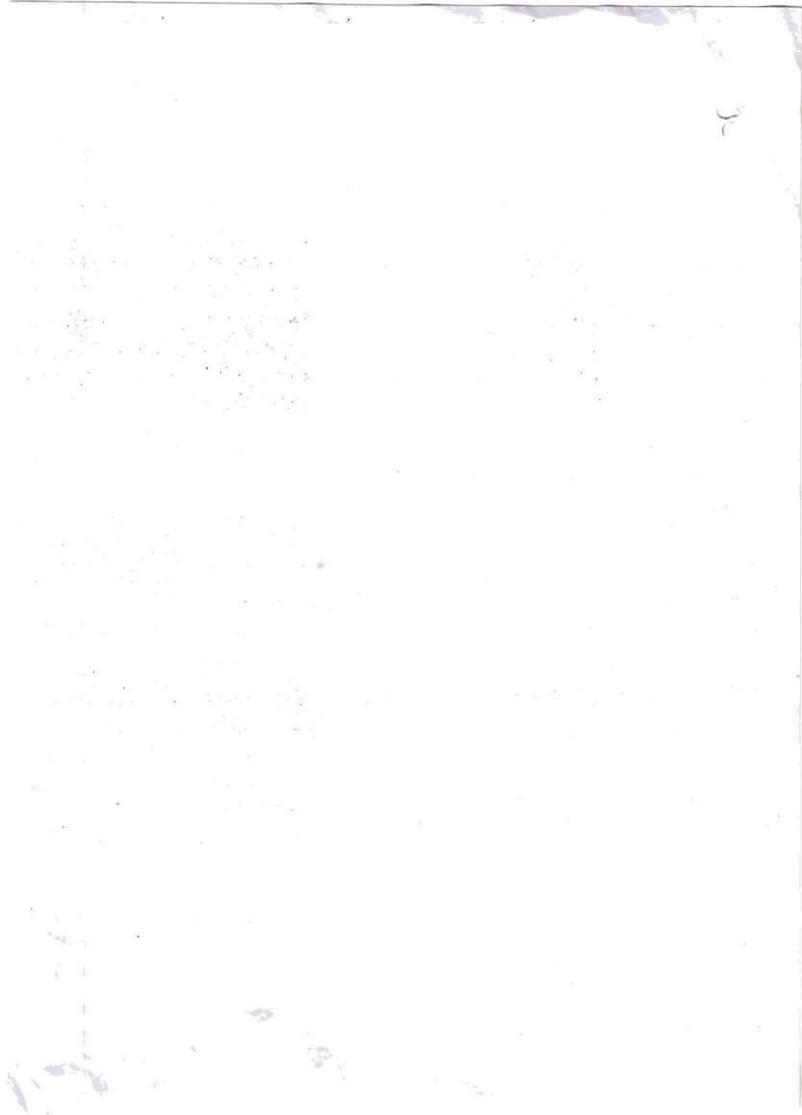
Thanking you,

Yours faithfully,

(Challa Gunaranjan)

Counsel for the Petitioner

Encl: A/a



OPSRNO.7572018

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION AT ITS OFFICE AT Vth FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

O.P.No 57 /2018

FILING No. - /2018

CHRONOLOGICAL / RUNNING INDEX

SI. No.	Description of Document	Date of Document	Date of filing	Page No
1	Copy of the Original Petition filed under section 86 (1) (b), 86(1) (e) of the Electricity Act, 2003.	28-03-2018	24-04 -2018	1-15
2.	Verification Affidavit	-do-	-do- !	16-17
3.	Copy of the Letter submitted by the Petitioner to the Chief General Manager (Comml & RAC).	27.07.2016	-do-	18-19
6.	Copy of the Letter submitted by the Petitioner to the Chief General Manager (Comml & RAC).		-do-	20.
7.	Copy of the Letter submitted by the Petitioner to the Chief General Manager (Comml & RAC).	12.09.2017	-do-	21
8.	Copy of the Letter submitted by the Petitioner to the chairman, TSERC requesting to fix Tariff as per the guidelines issued by CERC.	25.09.2017	-do-	22-23
9.	Copy of the Letter submitted by the Petitioner to the Secretary, TSERC	28.04.2017	-do-	24
10.	Copy of the Letter submitted by the Petitioner to the Secretary, TSERC	17.10.2017	-do-	25
	Copies of the Income Tax returns & Balance sheet of the Petitioner Company for the Financial Year 2015-16	31.10.2015		26-50
11.	Copies of the Income Tax returns & Balance sheet of the Petitioner Company for the Financial Year 2016-17	17.10.2016	-do-	51-65
12.	Copies of the Income Tax returns & Balance sheet of the Petitioner Company for the Financial Year 2017-18	28.11.2017	-do-	66-81
13.	Copy of the letter issued by	21.08.2017	-do-	82

	the Petitioner company to the Chairman TSERC requesting an opportunity for personal submissions.			
14.	Copy of the Letter submitted by the Petitioner to the Secretary, TSERC	28.04.2017	-do-	83-84
15.	Copy of the Letter issued by the Secretary, TSERC to the Petitioner.	07.09.2017	-do-	85
16.	Copy of the Letter issued by the Secretary, TSERC to the Petitioner.	17.10.2017	-do-	86-87
17.	Copy of the Letter submitted by the Petitioner to the Chairman, TSERC.	25.09.2017	-do-	88-89
18.	Copy of the Order in PetitionNo.SM/354/2013(So -Motu).	15.05.2014	-do-	90-106
19.	IA seeking determination of for interim Tariff.	28.03.2018	-do-	107-112
20.	Verification Affidavit	28.03.2018	-do-	113-114
21.	Vakalat	11.04.2018	-do-	116

22. Copy of the Board Resolution 05:03:2018 -do- 117 Of the Petitioner company

Date: 24.04.2018

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Hyderabad

Counsel for the Petitioner

BEFORE THE HONOURABLE TELANGANELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT IVTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

FILING NO.

/2018

IN

CASE O.P.No. 57 /20

In the matter of:

Petition under Sections 62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini Hydel Power Plant of the petitioner.

AND

Between:

M/s. Gayatri Power Private Limited,
Admin Office: 3-6-521, Flat.No.402,
Gharondamaya, Opp: KFC, Himayathnagar,
Hyderabad – 500 029. Telangana.
Rep. by its Managing Director/Authorized
Signatory Mr. P.Ramakrishna,
S/o. P.Jaganmohan Rao, aged 48 Years
R/o. Door No: 8-2-268/1/2, Flat No: 101,
Umaparkside Apartments, Road No: 5,
Banjara Hills, Hyderabad – 500 034
Telangana.
AND

...Petitioner

Southern Power Distribution Company of Telangana Limited,
Mint Compound, Hyderabad – 500 034.

Represented by its Chairman & Managing Director. ... Respondent

The Petition filed under Sections 62, 86 (1)(b), 86 (1)(e) of Electricity Act, 2003 read with Regulation 2 of 2015

May it please the Hon'ble Commission:-

The address for the service of all notices on the petitioner is that of the Petitioner's counsel, Challa Gunaranjan, M.Indrani, M.K.Viswanath N.Sai Phanindra Kumar, M. Tharun and M. Sridhar Advocates, 05, Subhodaya Apartments, Boggulakunta, Hyderabad – 500001.

The address for service of all notices and documents on the Respondent is as given in the cause title of this Petition.

For Gayatri Power (P) Ltd

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(P. Ramakrishna) Managing Director

FACTS OF THE CASE:

- The Petitioner is a company incorporated under the provisions of Companies Act 1956, having its Admin Office at: 3-6-521,
 Flat.No.402, Gharondamaya, Opp: KFC, Himayathnagar, Hyderabad 500 029, Telangana. Petitioner established Mini Hydel Power Plant with the installed capacity of 2.2 MW at Vemuluruvagu near Raghavapuram (V), Plakeedu (M), Suryapet District. The respondent is the Distribution licensee operating within the area of the petitioner.
- 2. It may be pertinent to first set out briefly the background and the principles underlying the promotion of Non-Conventional Energy (renewable sources of energy), including the hydel generating projects inasmuch as the Electricity Act, 2003 mandates promotion and development of electricity from renewable sources of energy in consonance with national policy and international treaties and covenants.
- 3. The demand for electricity has been growing by leaps and bounds over the last several years and the country has been in the grip of chronic power shortages. The erstwhile policy was to vest the monopoly for generation of power in public sector enterprises. It was subsequently realized that State resources would be insufficient to meet the growing demand for electricity, and new policy initiatives were taken to enable and encourage the participation of the private sector in the generation, transmission and distribution of electricity. It was also considered necessary to establish small generating

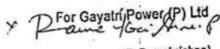
For Gayatri Power (P) Ltd

Pana Gar Manil

(P. Ramakrishna)

stations, geographically distributed and utilizing local resources including renewable sources of energy, so as to reduce transmission and distribution losses.

- 4. It is necessary to recognize that the present renewable sources of energy such as Hydel, Wind etc are resources which cannot be preserved and maintained for the use of future generations and if they are not used beneficially now, they are lost forever. Simultaneously other Renewable Sources like Biomass, Bagasse and Municipal Solid Waste (MSW) based projects need to be encouraged to avoid fast depletion of fossil fuels like Coal, Lignite, Gas etc. It is therefore mandatory that, even at higher direct or indirect costs, the present generation is bound to support the development of renewable sources of energy and to consume and support all energy generated from such sources by suitable preferential treatments and incentives.
- 5. The Government of India set up the Ministry for Non-Conventional Energy Sources (MNES) to promote and develop non-conventional energy (NCE) and to evolve policy guidelines. Accordingly, institutional mechanisms (e.g. IREDA, etc.,) were established and the Government of India announced a policy package of incentives, which included duty concessions, tax exemptions, subsidies, concessional and promotional finance, etc.
- The State Governments were also required to promote and facilitate
 the establishment of non-conventional energy projects based on the
 guidelines issued by the MNES. For development of NCE projects in



(P Ramakrishna)

established NEDCAP and also encouraged the establishment of non-conventional power projects by private enterprise. The facilitation and incentives to these power projects included sale of electricity to third parties, wheeling by the State Utilities, banking of energy and purchase of electricity by the APSEB / APTRANSCO. The Government of composite state of Anchra Pradesh, keeping in view of the policy formulated and the guidelines issued by the Central Government for promotional and fiscal incentives, formulated incentives schemes for non conventional sources of energy including hydro based plants, and improved upon the same from time to time.

Pursuant to AP State Reorganization Act, 2014 the State of Telangana was formed with effect from 02.66.2014. Most of the Renewable Energy Projects are located in residual Andhra Pradesh State. Consequently the consumption of energy from RE sources including hydel plants is far below the level of Renewable Power Purchase Obligation (RPPO) specified by the Commission especially in Non-Solar sources. Presently in the State of Telangana there are only few Mini-hydel power projects in operation. These projects are selling power to State DISCOM's under long term PPA's. As only few power projects are in operation the Mini-hydel projects need to be encouraged in terms of statutory mandate under the provisions of Electricity Act, 2003 read with National Electricity Policy and National Tariff Policy issued under Section 3 of the Act. In fact after formation of the new state and also this Commission, for the projects commissioned after 1.04.2014, neither there is generic tariff already

For Gayatri Power (P) Ltd

(P. Ramakrishna)

(P. Ramakrishna) Managing Director in place nor this Hon'ble Commission has determined any, therefore, the petitioner is now advised to approach this Hon'ble Commission to determine tariff for its project.

- 8. In the above backdrop of the legislative and policy frame work governing the NCE projects, the brief facts leading to filing of this petition are being narrated herein below for the kind consideration of this Hon'ble Commission:
- 9. The petitioner company has established a 2.2 MW Mini-hydel Power plant on Vemaluru Vagu, Raghava puram (V), Palkeedu (M), Suryapeta (Dist), Telangana. The petitioner's power project achieved COD on 22.10.2014. It is submitted that petitioner's power project has been established on Vemaluru vagu which is a sub stream to Nagarjuna Sagar Left canal and the water flow in the canal depends upon release of water to the Left canal from Nagarjunasagar Dam, meant for irrigation needs to the ayacut of Palakeedu Mandal, Suryapet District and re cycled water released from the fields.
- 10. It is humbly submitted that CERC (Central Electricity Regulatory Commission) made the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for the projects commissioned between 1.4.2014 and 31.3.2019. Therefore, the above Regulation would provide guidance to the petitioner's power project as the petitioner's project has been commissioned on 22.10.2014.

PFor Gayatri Power (P) Ltd

(P Ramakrishna)

11. It is submitted that the factors required consideration to determine the tariff of the petitioner's project have been specified below. Though the petitioner's project was operated during the period from October, 2014 to March, 2015 & 2015-16 to till now, because of various factors such as low availability of water, regulatory constraints concerning open access and the transmission charges, open access charges and UI charges etc, as power is being sold to Exchange, it could not successfully run the plant as per the projections. The details of cost of the project and the operating expenditure incurred during the above period as accounted for by the petitioner in its books of accounts and audited balance sheets are filed herewith for consideration of the Hon'ble Commission.

i) Capital Cost:

It is submitted that the petitioner has invested a total amount of Rs. 14 crores on it's 2.2 MW power project as reflected in the balance sheet for the year 2014-15. The capital cost worked out as Rs. 6.3 Crores per MW. As per the CERC, 2014, the capital cost was arrived as 6 Crores per MW. It is submitted that the Capital cost of the petitioner's project as per CERC Regulation, 2014 would be Rs.13.20 crores. However the actual capital cost of the petitioner's project is Rs.13.47 crores (as per balance sheet). It is relevant to mention here that due to deepening and widening of tail race channel and compensation paid to the owners of the land under submergence, the capital cost has slightly increased and so is higher than the CERC determined capital cost. It is humbly submitted that petitioner company has invested the entire amount through equity from its own funds. It has not raised any loan from the banks. The relevant

» Pror Gayatri Power (B) Ltd

(P Ramakrishna) Managing Director documents with regard to capital investment are annexed herewith as annexure - _____and the contents of the same may be read as part and parcel of the present petition.

ii) Depreciation:

Depreciation is to be considered on the capital cost of the asset of Rs.13.47 lakhs, of which 1184.37 Lakhs was incurred during FY 2014-15 and remaining in succeeding year. Depreciation is calculated on 'Differential Depreciation Approach'. The salvage value of the asset is considered as 10% of the cost of the asset at the end of project period and depreciation to be allowed up to 90%. As per CERC Regulation, 2014, the depreciation is calculated at the rate of 5.83% per annum for the first 12 years and at the rate of 0.87% from 13th year onwards for the balance period. The depreciation has to be calculated from the COD and for the remaining period in FY on pro-rata. It is submitted that the depreciation of the petitioner's project was claimed based on the provisions of the Companies Act, 2013 and accordingly the same has been provided in the books of accounts. The depreciation claimed for the FY 2014-15, FY 2015-16 & FY 2016-17 is 58.13 lakhs, 52.37 lakhs and 47.35 lakhs respectively. If petitioner had to go by the CERC norms, the depreciation for the FY 2014-15, 2015-16 & 2016-17 would be Rs.74,58,669/-, Rs.73,50,270/- & Rs.70,82,374/- respectively.

iii) Debt Equity Ratio:

It is submitted that the project of the petitioner is set up with 100% equity and there is no debt component involved. It is relevant to mention here that as per the CERC Regulation, 2014 & CERC Regulation, 2017 the debt-equity ratio would be considered as 70:30. However, as per

(P Ramakrishna) Managing Director

clause 13.2 of the later Regulation, while determining project specific tariff, if the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall be treated as normative loan. Therefore as the project of the petitioner is based on 100% equity, the equity in excess of 30% of the petitioner's project should be treated as normative loan.

iv) Interest on Loans :

It is submitted that as the petitioner did not avail any loan from the bank this head is not applicable to the petitioner.

v) Working Capital Interest:

It is submitted that the Working Capital is calculated as follows: -

- Operation & Maintenance expense for one month
- Maintenance of spares at the rate of 15% of operation & Maintenance expense
- Receivables equivalent to 2 months of energy charges for sale of electricity calculated on normative Capacity Utilization Factor (CUF).

Interest Rate :-

It is submitted that the interest rate is taken as the interest rate equivalent to average State Bank of India Base rate prevalent during the first six months of the financial year plus 350 basis points as per CERC Regulation, 2014 respectively. It is submitted that there is no interest on working capital for the petitioner's project till date as the amount will be received by the petitioner immediately after 2 days of the power supply.

vi) Operation and Maintenance Expenses (O&M expenses): Operation & Maintenance comprises of repairs and maintenance, employee expenses and other overheads incurred for smooth running of

For Gayatri Power (P) Ltd

the project. Operation and maintenance expenses are considered on normative basis. It is submitted that as per CERC Regulation 2014, normative O & M expenses are considered as Rs. 22.35 Lakh/ MW for the year 2014-15, and further the same shall be escalated at the rate of 5.72% per annum. Therefore as the project is of 2.2 MW O&M expenses for 2014-15 would be 49.17 Lakh. It is humbly submitted that the O&M expenses incurred by the project for the years 2014-15, 2015-16 and 2016-17 are 54.41 lakhs, 26.78 lakhs and 36.14 lakhs respectively. It is humbly submitted that if the Cost of components like oils, employee benefit expenses and other expenses mentioned in the balance sheet together constitutes the petitioner's O&M expenses. For the F.Y 2014-15 the O&M expenses of the petitioner's project are Rs.54.41 lakhs. The O&M expenses for the said year is Rs.31.83 lakhs and Rs.22.58 lakhs towards UI charges paid to the respondent due to discrepancy in the generation of power. It is relevant to mention here that the petitioner is in the bill based generation system at present due to which if the petitioner generates either more or less than the committed injection quantity of power, it has to pay UI charges to the respondent. Therefore, petitioner generated only the committed injection quantity during the F.Y. 2015-16 and 2016-17. As the machinery is idle for rest of the period and usage of oils and other maintenance are minimum due to which the O&M expenses of the petitioner are less during the years 2015-16 and 2016-17. It is respectfully submitted that if this Hon'ble Commission determines the tariff and PPA is concluded then petitioner can generate the power under generation based bill system so that it can generate the power as per the availability of water as there will not be any penalty for generation of power as there will not be any restriction that it has to generate only the committed injection quantity.

vii) Auxiliary consumption:

It is submitted that the auxiliary consumption is considered as 1% of the total generation as per the CERC Regulation, 2014.

The total generation of power of the petitioner's project during the year 2014-15 is 20 lakhs units. 1% of the said generation is 20,000 units,

* Pror Gayatri Power (P. Lid Paine Hou Share P (P. Ramakrishna)

however, the actual consumption of the petitioner's project during the said year is 12,400 units only. As the petitioner's project commissioned on 22.9.2014 the auxiliary consumption of the petitioner during 2014-15 is below 1% of the generation. Likewise the net generation of the petitioner during the year 2015-16 is 8 lakh units and 1% of the same is 8,000 units however the actual consumption of the petitioner is 62,000 units. As the generation of the petitioner's plant is less during the said year petitioner imported the power from the respondent due to which the auxiliary consumption of the petitioner is more than 1% of the generation. It is further submitted that the power generation of the petitioner during the year 2016-17 is 9 lakhs units and 1% of the same is 9,000 units and the actual auxiliary consumption of the petitioner project is 37,600 units. As the generation of the petitioner's plant is less during the said year petitioner imported the power from the respondent due to which the auxiliary consumption of the petitioner is more than 1% of the generation. Once the petitioner achieves the required CUF, the generation would increase in proportion to the normative auxiliary consumption.

viii) Capacity Utilization Factor (CUF):

The CERC Regulation, 2014, provided for Capacity Utilisation Factor (CUF) for small hydel projects as 30%. This figure is arrived based on certain basic assumptions on availability of water, but in the present case by going with the last four years experience and statistics available on the availability of water, and having regard to the fact that petitioner's project is not on any main canal and is inter dependent on canal flowing from river and is only small sub stream to Nagarjuna

For Gayatri Power (P) Ltd

Paine Cu Mare (P. Ramakrishna)

sagar left canal, this Hon'ble Commission may consider appropriate CUF. It is a crop based canal where water will be released to fields in the Palakeedu Mandal and re cycled water released from the fields. It is pertinent to mention here that the petitioners project depends 30% on rainfall water and 70% on water released for irrigation. Therefore, the CUF of the project has to be considered in the light of the above varying factors. The installed capacity of the petitioner's Mini-hydel power project is 2.2 MW. However the net generation achieved by the petitioner's project is 2.0 MW (pro-rata), 0.8 MW and 0.9 MW for the year 2014-15, 2015-16 and 2016-17 respectively. It is further submitted that the corresponding capacity utilization factor of the petitioner's project is 25.25%, 4.15% and 4.67% for the years 2014-15, 2015-16 and 2016-17 respectively. Having regard to the above peculiarities the Hon'ble Commission may determine appropriate CUF for the project.

It is humbly submitted that the total water flow in the stream where the petitioner's project is located is 7 months in a year. Petitioner can utilize the full capacity of the project during rainy season i.e 3 months. The remaining 4 months it depends on the water released by irrigation department to the fields and the recycled water released from the fields. At present the petitioner's project is working on bill based generation system. If the petitioner generates more or less than the energy bided it will be penalized for doing so and it has to pay the penalty to the Discoms in the form of UI charges. It is humbly submitted inadvertent to the above principle generated more and some time less units depending upon the availability of water flow and paid huge amount to the Discoms by way of penalty. In view of the same petitioner during

For Gayatri Power (P) Ltd

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(P Ramakrishna)

the subsequent years produced a minimum quantity of energy as it cannot predict the water flow in the stream. Therefore petitioner could not generate power more than the units bided even though water is available in the stream and went into losses. If this Hon'ble Commission determines the tariff and the PPA with the respondent is concluded, petitioner can generate the energy in its full capacity to the extent of availability of water as the method adopted by the respondent is generation based billing system.

ix) Return on Equity:

It is submitted that as per CERC Regulation, 2014 the return on equity to be 20% per annum for the first 10 years and 24% per annum from 11th year onwards. Further as the project is 100% equity based, the petitioner is entitled to claim the Return on Equity on the 100% project cost. Therefore by applying above Regulation the petitioner is entitled for return on equity of 269 lakhs.

x) Royalty on water :

It is humbly submitted that in case the state government imposes any royalty for usage Water may be allowed as pass through.

xi) Electricity Duty and other Taxes:

It is submitted that the Electricity Duty @ 6 ps per unit on the sale of energy by the petitioner may be allowed as pass through. It is further submitted that other taxes if any may be allowed as pass through.

p Por Gayatri Power (P) Ltd

(P Ramakrishna)

Managina Director

xii) Incentives:

It is submitted that the incentives applicable to the petitioner's project from time to time may be considered.

12. It is submitted that petitioner and respondent have entered into long term power purchase agreement for supply of the power generated by the petitioner. Earlier to it was selling power through IEX under open access. Unless this Hon'ble Commission determines tariff, the PPA could not be acted upon and consented to by this Hon'ble Commission. It is therefore prayed that the Hon'ble Commission may determine the tariff for the petitioner's project considering the various parameters and factors mentioned above including those considered by CERC Regulation, 2014.

The petitioner is praying for the following operating parameters for tariff determination:

Capacity of the Project	2.2 MW		
Plant Load factor (PLF)/CUF	30% OR As to be determined		
Auxiliary Consumption	1%		
Date of Commissioning	22.10.2014		
Project Cost	Rs. 13.47 crores		
Tariff Period	Levellized tariff for 25 years		
Equity at the beginning	100%		
Income tax	Pass through		
Depreciation	FY 2014-15, 2015-16 & 2016-17 would be Rs.74,58,669/-, Rs.73,50,270/- & Rs.70,82,374/- respectively		
Interest on working capital	Two months of receivables		
O & M Expenses	54.41 lakhs, 26.78 lakhs and 36.14 lakhs for the FYs 2014-15, 2015-16 and 2016-17 respectively		
Water Royalty charges and Electricity Duty	Pass through		
Levellized Tariff for 25 years	Rs.5/-		

For Gayatri Power (P) Ltd

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(P. Ramekrishna)

Managing Director

13. The Petitioner has not filed any other application / petition before any other court, tribunal or commission in relation to the directions sought herein. The Petitioner craves leave of this Ld. Commission to supplement the instant Petition with further pleadings, should the need arise.

LIMITATION

14. It is humbly submitted that the present Petition is well within period of limitation.

JURSIDICTION

15. It is submitted that this Hon'ble Commission is having jurisdiction to decide and determine the claim of the Petitioner Company.

COURT FEES

16. The present petition is filed under S.62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 and the fee payable for such Petition is governed by the Clause-3(a) of Telangana State Electricity Regulatory Commission (Levy of fees for various services rendered by the commission) Regulation No. 2 of 2016 which specifies fees as Rs.15,000/- per MW for renewable generators and the petitioner's project is of 2.2 MW, therefore, Rs.33,000/- is paid by way of D.D No.092467 of Rs.33,000/- dated. 07.06.2018 drawn on HDFC Bank and the same is enclosed to this petition.

For Gayatri Power (P) Ltd

Pane for Mr. P

(P. Remakrishne'
Managing Directs.

13. The Petitioner has not filed any other application / petition before any other court, tribunal or commission in relation to the directions sought herein. The Petitioner craves leave of this Ld. Commission to supplement the instant Petition with further pleadings, should the need arise.

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(P Ramakrishna) Managing Director

xii) Incentives:

It is submitted that the incentives applicable to the petitioner's project from time to time may be considered.

12. It is submitted that petitioner and respondent have entered into long term power purchase agreement for supply of the power generated by the petitioner. Earlier to it was selling power through IEX under open access. Unless this Hon'ble Commission determines tariff, the PPA could not be acted upon and consented to by this Hon'ble Commission. It is therefore prayed that the Hon'ble Commission may determine the tariff for the petitioner's project considering the various parameters and factors mentioned above including those considered by CERC Regulation, 2014.

The petitioner is praying for the following operating parameters for tariff determination:

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Tariff Period	Levellized tariff for 25 years		
Equity at the beginning	100%		
Income tax	Pass through		
Depreciation	FY 2014-15, 2015-16 & 2016-17 would be Rs.74,58,669/-, Rs.73,50,270/- & Rs.70,82,374/- respectively		
Interest on working capital	Two months of receivables		
O & M Expenses	54.41 lakins, 26.78 lakhs and 36.14 lakhs for the FYs 2014-15, 2015-16 and 2016-17 respectively		
Water Royalty charges and Electricity Duty	Pass through		
Levellized Tariff for 25 years	Rs.5/-		

For Gayatri Power (P) Ltd

(P. Ramakrishna) Managing Director

15 FAIRCOPY

PRAYER

17. In the facts and circumstances and for the reasons stated above it is therefore prayed that the Hon'ble Commission may be pleased to determine the tariff for the petitioner's 2.2 MW Mini-hydel power project at Rs.5/- (Levellized for 25 years) or appropriate tariff and pass such other order or orders as this Hon'ble Commission may deem fit and proper in the circumstances of the case

Hyderabad

Date: 28/03/2018

For Gayatri Power (P) Ltd

(P. Ramakrishna Managing Directo PETITIONER

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad – 500 034.—Telangana, the above named deponent do hereby verify and state that the contents of paras 1 to 17 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

Pame to Me.

(P. Ramakrishna)
Managing Directo

Advocate/Hyderabad

COUNSEL FOR THE PETITIONER



PRAYER

17. In the facts and circumstances and for the reasons stated above it is therefore prayed that the Hon'ble Commission may be pleased to determine the tariff for the petitioner's 2.2 MW Mini-hydel power project at Rs.5/-(Levellized for 25 years) or appropriate tariff for the generation and supply of power from the petitioner's Mini-hydel project to the respondent and pass such other order or orders as this Hon'ble Commission may deem fit and proper in the circumstances of the case. For Gayatri Power (P) Ltd

Hyderabad

Date: 28/03/2018

Pame tocist -1

PETITIONER

CORRECTED COPY,

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No:

8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara

Hills, Hyderabad – 500 034. Telangana, the above named deponent do

hereby verify and state that the contents of paras 1 to 17 are facts, true to

my knowledge based on information and are true to my knowledge based

on records and believed to be correct Verified at Hyderabad on this the

For Gayatri Power (P) Ltd

Quantity of March, 2018

Para Sac March

(P Ramakrishna)

Advocate/Hyderabad

DEPONENT

COUNSEL FOR THE PETITIONER

PRAYER

17. In the facts and circumstances and for the reasons stated above it is therefore prayed that the Hon'ble Commission may be pleased to determine the tariff for the petitioner's 2.2 MW Mini-hydel power project at Rs.5/-(Levellized for 25 years) or appropriate tariff for the generation and supply of power from the petitioner's Mini-hydel project and pass such other order or orders as this Hon'ble Commission may deem fit and proper in the circumstances of the case

Hyderabad

Date: 28/03/2018

PETITIONER

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad - 500 034.-Telangana, the above named deponent do hereby verify and state that the contents of paras 1 to 17 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

For Gayatrí Power (P) Ltd

Advocate/Hyderabad

DEPONEN'

COUNSEL FOR THE PETITIONER

BEFORE THE HON'BLE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT IVTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

In the matter of:

Petition under Sections 62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini Hydel Power Plant of the petitioner.

AND

Between:

M/s. Gayatri Power Private Limited,
Admin Office: 3-6-521, Flat.No.402, Gharondamaya,
Opp: KFC, Himayathnagar, Hyderabad – 500 029.
Telangana.
Rep. by its Managing Director/Authorized
Signatory Mr. P.Ramakrishna,
S/o. P.Jaganmohan Rao, aged 48 Years
R/o. Door No: 8-2-268/1/2, Flat No.101,
Umaparkside Apartments, Road No:5,
Banjara Hills, Hyderabad – 500 034.-Telangana

...Petitioner

AND

Southern Power Distribution Company of Telangana Limited, Mint Compound, Hyderabad – 500 034. Represented by its Chairman & Managing Director.

...Respondent

AFFIDAVIT

MI, 11 . w . 7 (16. 61, 10)

I. P.Rafnakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o., R/o. D.No.8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad- 500 034, Telangana do hereby solemnly and sincerely affirm and state on oath as follows:

 I am the Managing Director / Authorised Signatory of the petitioner company and as such I am well acquainted with the facts of the case and duly authorized to sworn the present affidavit on behalf of the petitioner.

For Gayatri Power (P) Ltd

(P. Ramakrishna)

Managing Director

2. The statements made in the paragraphs 1 to 17 of the accompanying original petition herein now shown to me and signed by me are true to my knowledge and the statements made in the accompanying petition is a prayer to this Hon'ble Commission.

For Gayatri Power (P) Ltd

(P. Remakrishna) Managing Director

Sworn and singed before me on this The 28th day of March, 2018 at Hyderabad.

DEPONENT

Before Me,

Advocate/Hyderabad

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o., R/o. D.No.8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad- 500 034, the above named deponent do hereby verify and state that the contents of paras 1 to 17 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

For Gayatri Power (P) Ltd

(P. Ramakrishna) Managing Director

Advocate/Hyderabad

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OPS-RNO-75 \$2018>

BEFORE THE HON'BLE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT IVTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

FILING NO.

2018

IN

CASE O.P.No. 57 /2018

In the matter of:

Petition under Sections 62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini Hydel Power Plant of the petitioner.

AND

Between:

M/s. Gayatri Power Private Limited,
Admin Office: 3-6-521, Flat.No.402,
Gharondamaya, Opp: KFC, Himayathnagar,
Hyderabad – 500 029, Telangana.
Rep. by its Managing Director/Authorized
Signatory Mr. P.Ramakrishna,
S/o. P.Jaganmohan Rao, aged 48 Years
R/o. Door No: 8-2-268/1/2, Flat No:101,
Umaparkside Apartments, Road No: 5,
Banjara Hills, Hyderabad – 500 034
Telangana.
AND

...Petitioner

Southern Power Distribution Company of Telangana Limited, Mint Compound, Hyderabad – 500 034. Represented by its Chairman & Managing Director.

...Respondent

AFFIDAVIT

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No: 101, Umaparkside Apartments, Road No: 5, Banjara Hills, Hyderabad – 500 034 Telangana., do hereby solemnly and sincerely affirm and state on oath as follows:

 I am the Managing Director / Authorised Signatory of the petitioner company and as such I am well acquainted with the facts of the case and duly authorized to sworn the present affidavit on behalf of the petitioner. For Gayatri Power (P) Ltd

> (P. Ramakrishna) Managing Director

2. The statements made in the paragraphs 1 to 17 of the accompanying original petition herein now shown to me and signed by me are true to my knowledge and the statements made in the accompanying petition is a prayer to this Hon'ble Commission.

For Gayatri Power (P) Ltd

(P Ramakrishna) Managing Director

Sworn and singed before me on this The 28! day of March, 2018 at Hyderabad.

DEPONENT

Before Me,

Advocate/Hyderabad

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No:82-268/1/2, Flat No:101, Umaparkside Apartments, Road No: 5, Banjara
Hills, Hyderabad – 500 034 Telangana., the above named deponent do
hereby verify and state that the contents of paras 1 to 17 are facts, true to
my knowledge based on information and are true to my knowledge based
on records and believed to be correct Verified at Hyderabad on this the
day of March, 2018

For Gayatri Power (P) Ltd

(P. Ramakrishna) Managing Director

DEPONENT

Advocate/Hyderabad

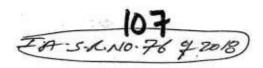
S.V.S.S. SIVA RAM

ADVOCATE

05, SUBHODAYA APARTMENTS

BOGGULAKUNTA, ABIDS,

HYDERABAD-500 001.



BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT IVTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

I.A. NO. 32

IN

CASE O.P.No. 57 /2018

In the matter of:

Petition under Sections 62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini - hydel Power Plant of the petitioner.

/2018

In the matter of: Between:

M/s. Gayatri Power Private Limited,
Admin Office: 3-6-521, Flat.No.402,
Gharondamaya, Opp: KFC, Himayathnagar,
Hyderabad – 500 029. Telangana.
Rep. by its Managing Director/Authorized
Signatory Mr. P.Ramakrishna,
S/o. P.Jaganmohan Rao, aged 48 Years
R/o. Door No: 8-2-268/1/2, Flat No.101,
Umaparkside Apartments, Road No:5,
Banjara Hills, Hyderabad – 500 034.-Telangana

... Applicant

AND

Southern Power Distribution Company of Telangana Limited, Mint Compound, Hyderabad – 500 034. Represented by its Chairman & Managing Director.

...Respondent

APPLICATION UNDER SECTION 94 (2) OF THE ELECTRICITY ACT, 2003.

Most Respectfully Showeth:

 The applicant has filed the main OP praying this Hon'ble Commission to determine tariff for its 2.2 MW Mini-Lydel Power Plant located at Vemuluruvagu near Raghavapuram (V), Plakeedu (M), Suryapet District in terms of S.62 by

For Gayatri Power (P) Ltd

(P Ramakrishna) Managing Director exercising powers conferred on this Hon'ble Commission U/s. 86(1)(b) read with 86(1)(e) of the Electricity Act, 2003 in order to conclude the PPA with the respondent.

- 2. The Applicant is a company incorporated under the provisions of Companies Act 1956, having its Admin Office at: 3-6-521, Flat.No.402, Gharondamaya, Opp: KFC, Himayathnagar, Hyderabad 500 029, Telangana. Applicant established Mini Hydel Power Plant with the installed capacity of 2.2 MW at Vemuluruvagu near Raghavapuram (V), Plakeedu (M), Suryapet District, on the sub-stream to the Nagarjunasagar Left Canal.
- 3. The applicant besides relying on S. 86(1)(e) which mandates promotion of co-generation and generation of electricity from renewable sources of energy, also referred to clause 1.7 of National Electricity Policy, 2005 wherein it was mentioned that the Central Government to formulate, inter alia, the National Electricity Policy in consultation with Central Electricity Authority (CEA) and State Governments. The provision is quoted below:

"The Central Government shall, from time to time, prepare the National Electricity Policy and tariff policy, in consultation with the State Governments and the Authority for development of the power system based on optimal utilization of resources such as coal, natural gas, nuclear substances or materials, hydro and renewable sources of energy".

Clause 5.2.7 of the said policy also mentions that Hydel projects call for comparatively larger capital investment. Therefore, debt

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For Gayatri Power (P) Lid

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financing of longer tenure would need to be made available for hydro projects. Central Government is committed to policies that ensure financing of viable hydro projects.

Clause 5.2.20 of the policy specifically mentions that Feasible potential of non-conventional energy resources, mainly small hydro, wind and bio-mass would also need to be exploited fully to create additional power generation capacity. With a view to increase the overall share of non-conventional energy sources in the electricity mix, efforts will be made to encourage private sector participation through suitable promotional measures.

- 4. It is submitted that in the objectives of the National Tariff Policy, 2016 it is mentioned that the Hydroelectric Power generation has to be promoted including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources. It is also mentioned therein that this expansion of objectives is consistent with the statutory and policy objectives of promoting renewable energy, hydroelectric power and securing reliable supply.
- 5. It is humbly submitted that at present the applicant's project is working on bill based generation system. If the applicant generates more or less than the energy bided it will be penalized for doing so and it has to pay the penalty to the Discoms in the form of UI charges. It is humbly submitted inadvertent to the above principle applicant generated more and some time less

START CALL

Por Gayatri Power (P) Ltd

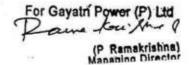
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(? Ramakrishna)

Managing Director

units depending upon the availability of water flow during the 1st year of operation of the project and paid huge amount to the Discoms by way of penalty. In view of the same applicant during the subsequent years produced a minimum quantity of energy as it cannot predict the water flow in the stream. Therefore applicant could not generate power more than the units bided even though water is available in the stream and went into losses. It is further submitted that respondent adopts the method of generation based billing, therefore petitioner can generate the power depending upon the availability of water by using its maximum capacity. If this Hon'ble Commission determines the interim tariff, applicant supply power to the respondent and applicant's project would survive by operating the project to its optimum level.

6. It is submitted that the east while APERC determined the tariff for Mini-hydel at Rs.2.42/- for the projects commissioned by 31.3.2004. In the tariff order dt.20.3.2004 passed by east while APERC while determining tariff for the first 10 years tariff for mini-hydel projects wherein the 1st year tariff was determined at Rs.2.69/- per unit as 2004-05 as the base year. As the said order was challenged before the Hon'ble APTEL, New Delhi and the Hon'ble Tribunal remanded the matter to the Hon'ble Commission vide order dt.20.12.2012 and the Hon'ble Commission determined the tariff for the 1st year of Mini-hydel projects at Rs.3.89. It is respectfully submitted that the power



111

project of the applicant has been commissioned during the year 2014 and as the capital cost of the project increased considerably the tariff may be determined more than the above tariff by taking into account all the relevant factors with regard to applicant's project.

- 7. It is humbly submitted that if the tariff is worked out as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, the tariff of the applicant's project would be Rs.5.18/- per unit. It is further submitted that at present applicant is selling the power in Open Access through IEX. The cost of the energy to the end consumer is Rs.5.53/- per unit which includes Cross Subsidy Surcharge, Additional Surcharge and RPO. The cost of the energy generated is Rs.3.45/- per unit which includes Cost of Generation, Transmission Charges, Wheeling Charges and Open Accesses Charges. The petitioner is ultimately paid only Rs.3.45ps after deducting various charges being paid for Open Access. This is less than Rs.3.89ps as determined for 1st year for 2004-05. Since, as per CERC, 2014 Regulation the petitioner would be entitled for a tariff of Rs.5.18ps till the final tariff is determined. Hence, petitioner may be paid interim tariff of Rs.4.50ps which is less than the average power purchase cost from Non-conventional Energy sources.
- 8. It is submitted that the water flow is on in the Nagarjunasagar Left Canal and the water flow will be available till end of April month. It is further submitted that monsoon will start in the month of July,

For Gayatri Power (P) Ltd

Paue for M. . (P. Ramakrishna)

Managing Director

therefore it is just and necessary to determine the interim tariff

pending disposal of the main OP and if the same is not done

applicant will be put to great hardship and severe financial loss.

9. The Present application is well within Limitation and Jurisdiction of

this Hon'ble commission.

10. The present application is filed under Section 94 (2) Of The

Electricity Act, 2003 read with Regulation 2 of 2015 and the fee

payable for such Petition is governed by the Clause-4(c) of

Telangana State Electricity Regulatory Commission (Levy of fees

for various services rendered by the commission) Regulation No. 2

of 2016 which specifies fees as Rs.25,000/- is paid by way of

DD.No.092131 dated.31.03.2018 for Rs.10,000/- drawn on HDFC

Bank and DD.No. 998347 for Rs.15,000/- dated 14.5.2018 drawn on

SBI and the same is enclosed to this application.

PRAYER:

In the aforesaid circumstances, the Applicant Company therefore prays that

the Hon'ble Commission may be pleased to fix an interim tariff at

Rs.4.50ps per unit or other appropriate tariff pending determination of final

tariff and pass such other order or orders as this Honorable Commission

may deem fit and proper in the interest of justice.

Place: Hyderabad

Date: 28.05.2018

(P Ramakrishna)

Applicant

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No.5, Banjara Hills, Hyderabad - 500 034.-Telangana the above named deponent do hereby verify and state that the contents of paras 1 to 8 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

For Gayatri Power (P) Ltd

(P. Ramakrishna) Managing Directo

Deponent

Advocate/Hyderabad.

MPham

Counsel for the Applicant

BEFORE THE HON'BLE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT IVTH FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD

I.A NO. 32 /2018 in CASE O.P.No. 57 /2018

In the matter of:

Petition under Sections 62, 86 (1)(b), 86 (1)(e) of the Electricity Act, 2003 read with Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini Hydel Power Plant of the petitioner.

AND

Between:

M/s. Gayatri Power Private Limited,
Admin Office: 3-6-521, Flat.No.402,
Gharondamaya, Opp: KFC, Himayathnagar,
Hyderabad – 500 029. Telangana.
Rep. by its Managing Director/Authorized
Signatory Mr. P.Ramakrishna,
S/o. P.Jaganmohan Rao, aged 48 Years
R/o. D.No.8-2-268/1/2, Flat No.101,
Umaparkside Apartments, Road No:5,
Banjara Hills, Hyderabad- 500 034
Telangana

...Applicant

AND

The role of the second

Southern Power Distribution Company of Telangana Limited, Mint Compound, Hyderabad – 500 034. Represented by its Chairman & Managing Director.

.. Respondent

AFFIDAVIT

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o., R/o. D.No.8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad- 500 034, Telangana do hereby solemnly and sincerely affirm and state on oath as follows:

1. I am the Managing Director / Authorised Signatory of the applicant company and as such I am well acquainted with the facts of

For Gayatri Power (P) Ltd

Power for for (P)

(P. Ramakrishne)

Managing Directo

the case and duly authorized to sworn the present affidavit on behalf of the petitioner.

2. The statements made in the paragraphs 1 to 8 of the accompanying interlocutory application herein now shown to me and signed by me are true to my knowledge and the statements made in the accompanying application is a prayer to this Hon'ble Commission.

For Gayatri Power (P) Lid

Sworn and singed before me on this The 28th day of March, 2018 at Hyderabad. (P Ramakrishna)
Managing Director
DEPONENT

05. SUBHODAYA APARTMENTS
BOGGULAKUNTA, ABIDS.
Before Me, HYDERABAD-500 001.

Advocate/Hyderabad

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o., R/o. D.No.8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad- 500 034 Telangana the above named deponent do hereby verify and state that the contents of paras 1 to 8 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

For Gayatri Power (P) Lid

Paule Jackson

(P Ramakrishna)

'anating Directe

DEPONENT

18

GAYATRI POWER

Date:27.07.2016

To
The Chief General Manager (Commi & RAC),
TSSPDCL, Corporate Office
6-1-50, Ground Floor Mint Compound,
Hyderabad-500 063.

Sir

Sub:- Application for PPA with TSSPDCL - clarifications requested by

Ref:- 1.Our proposal for PPA vide letter dt 12.02.2016

2.Lr No, GGM (Commi& RAC)/SE(IPC)F.Gayatri mini D.No.818/16, dated; 22-07-2016

Please refer to the subject cited above, wherein we have filed an application dated 12.02.2016 for having long term PPA with TSSPDCL. In this regard we wish to clarify on the discrepancies cited in your letter.

In reply to Point A of your letter we wish to clarify that we have submitted our proposal to setup a mini hydel power plant of 2:2MW(2*1100KW) capacity to NREDCAP subsequently, we have submitted DPR with a combination of 2*1100KW, for which state govt. has issued a G.O for the same capacity.

Further we invited generator suppliers through global tendering, in the process we have finalised B Fouress as our machinery suppliers. During the due diligence of the project more data acquired by us and on the advices of the technical team, we finally decided to go for (1*1500KW + 1*700 KW) generators, to maximise the power generation, keeping in view of the water flows, as the total installed capacity has not changed from 2.2 MW. The CEIG has inspected the project and have issued compliance (Annexure-A) further we have synchronised both our generators (1500KW+700KW) on 22,09 2014 and the project is in running condition.

In reply to point Buof your letter, Synchronization, JMR Readings, IEX day trading report and COD letters are attached as (Annexure-B) all equipment performance test reports are attached as (Annexure-C). All permissions have been forwarded to NERDCAP from time to time.

We affirm that the project has been designed, engineered and constructed and operated by Ms Gayatri power private limited. With reasonable diligence, civil & electrical drawings enclosed as (Annexure-D)

Project Site: Vemuluri Vagu, Raghavapuram (V), Nereducherla (M), 1 ... Igonda District.

Admin: Office v3-6-521, Flat No: 402, Gharondamaya, Oppt KFC, Himayathr aga . Hyderabad-500 029.

E-mail: gayatripower@yahoo.com Tel: 040-2765 5567, 6565 33.9, 27: 2 1633



CAYATRI POWER

Further we also afrirm that we have strictly adhered to all the applicable laws, rules, regulations which are in force from time to time.

In response to point D we have already requested SLDG, TSTRANSCO vide letter dated 26,05,15 copy enclosed as (Annexure-E), to furnish information regards DAS as we are intended to install it, but till date we haven i received any information from them. Now that you furnished that the standard should be KEMA certified for IEC 50870-5-101 and 104. Therefore we are senously interested in installing DAS as per the standards stipulated by you and we ensure you that we will setup DAS in our plant as soon as possible preferably within a time of one month.

Kindly take necessary action.

Yours faithfully,

For Gayatri Power (P) Ltd.,

(P.Rama Krishna) Managing Director

Encl: Annexures A-E

des experience



Southern Power Distribution Company of Telangana Limited ... 15-1-50: company of Telangana Limited

Chief General Manager/Commuta RAC, TSSPDCL, 1 * Floor, #6-1-50 Corporate Office, Mint Compound, Hyderabad 500 063. To M/# Gayatri Power Pvt. Ltd., # \$-6-521, Flant No.402; Gharonda Maya, Opp. KFC, Himayathingar Main Road, Hyderabad 500 029.

Lt.No.COM/Commit. RACI/SEIPC-II/F. GavatriMini/D.No.135916. Dt. 20.10.2016

Sub:- TSSPDCL - RE Projects - Setting up of 2.2 MW capacity Mini-Hydel Hower Project by M/s Gayatri Power Private Limited, on the Vennhuru Vagu, near Raghavaphiram Village, Huzurnagar Mandal, Suryapet District, Telangana - Signing of Draft PPA -Regarding.

Refi. 1) Voltrepresentation letter dated 12.02.2016 The Refire Letter dated 27.07.2016

With reference to your letters under reference [1] & [2] citing above regarding subject matter. It is requested to come torward to sign draft PPA with TSSPDCL (a copy of the same is enclosed) for sale of power from 2.2 MW (1x1.5-kgW & 1x0.7 MW) Mini Hydel Power Project set up on the Vermuluru Vagu, nothi Raghavajiram Musec Hiller approval. Surviver Districts with the following mediantary for taking further necessary action for onward submission of signed draft PPA to the Houble TSERC for their approval.

Original authorization (others to sign the Branchise predator your Source of the Company Secretary with Scale

b) ID proof of the authorized person.

It may also be noted that after consent/approval of Draft PPA from the Homble TSERC and upon intimation of the same from TSSPDCL, M/s Cayatri. Bower Pvt. Ltd., has to terminate/cancel all the exceements, if any, entered for sale of power with traders, 3- party consumers, etc., and shall execute the PPA with TSSPDCL duty incorporating the changes/modifications as suggested by the Homble TSERC on Rs.100/s Non Judicial Stamp paper and from that date of execution of PPA (effective date) the agreement shall come in to force.

Yours faithfully.

Chief General Manager (Committee

Southern Fower Distribution Company of Telangana Limited #6-1-50, Corporate Office. Mint Company, Hyderabad 500 063

The Chief General Manager (IPC & RAC), TJSPDCL, Corporate Office, 5-2-50, 5th Floor, Mint Compound, Hyderaba 1 - 500 063.

24-60

147a Gayatri Power Private Limited 45 6-521, Flet No. 402, Quaterda Maya, Opp. KPC, Himayatragar Main Road, 15 darabad - 500 029.

Part of the second

Sir, Str. 12.09.2017

Sub: -TSSPDCL - RE projects - 2.2 MW Capacity Mrd Hydel Power Project setup by M/s Gayatri Power Private Limiter, or the Vemuluru Vagu, near Raghavaruram Village, Palakeedu Mandai, Suryapet District, Telangana - PPA - Regarding.

Rel:- 1. Your representation letter dated: 17.02,2016, - 2. Your letter dated: 27.07.2016.

3. Lr.No.COM Commit & RACI/SE(IPC)/F.Onyatri Mini/O. to 1358/16 dated: 20.10.2016.

4. Lr.No.TSERC/Secy/Acc/F.No.T-51/D.No.782/16, dt 03.01.2017 5. Lr.No.TSERC/Secy/Acc/F.No.T-55/D.No.478/17, dt 19.05.2017

-000

This letter has reference under reference (5) cited above wherein the Commission has directed the following

In to execute afresh FPA by incorporating the definition of Auxiliary Consumption as is relevant because at Article 2.5 under explanation, a reference has been made about the Auxiliary Consumption.

(ii) upon scrutiny of the annual accounts for FY 2015-16, it is observed that the assets side grand total is lesser by Rs. 18.72 lakks when compared with liabilities grand total. No explanation for such deviation is readily available in the documents submitted.

In this regard, it is requested to come forward to sign draft FPA along with reasons for deviation in the names side grand total with liabilities grand total for onward submission of the same to the Commission for their consent/approval.

Yours faithfully,

Chief General Manage Alpe a RAG



The Chairman. Telangana State Electricity Regulatory Committee, Floor, Singarent Bhavan Hyderabad.



Sir.

Sub: Our 22, MW Hydro Power Project on Vernaluru vagu, Raghava puram (v)
Pallipedu(M) Suryapeta(Dist) - Applied for PPA - request to fix Tariff as
per the guidolines issued by CERC in respect of Hydro power projects-reg. Ref: 1. Our letter dated: 21.08.2017 2. Your letter TERC/Secy/Acc/F.No.T-55/Dno.513/17 dated 07.09.2017

With reference to about we wish to Inform you that, vide our letter cited 1st requested you to afford us an opportunity for personal hearing to submit information personally. Vide your letter cited 21th reference we have been called to appear before committee on 15.09.2017, But the meeting was postponed on that day.

We submit that our company had applied for Power Purchase Agreement with "TSSPDCL and draft agreement has been executed by us in Oct'2016. We understand that, determination of tariff is under process. Before finalization of tariff, we request you to consider the following few lines for your perusal.

- a) The project has been commissioned with stipulated capital expenditure of Rs.14.00 Crores.
- b) Audited Financial statements Balance sheet, P & L account etc., have been
- c) From 18.10, 2014 to till date we are trading power through IEX (under open access) duly following rules of TSSPDCL/TRANSCO.
- d) The generation for the last 3 years did not yield revenue which is not even to break-even level. The company is incurring losses for the last 3 years and company is not getting return on investment by the promoters.

Eroject 51te : Yemilluru Vagu, Raghavapuram (V). Palakeedu [M]. Suryapet District - 508 218, Telangana. Admin. Office: 3:6-521, Flat No. 401, Gharondamaya, Opp: KFC, Flimayathnagar, Hyderabad-500.029. E-mull 1 gayatripoweroyahoo.com Tel: 040-6565 3339; 2765 5567



CAYATRI POWER PRIVATE LIMITED

Even if, we assume that the generation of 6 million KV as per the water discharge data of DPR, the company will not approve at the present tariff under open access system.

e) The guidelines and tariff determined by CERC RE Tariff Order dated 18.04.2017 is very much relevant to our project. The visibility of Return on Equity (RE) is appraised in CERC guidelines 2017-18. As the determination of Tariff by your authority is on case to case basis, CERC guidelines are very much close to the parameters of our project.

In view of above, we humbly request you to consider the above facis before fixing tariff and kindly fix tariff as per the guidelines and tariff determined by DERG for mini Hydro Power Projects.

Further, we also request you to afford us an opportunity of personal hearing, on the earliest possible date, to submit information before the Ronble Commission in this regard. Please do the favorable.

Thanking you,

Yours fatthfully,
For Gayafri Power (p) Ltd

(P. Ramakrishna)
Managing Director



GAYATRI POWER

Date: 28 04.2017

To, The Commission Secretary (TSERC) 5th Floor, D.Nort 1-4-550, SingareniBhavan Red Hills, Hyderabad - 500 004

Sir

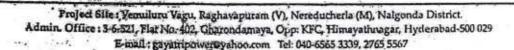
Sub:TSSPDCL - 2.2 MW Capacity Mini Hydel Power plant by M/s GayatriPower PrivateLimitedon the Vemuluruvagu near Raghavapuram(V) Palkeedu (M), Suryapet Dist. - Power Purchase Agreement (PPA) -Reg

Ref:

- 1.Your letterNo:CGM(commercial&RAC)/SE(IPC-I)/F.Gayatri Mini/D.No1358/16 dated:20/10/16
- 2. Our representation dated 12/02/2016
- 3. Our representation dated 27/07/2016

We, Gayatri Power Pvt Ltd., have established 2.2MW mini hydel Power Plant at Raghavapuram(V). Palakeedu (M) Suryapet Dist. Connecting to Alingapuram sub station at 33KV level. We have been trading power thru IEX (open Access) since 18.10.2014.

We have represented to the CGM, Commercial & RAC, TSSPDCL, cited in 2nd reference, for a long term Power Purchase Agreement (PPA) With TSSPDCL. In this regard we have signed in a Draft PPA as per the letter advise cited in 1st reference. We wish to bring to your notice that considerable time has passed and we are waiting for final approval from your good office.





TELANGANA STATE ELECTRICITY REGUL

From: Commission Secretary. TSERC, #11-4-660, 5th Floor, Singaroni Bhavan, Red Hills, Hyderabad - 500 004. The Managing Pirector. M/s. Gayaltri Power (P) Unitled, H. No. 3-8-521, Flat No. 402. Charendamaya, Opp. KFC. Himayathnagar, HYDERABAD -500029.

Deted: 17.10.2017. Lr. No. T - 55 / JD (LAW) - 21 D No.

Sir,

Sub:- RENEWABLE ENERGY - Mini Hydel Power Project - Ms. Gayathri Power (P) Ltd., Palkeedu (M), Suryapat (DI) with 22 MW mint hydel plant - Draft power purchase agreement entered with TSSPDCL - Further orders of Commission — Communicated - Reg.

Ref:- 1. Your Letters dated 28:04:2017 & 21:05:2017.

- 2. Lr.No.TSERC / Secy / App / F-No. T-55 / D. No. 513 / 17 dated 07.09.2017.
- 3. Your letter dated 25.09.2017.

Adverting to the subject and references cited above, I am directed by the Commission to state as follows:

- The Commission requires you to file a proper petition under section 62 of the Electricity Act, 2003 for determination of project specific territ in respect of the 2.2 MW mini hydel project established by you.
- 3. You are required to file the said petition in accordance with the Conduct of Business Regulation, 2015 (Regulation No. 2 of 2015), levy of the fee by the Commission for rendering the services being Regulation No. 2 of 2016 and all other relevant material required for determination of fariff. The above said regulations are available on the website of the Commission at www.tserc.gov.in.

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	Fi	moormioek No		Name Of Pres	nises/Building	/Village	Form No. v	hich	
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용장	¥0	districtivation	***	Azes/Lucality			trunsmitted		-
DATE OF ELECTRONIC TRANSMISSION	GE	XXXXX BUXXX	10 to 1	HIMAYATNA	SAR		Status	Pvt Co	mpany
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ă	287	1 FELANUANA				500029		77.7	
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_		iling Anknowledg		1761787313111	13 .	Det	ODMOUYY	m	31-10-2015
1	1	Gross total income		- ASSER	A Salar		1		0
1	2	Deductions under	Chilleraly	- 0			2		. 0
	,	Total Insere				1	3		. 0
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	.36	Gurrent Year loss,	IL-Bilk	10 15 M	188	pli			
	4	Net box payable	u des	D.	The state of the s	37	4-		0
	4	Not tax payable Interest payable		TY COME IN	DEPARTME	37	5		
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This return has been digitally algoed	W. BAMA KRISHNA PUTTA	in the capacity of DIRECTOR
having PAN _AGIPEBOASI_ &	our IP-Address 183-83-73-240 on 31-10-2015 at	HYDERABAD
Dec SI No & laner 67-Chilant OID	in/Code Collections CA 2014, OID 2.5.4.51-301, GNFC Infosower,	STREET-Bodakdev, S G Road, Ahmedabad*,

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

NAME : GAYATRI POWER PRIVATE LIMITED
'ADDRESS : 3-6-521, F.No. 402, CHARDNINA MAYA,
HIMAYATNAGAR, HYDERABAD - 029.

STATUS : PRIVATE LIMITED COMPANY

DATE OF INCORPORATION : 15/02/2009

PAN/WARDS NO : AABCG 5567 E/2(2)
BANK ACCOUNT : 00812000020890

BANK NAME : HDFC BANK
IFSC CODE : HDFC0000081
MICR CODE : 500240005

MICR CODE : 500240005 ACCOUNTING YEAR ENDED : 31.03.2015 ASSESSMENT YEAR : 2015-2016

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME:

Net Loss as per Profit & Loss Account

Add: Depreciation as per Companies Act

Less: Depreciation as per Income Tax

(564,139)

5,813,868

5,243,729

TOTAL INCOME RETURNED

SELF ASSESSEMENT TAX PAYABLE

Pama Koni Show !

(3901490)



ote : 4 Reserve & Surplus	5.5							
profit dictors a/c	. *	5656			-	1.2	(4,413,021,17)	•
As at Commercement of the Year	4.	1.4		(6.413.02L)		(6,008,401.44)		(4,613,621.17)
Add: current year profit				FF-59525802	4	(chockers)		
Share Premium	- Fig. 19	200	50.000		-	222222	-	(4,413,021,17)
	1	1.46				(6,005,401,44)	-	
	7			P 30 +				
tote 1 5 Unsecured Perpetual Securities	1	13			11377			
Uraccured Perpetual Securities	350				-		_	
Oraccina Larperantosconors	12	1/4	25			<u> </u>	-	
					2000			
lote : 6 Statutory Consessor Reserves								
[Under the repealed Destricity Supply	Adding.	& Varrit R	anolations]					
(Auges me sebesien month on No.		-						
Tarrits & Dividends Control Statute					100			+0
Contigencies Reserve Fund	(2) T	700				190		
Opening Balance	valor village a com	100 CO CO	a commence of the control					
Add: Amount transferred from all	plus brand	Applicate of 1	DAULT FOR	•		6	4	
Closing Balance	Maria de la constanta de la co			**			774	
evelopment Pasarse								
Deferred tax Liability							9.	
Investment Allowers Feeting								
JUANGERUNGUE VITOMETICA SAMELAN								
Debt Kedengtion Sciences	1							
Debenius Redemption Fracts				100				
Total		0.0			91	75		
		.5						
Note: 7 Long Term Borrowings								
Secured Loune						30		39,560,099.12
Unsecured Louis	3	4 . 2						
Olinearen avez	10 18	47					-	39,560,099.22
					100	•	_	37,500,077,000
	9.	- Sec						
Note is Deffered Tor Liabilities (Net)	955		27		20			*
Opening	- 1	***				1,031,241.34	4	•
Addition during the year	19							
					-	2,031,261.34	- 1	
						40001001001		,
Note: Other Long Term Ulabilities		. 9						3.0
Common and and a second and					_			
10 M 12						· ·		
190								
NAME OF THE PARTY OF THE PARTY.			E 3	*				
Note:10 Provisions								
Long Term Provisions	70 %							
Short term Provisions	100					15,000.00		
CSTees Psyable		100				15,000.00		15,000.00
Auditors Fees Physisie					5.0	25,000,00	(A)	35,000.00
ROC Filing Charges Payable			4					\$0,000,00
					-	30,000.00		1000000
Note :11 Short Ferm Bottowing)								£3
Secured					223			
Unsecured		70				8,000.00		
Ch. Lakshmalah						20,204.00		
Copu Mohan Ran (blasting)	1.9	30.0					10	
P.Bhanker	1		70			3,009,313.12		
						7,166,316:00		
P.Harikrishna	+					38,277,091.00		
P.Kamajorishna		0.0	200	22 (2)		45,981,424,12		
***		100		- V		1.5		
and the self-server are server.								
Note :12 Other Current I3ahtlities	(a) (b)	30				*		20,204.0
Sunday Creditors Soc Capital Coo	đa -							
Advance Food from buyers		- 20	50 mg #1			- 2		
Accrued Expenses Payable						******	i	
TDS Payable		0.7			* 7	118,000.00		2
LUG I BYRUH		1.5	0		*			
						2,257,676.00		
Outstanding Liabilities						41,725.00		
Outstanding Liabilities TSSPDCL-U I Charges Payable						41,725.00		
Outstanding Liabilities		11	3			41,72.00	***	
Outstanding Liabilities TSSPDCL-U I Charges Payable		11	3. 3.		_	2,417,401.00		20,204

GAYATRI POWER PRIVATE LIMITED

Note:14 Non Current Investments			*			
A. Trade Investments					*	
8.Other Investments	(8)					
			#5	•		
			- Delivery		-	
Noteris Loans & Advances				((E)		
(A) Capital Advances		7.5			2.9	
(b) Security Deposits						12
. (c) Loans & Advances to related Parties	35	• •		4		
(d) Advance Income Tax		0.00				72
(e) Balance with Government Authorities		80				
(f) Inter corporate deposits						
(g) Other Loans & Advances						
B'Pouress Lid B'lore			2			
a northern ring a folds			2,906,977.00		*	
Navados IV. s	- 12		2.506,977,00		-	2.415.649.00
Note:16 Other Non Current Assets		-	ALTOSPICE AND		-	2,415,649;00
Preliminary Expenses			26000.00	100	t= +	
Pre-Operative Expenses			metalier co.			\$0,000.00
Consultancy fees	12					2,223,566-53
Salaries			1.441,094,83			
Registration fees Global energy	28.0		\$40,000,00			
		-	2,337,454,53			
Notes17 Current Investments			2,037,454.53		-	2,259,584.53
Joseph Citatest Wheetwell			(*)	9 2		1.515/00/00/00/00
W.		-	-		-	
With the same of t						
Note: 18 Inventories	02					
					-	
And the second s			•		00.00	
Note: 19 Teade Receivables						
Under Six Months						
Coruldered-Good			100.000.000.000.000.000.000.000.000.000			
Considered Doubtful			174,422.00			2377 427
Others						*
		-	-			
Note:20 Cash & Sank Balances			178,522.00		_	
(A) Cash & Cash Equivalents						
(I) Cash on Hand			22			
(II) Cheques on Hand			98,146,80			33,146.80
(III) Balances with Bank			•			CARTESTANT.
(a) In Current Account						
(b) In Deposit Account			1,501,583:87	e		15/8050
Cash & Cash Equivalents as per ASS Cash Flow statement					7/1	
(B, Ather Balances with Banks						
V. no.		-	-			and the same
Note 21 Other Current Assets	4.5		15399,730,67	50 8	S. Indiana	B32131230
			Alexandra de			1000000
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213				4		
Shr a Call					T-1-500 WASS	



Davida Hart

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GATATRE COVER PRIVATE COMPLETE

NOTES TO PROTECT A LOSS STATES OF IT

Year anding	21st 3darch 2014
22 Revenue From Operation)	
(i) Revenue from CoverStiguty & Thursdistration Charles.	
(II) Berenne Irain Continue	
Other Openiting Revenue 10,413,714.00	
Lone Entire duty	
23 Other Section 73,000,00	
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24 Employee Results Copensis	
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26 Other Expresses	
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Traveling Bonding & Lodging 2157676	
TSSPDCI-VI-Chelps 6,129,398.40	



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GAYATRI POWER PRIVATE EIMELED

ASSESSEMENT YEAR 2015-16

Cash Flow Statement For The Year En Particulars	Current	Previous
Cash Flows from Operating Activates		No. of Street, or other Persons
Net Profit Before Tax and Extra Ordinary Items	-564133300	
Adjustment For	404	
Depreciation	\$818868000	7
Finance Cost	-	· (8.1
Total Adjustment to Profit/Loss (A)	5833868:00	50.0
Adjustment For working Capital Change		-
Adjustment for Increase/Decrease in Trade Receivables	-178622:00	
Adjustment for Increase/Decrease in Trade Payable	18308925(00	
Adjustment for Increase/Decrease in other current Liabilities	81378821	
Adjustment for Provisions	-20000000	
Total Adjustment For Warking Capital (8)	6940191.22-00	0.0
Total Adjustment to reconcile profit (A+B)	75302990.00	0.0
Net Cash flow from (Used in) operation	74738857.00	, 0,0
Income Tax Paid/ Refund	7 11 20 20 20 20 20 20 20 20 20 20 20 20 20	- 400
Net Cash flow from (Used in) operation before Extra Ordinary		D ₀
Items	74738852.00	- 0.0
Proceeds from Extra Ordinary Items	9,00	0.0
Payment for Extra Ordinary Rem	0.00	0.0
Net Cash flow From operating Activities	74738852200	0,0
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments	23	
Increase in Capital Work in Progress	\$3054935:00	
Increase in Loans & Advances & Other non current assets	577218:00	
Purchase of Fixed Assets	200000,00	
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used to) to Investing Activities before	-3.96323.93.00	
Estra Ordinary Items	- International	. 4
Proceeds from Extra Ordinary Items	-	
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	-33832153,00	40.0
Cash Flows from Financial Activities		
Proceeds From Borrowing		
Repayment Of Borrowing	99560100.00	
Dividend Paid		
Interest Paid		-
Net Cash flow from (Used In) in Pinancial Activities before arm Ordinary Items	-19560700,00	8.0
	450000000	•••
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item	5.00	.00
Net Cash flow from (Used in:) in Financial Activities	439560000000	0.0
let increase (decrease) in each and cash equivalents before effect if exchange rate changes	1346599.00	0.0
iffect of exchange rate change on cash and cash equivalents let increase (decrease) in cash and cosh equivalents	0000	0.0
Cash and cash equivalents as beginning of period	1346599.00	DiO
ash and cash equivalents at beginning of period	53191:00	
and the country of the part of bened	1009730-00	0.0

As per our report of even date, K.G. Maniyar & Co. Chartered Accountants

Firm Reg. No.:-005615s

Jagdish Maniyar Membership No. : 212701

Place: Hyderabad Date :31.10.2015

For and on behalf of the board GAYATIRI POPULE PROTECTION LIMITED

Dizector



360

GATAGRIPOWIN PROPATE COMPANY

NOTES TO PROFIT & LOSS 67 KTONEN

22 Revenue From Operation
Aprenance from Operations
(2) Revenue from Operations
(3) Revenue from Operations
(4) Revenue from Operations
(5) Revenue from Operations
(6) Revenue from Operations
(7) Revenue from Operations
(8) Revenue from Operations
(9) Other Operations
(9) Control Operations
(9) Revenue
(10) Revenue



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GAYATRI POWER PRIVATE EIMITED

ASSESSEMENT YEAR 2015-16

Cash Flow Statement For The Year Ende	Current	Previous
Cash Flows from Operating Activates	-	A PARTY NAME OF TAXABLE PARTY NAME OF TAXABL
Net Profit Before Tax and Extra Onlinary Items Adjustment For	-5641.3500	
Depreciation Finance Cost	\$818868(00	
Total Adjustment to Profit/Loss (A)	5853868:00	50.0
Adjustment For working Capital Change		W 000000
Adjustment for Increase/Decrease in Trade Receivables	-178622.00	
Adjustment for Increase/Decrease in Trade Payable Adjustment for Increase/Decrease in other current Liabilities Adjustment for Provisions	18308925.00 81378821 -20009000	
Total Adjustment For Warking Capital (8)	69489122.00	0.0
Total Adjustment to reconcile profit (A+B)	75302990.00	0.0
Net Cash flow from (Used In) operation	74738852.00	0,0
Income Tax Paid/ Refund		7.70
Net Cash flow from (Used In) operation before Extra Ordinary Items	74738652.00	. 0.0
Proceeds from Extra Ordinary Items	6000	0.0
Payment for Extra Ordinary Resn	8,00	.0.0
Net Cook flow From operating Activities	747388502004	0.1
Cash Flows from Investing Activities Proceeds from Investment or Equity Instruments Increase in Capital Work in Progress Increase in Capital Work in Progress Increase of Coans & Advances & Other non current assets Purchase of Fixed Assets Purchase Of Investments or Equity Instruments	\$305499500 \$77721800 20000000	
Net Cash flow from (Used in) in Investing Activities before extra Ordinary Items	-8.96323553.40	Q.
Proceeds from Extra Ordinary Items Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	-53832153,00	100
Cash Flows from Financial Activities		
Proceeds From Borrowing Repayment Of Borrowing Dividend Paid Interest Paid	99560100.00	
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	-19560100.00	0.0
Proceeds from Extra Ordinary Items Payment for Extra Ordinary Items	8,00	. 0.0
Net Cash flow from (Used in:) in Financial Activities	439560200000	0:
Net increase (decrease) in each and cash equivalents before effect of exchange care changes	7346599.00	9.
Effect of exchange rate change on cash and cash equivalents	0:001	100
Net increase (decrease) in cash and cash equivalents	1346599400	- 03
Cash and cash equivalents at beginning of period	53431100	
Cash and cash equivalents at end of period	3399730-00	Ď.

As per our report of even date, K.G Maniyer & Co.

Chartered Accountants Firm Reg. No.:-005615s

Jagdish Maniyar Membership No.: 21270 Place: Hyderabad

Date :31,10,2015

For and on behalf of the board GAYATER POWER PROTECTE LIMITED

Director



GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-46

Particulars	Rate	L	Gms	Gross Block	Contract of the Contract of th	100000000000000000000000000000000000000	A STANSFORM	Deprectation	dente se	The second second	NATE	¥
		yuzhi	Additions	Sale/Adj	strotymes	spacht	For the Year	Suld/Adj.	Residual Valia Adjustment	Stockholic	sipa/zots) tozzenie
200		and a	Tables .	Rupea	四路	1968	Ribbe	Shriet	Tallet	Minist	Mine	Ment
PLANT & MACHINERY				100						and representation of	Section in section	
PLANT & MACHINERY	\$000	-	607,30426,00	8"	6,07.20,476.00	o	0.04.83.70	•	8	ST.68.4047	\$49,51,965,50	
CONFORDS AND DAT	APROCES	ING DAILS										
COMPUTER												
CONTUTER	63.16X	0	71,925.00	0	21,925.00	O.	13,00.13	a i	0	5427.K3	26497.17	0
Grand Total		0	6,07,92,351,00	0	6,07,92,351,00	o	56.13,466.30	•	0	58,13,868,30	5,49,78,482,70	

x Drawe for than 1 propor





CAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

5	NAME OF THE ASSET	NET BLOCK AS	QQY	ADDITIONS	DEI ETTONS	TOTAL	RATE OF DEP		NET BLOCK
2		ON 31/03/2014	BEFORE 180 DAYS	AFTER 180 DAYS				THE YEAR	31/03/2015
	COMPUTER	00'0	71,925.00		•	71,925,00	200'09	43155.00	28770.00
1	AIR CONDITIONER	000	40,700.00			40,700,00	35,00%	6105.00	34595.00
-	CONTROL PANEL	000	48,075.00			48,075,00	15.00%	7211.25	\$0863.75
	MACHDARKY	00'0	99,959,917,00			59,959,910,000	15.00%	8999987.55	\$5,626,59603
1	OFFICE BOUTHAINT	000	80,000.00			00'000'08	15.00%	12000.00	00'00089
	SAFTEY ROUTHENTS	0000	18,698.00	•		18,698.00	15.00%	2804.70	15893.30
	STUREBAG BOX	00:0	573,036.00	•		573,036,00	15.00%	65955.40	487080.60
		8	CO 150 551 CO	non a	0,00	OU 1SECONOR		9151218.90	51641132.10

y Dave tou Aur 8 17 m



GAYATE LIOWER PRIVATE LIMITED

ARSI ASEMENT YEAR 2015-16

COMPUTATION OF DEFERRED TAX ASSET

Depreciation As Per Companies Act Less Depreciation As Per Income Tax Act Deferred Tax

5,813,868.30 9,151,218.90 3937350.6

Deferred Tex Liabilitity

1031241.34



p Pane touskind



GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2015-2016

SCHEDULE 28

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act, 2013, which have been prescribed by the Companies (Indian Accounting Standards) Rules 2015 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated not of returns and excluding sales tax.

b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets :

a) Assets taken on finance lease, including taken on hire purchase enaugements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.

b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Investment :

Long term investment are stated at cost. Provision for diminution in the value of long term investments is small only if such a decline is other than temporary in the option of management.

8. Poreign Connections:

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory:
Inventories of the anaterials, finished goods, rejections, trading goods and stores are
valued as and an

Raw Material Finished Goods

Lower of cost and net realizable value Lower of cost and net realizable value

10. Sundry Cheditors and Sundry Debtors are subject to confirmation by the Management.

11. Rexetton a

Provision for entrent year tax is made on the basis of estimated texable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Fax is recognized, subject to prudence, on timing differences, being the difference between the toxable income and the accounting income that originate in one period anti-are capable of reversal in one or more subsequent periods. Deferred tax assets are eccognized for unabsorbed depreciation and carry forward losses to the extent there is wirtual persently that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Confingent Liabilities and Contingent Assets:

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial



2. NOTES TO THE ACCOUNTS.

- 1. Contingent liabilities :- Rs. NIL (Provious Year NIL)
- 2. Foreign Exchange Transactions :
 - a) Foreign Exchange inflow Rs. NIL
 - b) Foreign Exchange Outflow :Rs. NH.

3. Auditor's Remuneration:

Audit Fees

15,000

- 4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Ant, 2005(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is sovered under the Act.
- 5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever undessary and possible so as to confirm to current years classification.

FOR K.G. MANIFAR & Co. CHARTERED ACCOUNTANTS

JACDISH MANIYAR PARTNER M.No. 212701 FR.NO.05615S

Date: 01.09.2015 Place: Hyderabad EOR & CONTINUED OF CAYATRI POWER PRIMATE LIMITED.

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GAYATRI POWER REIVARE EIMFIED Report on the Floant als Lateriants

We have endired the eccompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company") which complice the Balance Sheet as at 31 March 2015, the Statement of Profit and Loss, the Cesh Flow Statement for the year then entired; and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Displace is responsible for the matters in section 134(5) of the Companies Act, 2013 (the Act) with respect to the propagation of these financial statements that give a true and fair view of the financial position, thraticial section and each flows of the Company in accordance with the accounting principles generally excepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule? Of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate sectionalization excents in accordance with the provision of the Act for safeguarding of the essets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent, and dealers, irregularities and maintenance of internal financial control, that were operating effectively for ensuring the accounting send completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether true to fraption error.

Auditor's Responsibility

Our responsibility is to express an aphilon on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the saddi report under the provisions of the Act and the Rules made thereunder.

We conducted our endit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards leguine that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatements of the financial attenuents, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An applit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting positivates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the trast of our information and according to the explanations given to us, the aforesald financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

- a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2015;
- b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.



Report on Other Legal and Regulatory Requirements

- As required by the Companies (Auditor's Report) Order, 2015 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the Annexure, statement on the matters specified in paragraphs 3 and 4 of the Order.
- 2. As required by section 143(3) of the act, we report that:
- We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- In our opinion proper books of account as required by law bave begin kept by the Company so far as appears from our examination of those books tand proper entries displicate for the purposes of our audit have been received from the branches which is also audited by us!
- the Balance Sheet, the Statement of Profit and Loss, and Gash Flow Statement dealt with by this Report are in agreement with the books of account/lead the selures escalated from the branches which are prepared by us?
- in our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- There is nothing to disclose which is having adverse effect on the functioning of the company.
- On the basis of written representations received from the directors as on 31 March, 2015, taken on record by the Board of Directors, none of the directors is disqualified es on 31 March, 2015, from being appointed as a director in terms of Section 164(2) of the Act.
- With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:
 - The Company does not have any pending litigations which would impact its financial position.
 - The Company did not have any long-term contracts including derivative contracts in respect of which there were any material foreseeable losses.
 - There were no amounts which were required to be transferred to the investor Education and Protection Fund by the Company.

TOPKIG MANIYAR AND CO. Chartered Accountants RN: 0056455

MAGDISH MANIYAR MiNo.212701

NO GI AND GO HARSHOHAT Carkatpura Hyderabad-600027 Telangana

Place: Hyderabad Date: 34/10/2015

Form No 3CA [See rule 6G(1)(a)]

Audit report uniter section 47AB of the income-tex Act, 1961, in a case where the accounts of the business or profession of a person have been audited under any other law

- 1 report that the statistical audit of GAYATRI POWER PRIVATE LIMITED, 3-6-521, F.NO.402, GHARDNDA MAYA, HIMENSTINAGAR, HYDERABAD, TELANGANA-500029, PAN - AABCG5587E was conducted by Vije K.G. WANIMAR & CO, In pursuance of the provisions of the Companies Act Act, and fathing highest acpy of my audit report dated 31/10/2015 along with a copy each of -
 - (a) the autilitied Profit and loss account for the period beginning from 01/04/2014 to ending on
 - the audited halance sheet as at Stat March, 2015
 - documents declared by the seld Act to be part of, or annexed to, the Profit and loss account and
- The statement of particulars required to be furnished under section 44AB is annexed herewith in
- In my opinion and to the best of my information and according to examination of books of account including other relevant documents and explanations given to me, the particulars given in the said Form No. 30D are they and correct subject to the following observations/qualifications, if any:

For K.G Maniyar And Co. Chartered Accountants

> Jagdish Maniya (Partner) No. : 212701

FRN : 0058153 3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

Date : 31/10/2015

Place: Hyderabad

FORM NO. 300
[Set rule 15 [2]]
Statement of particulars required to be full-label upder supplier 4140 of the income lax Act 1961

PART-A

1,	Name of	the	8.5568800
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44

: GAYATRI POWER PRIMATE LIMITED

Address

: 1-6-21, PACCECZ, GHÉRONDA MAYA. HIMAKATHAGSE, HEDBRAGAD, VELANGAHA 500029

transporter to the

Permanent Account Number

: AABCG5587E

- Whether the assesses is liable to pay indirect tax like excise duty, sendos tax, spiles tax, customs duty, etc. If yes, please furnish the registration number or any other identification number elicited for tood i raliga, was a storia
- Status

: Company.

Previous year from

: 01/04/2014 to 31/03/20/15

Assessment year

: 2015-16

Indicate the relevant clause of section 44AB under which the audit has been conduct Туре

Clause 4/AB(a)- Total sales/turnover/gross receipts in business, exceeding Rs. 1 prore

PART-B

- If firm or Association of Parsons, indicate names of Partners/members and their profit sharing ratios
 - If there is any change in the partners or members or in : NA their profit sharing ratio since the last date of the preceding year, the particulars of such Change.
- Nature of business or profession.

:	Sector Services	With Respective on
	Manufactiving Industry Gibers (6124)	
	Marie Marie Marie School	10124

If there is any change in the nature of business or profession, the particulars of such change.

Business Sector	The second second	
All Carried Control	Sub-sector	Code
14811	\$19U	INI

Whether books of accounts are prescribed under section 44AA, if yes, list of books so prescribed. 11

A STATE OF THE PARTY OF THE PAR
H BOOK BANK
•

List of books of account maintained and the address at which the books of accounts are kept (in case books of account are maintained in a computer system, mention the books of accounts are the policy of accounts are not kept at one localion, please furnish the address of localing with the details of accounts maintained at each location, please furnish the address of locations with the details of books of

Books maintained	Address line t	Address line 2	Olty/Town/Olty	State	Plocone
BURCHASE BOOK,SALES BOOK,CASH BOOK,BANK BOOK ETC	HIMAYATRAGAR		HYDERABAD	BELANGANA	690029

List of books of account and nature of relevant documents examined.

: NA

Whether the profit and loss account includes any profits.



and pains assessable on presumptive basis, if yes, indicate the emount and the relevant saction (MAD, MAE, 44AF, 44B, 44B, 44B, 44BB, Chapter XILG, First Schedule or any other relevant saction.)

Section	Amount
NII IIN	, NII

Mathod of accounting employed in the previous year. : Mercantile system

Whather there have been any change in the method of : No accounting employed size and the method employed in the ammediately preceding previous year.

If shawer to(b) above to in the allumentes, pive details: NA chance the profit or the profit or

Datalis of deviation, it any, is the method of accounting simpleyed in the previous year form the accounting standards prescribed under section 145 and the effect thereof on the profit or loss.

: NA

Method of valuation of closing stock employed in the : At Cost or Net Realisable Value, which ever is lower previous year.

In case of destation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please fundsh.

Particulare	profit NII	Decrease in profit
NII .	- 11	NII.

15 Give the following particulars of the capital asset converted: NA into stock-in-tracte: -

16 Amounts not credited to the profit and loss eccount, being: -

The items falling within the scope of section 28.

The proforms cracilly, drawbacks, refunds of duty of customs or exclusions service tax or refunds of sales tax or value, added tax, where such cradits, drawbacks or refunds are admitted as due by the authorities concerned.

Excelation claims accepted during the previous year. : NA

: NA

d Any other item of income. Capital receipt, if any.

: NA

Where any land or building or both is transferred during the : NA previous year for a consideration less than value adopted or assessed or assessebly by any authority of a State Government referred to in-asotion 43CA or 50C, please furnish:

18 Particulars of depreciation allowable as per the income-tax Act, 1981 in respect of each asset or block of assets, as the case may be, in the following Form >

Descript lon of the block of essets	Rate of depreciation	WDV			Additions		•	Deducti ons	Depred stion allowabl	Written down value at the end of the year
			Purchase value	Adjustr	nent on acc	ount of	Total value of purchase			
				CENVAT	In rate of exchange	Subsidy/ Grant	•			
(#68) Plant &	15%	0	60720425		0	. 0	60720426	- 60	9108064	6161236 2

Machine ry @ 15%- Gec 32(1)(II)					7	-200	20 min			
(18e) Plant & Machine Py & 60%- Sec 32(1)(ii)	60%	. 0	71025	. 6	•		24605		49155	28770
Total		0	60792351	0	. 0		40792054	9	9251219	6164113

purchase	Date of put to	0.00	MODVAT	Exchange sale change	Substity grant	Total Amount
01/04/2014	. 01/04/2014	60720426		Diang.		50720426
,	Total	60720429		0	-	B0720420

Additions : (18e) Plant & Machinery @ 80%- Sec 32(4)(ii)

Date of purchase	Date of put to	Amount	MODVAT	Exchangeoute Subsitive trant Total Amount
81/04/2014	01/04/2014	71925		BE TOOLS
	Total	71825		0 71921 0 0 74921

Amount admissible undersections
32AC/33AB/33ABA/35/35ABB/35AC/35CCA/35CCB/35D/3
5DD/35DDA/35E

- Any sum paid to an employee as bonus or commission for senders randared, where such sum was otherwise payable to him as profits or dividend. [section 36(4)(8)] 20 a
- Details of contributions received from employees for : NS; various funds as referred to in section 36(1)(vs):
- Please furnish the details of amounts debited to the profit and loss advertisement expenditure etc.

Capital expanditure

: NA

Personal expenditure

: NA

Advertisement expenditure in any souvenir, brochure, : NA tract, pamphiet or the like published by a political

Expenditure incurred at clubs being enfrance fees and : NA authoriptions

Expenditure incurred at clubs being cost for club

services and facilities used

Expenditure by way of penalty or fine for violation of : NA any law for the time being force

Expenditure by way of any other penalty or fine not covered above

Expenditure incurred for any purpose which is an offence or which is prohibited by law

Amounts inadmissible under section 40(a):-

I. as payment to non-resident referred to in sub-clause (I)

(A) Details of payment of which tax is not deducted: 3 MA

(B) Details of payment on which tax has been polycted but has not been paid during the previous

d-or	7.00			17.4	1	4.0				$\neg \tau$	
On I		117			1			2000			
hundl	7.5		1.					4			
NI	NII	NII	INI	1NII	INII .	INII	NIII	. 9511	NU	NRI	NII

31 .a Particulars of sech loss of deposit in enversions: :

social of the limit apocloped on account of the limit apocloped of the previous year

2

Particulars of each repayment of loan or deposit in an : NA amount exceeding the limit specified in section 2697 made during the provious year.

Whether the taking or eccepting loan or deposit, or : N
 repayment of the same were made by account payee
 chaque drawn on a bank or account payee bank draft
 based on the position of books of account and
 other talevant documents.

32 a Details of brought forward loss or depreciation allowance, in the following manner, to extent svallable:-

Serial No:	Assessment Years	Nature of loss Mepreciation allowance	Amount as '	Amount as	Order No and Date	Remarks
1	NA.	INA.	NA	NA NA	· NA	NA

b Whether a change in shareholding of the company: No hastaken glace in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79.

Whether the essesse has incurred any speculation : No loss referred to in section 73 dusting the previous year, if yes, please furnish the details of the same.

d Whether the assesse has incurred any loss referred : No to hi section 23A in seaped of any specified business during the previous year.

e in case of a company, please state that whether the : No company is deemed to be carrying on a speculation business as referred in explanation to section 73.

33 Section-wise details of deductions, if any, admissible under : No Chapter VIA or Chapter III (Section 10A, Section 10AA).

Section under which deduction is cisimed	Amounts admissible as per the provision of the incomestax Act, 1961 and fulfile the conditions, if any, specified under the relevant provisions of income-tax Act, 1961 or income-tax Rules, 1962 or any other guidelines, circular, etc, lesued in this behalf.
MII	NII NII

34 a Whether the assessed is required to deduct or collect : No tax as par the provisions of Chapter XVII-B or Chapter XVII-B of the provisions of Chapter XVII-B. If you please furnish.

Tax deduction and collection Account, Number (TAN)	Bastlon.	Nature of payment	Total emount of payment of the nature epsclified in column (3)	Total amount on which tax was required to be deducted or collected out of (4)	Total amount on which tax was deducted or collected at specified rate out of (5)	Amount of tax deducted or collected out of (6)	Total amount on which tax was deducted or collected at less than specified rate out of (7)	Amount of tax deducted or collected on (8)	Amount of tax deducted or collected not deposite d to the credit of the Central Government out of (8) and
--	----------	----------------------	--	---	--	---	--	---	---

1000



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			-		(8)
			-	-	8 9 7 10
1 2	3	4 5	WORLD #470	NUL	SHI SHI NH
NIN DAW	INI	NIII	Date Date	-	The same of the sa

Whether the assessee has furnished the statement of : Yes tax deducted or tax collected within the prescribed

e. If not, please furnish th Tax decilions and collection Account Number (TAN)	Type of Factor +	spinishiph and datain	turnsimms at	or axideducted gollectroscontal
United Stands		· /- : 40-	2000	transactions will be required to be rep

Whether the assessed is liable to pay interest under : No section 201(1A) or section 205C(7). If yes, please

Tax deduction	Amount of Interest under section 201(1A)/2060(7) is payable	Amountsquinter (S)	'patentmeymant
and Collection			ute or a co
Account Number(TAN)		No.	PAIL T

- In the case of a trading concern, give quantitative : NA details of principal items of goods traded
 - In the case of manufacturing concern, give quantitative details of the principal items of raw materials, sclebed products any by-products
 - (A) Rew materials
 - : NA (B) Finished products
 - : NA (B) By products
- In the case of Domestic Company, details of tax on distributed profits under section 115-O in the following
- : NA 37 Whether any cost audit was carried out ?"
- Whether any audit was conducted under the Central Excise: 8A Act, 1944. ?
- Whether any sudit was conducted under section 72A of the : No Finance Act 1994 in relation to valuation of taxable services, finance act 1994 in relation to valuation of taxable service as may be reported/identified by the auditor. ?



Details regarding turnover, pross profit, etc., for the previous year and preceding previous year.

Particulare	Previous year				· Preceding previous year			
Total tumover of the essesses			10615794		1		0	
Gross-profit/turng/er	10377354	10615794	97.75		0	0	0.00	
Netprofit/tumover	4564136	10615794	-5.31		0	0	0,00	
Stock/in-frade/tumover	0	0	0.00		0	0	0.00	
material-consumed/Finished goods-produced	0	0	0.00		0	0	0.00	

Date : \$1/10/2018 Place : Hydersbad

For K.G Maniyer And Co. Chartered Accountants

Jagdah Maniyar
(Partner)
M. No.: 212701
FRN : 0055163
3-4-862, Flat No G1 And G6, Harshdham Apta,
Hyderabad-500027 Telangana

year or in the subsequent year before the expiry of time presented under section 200(1)	year or in the subsequent	year before the explry of
---	---------------------------	---------------------------

II. as payment referred to in sub-clause (ia)

(A) Details of payment on which tax is not deducted: NA

(B) Details of payment on which tax has been deducted but has not been paid on or before the due date specified in sub-section (1) of section 139

III. Fringe benefit tax under sub-clause (ic)

lv, Wealth tax under sub-clause (ile).

v. Royaltes, license fee, service fee sto, under subclause (lib)

vi. Salary psysble outside india/to a non resident without TDS etc. Under sub-clause (III)

vil. Payment to PF/other fund sto. under sub-dause (V)

vill. Tax paid by employer for perguisites under sub- : 0

 Amounts debited to profit and loss account being, interest, salary, bonus, commission or remuneration inadmissible under asction 40(b)/40(bs) and computation thereof

d Disaflowance/deemed Income unider section 40A(3):

(A) On the basis of the stamination of books of account and other relevant documents/avidence, whether the expenditure covered under section 40A(3) read with rule 6DD were made by account payes cheque drawn on a bank or account payes hank draft. If not release a match the details

: Yes

: 0

bank draft, if not, ple	ease furnish the details			PAN of the
Date of payment	Nature of payment	Amount	Name-of the bakes	payee
ADII .	N/II	NII	NII · · ·	NI

(B) On the basis of the examination of books of account and other relevant documents/evidence, whether the payment referred to in section 40A(3A) read with rule 6DD were made by account payer cheque drawn on a bank or account payer bank draft if not, please furnish the details of amount deemed to be the profits and gains of business or profession under section #7A**2**

under section 40A(3			PAN of the		
Date of payment	Nature of payment	Amount	Name-of-the-payee	payse	
A	-	'Nill'	all.	Nil	
NII	NIF	Edite	A STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN		

provision for payment of gratuity not allowable under : 0 section 40A(7)

f any sum paid by the assesses as an employer not allowable under section 40A(9)

Particulars of any liability of a contingent nature : NA

h Amount of deduction inadmissible in terms of section : NA 14A in respect of the expenditure incurred in relation to income which does not form part of the total income

amount inadmissible under the proviso to section : 36(1)(iii)

Amount of interest inadmissible under section 23 of the Micros Final and Medium Enterprises Development Act,

23 Perticulars of any payment made to persons specified : NA under section 40A(2)(b).

24 Amounts deemed to be profits and gains under section : NA 32AC or 33AB or 33AC.

25 Any amounts of profits changeable to tex under section 41 : NA and computation thereof

26 (f) in respect of any sum referred to in clause (a),(b),(d),(d),(e) or (f) of significan-456 the liability for which:-

A Pre-existed on the first day of the previous year but was not allowed in the essessment of any preceding previous year and was:-

(a) Paid during the previous year : NA

(b) Not paid during the previous year; : NA

B Was incurred in the previous year and was:-

(a) Paid on or before the due date for furnishing the : NA return of income of the previous year 139(1);

(b) Not paid on or before the aforesaid date. : NA

State whether eales tex, customs stuty, excise duty or: No any other lodition tax, lessy, cess, impost etc. is passed through the profits and loss

27 a Amount of Central Value Added Tax credits availed of : No or utilised during the provides year and its treatment in the profit and loss account and treatment of outstanding Central Value Added Tax credits in the

 Particulars of income or expenditure of prior period credited or debited to the profit and lose account.

Whether during the previous year the assessee has : No received any property, being share of a company not being a company in which the public are attostantially interested, without consideration or for inadequate consideration as referred to in section 56(2)(viis), if yes, please furnish the

details of the same. Name of the PAN of the CIN of the Name of the No. of shares Amount of consideration Fair market person from company from which shares company value of shares pald received received MI

Whether during the previous year the excesses received: No any consideration for insulation shall be succeeded the fair market value of the shall be determined to in eaction 55(2)(vill). If yes, please furnish the details of the earns.

Name of the person from | PAN of the person | No. of

30 Details of any simples borrowed on hundles any amount : No due thereon (including interest on the smount borrowed) repaid, otherwise than though an abount payed

Merce

Name of PAN of Address Address CityTow State Pincode Amount Date of Amount Amount Date of person the line 1 fine 2 n/Distric borrows borrow due repaid repaym from person whom		cheque,(a	ECCION DA	2)	- 4	-		in D				
	- 1	person from	the	line 1					due Includin g	repald	repaym	

148

46.

[When	ND the	CAM OF ME MEET	arn or income	K RETURN In Form ITR-1 (SAH ranumitted electron	A.II. ITD-9 IFE	S.OA PED & PED A	ENT S(SUGAM),	100	isessment Year 2016-17
	Na				TOTAL STREET		PAN	-	-
	G	YATRIPOWER	PRIVATE LI	MITED			AABCG	367E	
	Fla	t/Door/Block No		Name Of Pre	mises/Bullding	- menna	NA S		
MESTION AND MESSION	3-6	-521, F.NO.402		1 1	- Dunden	D.A. mrade	Form No. w	hich,	
NO N	P-	JEL					electronicall	Y	ITR-6
\$58		id/Street/Post Off	(65-10-10-10-10-10-10-10-10-10-10-10-10-10-	Area/Locality			transmitted	*	
OF TECTR	GE	aronda may	A .	HIMAYATNA	GAR	97	2	vt Con	ppany
MANAGE AND SECOND	To	wn/City/District		State		Pia	Status Andhear B	-	
DATE	_	DERABAD		TELANGANA		110	Swanger h	шши	
1- 1						500029	1		
•	Des	ignation of AO(Ward/Circle)	WARD 2(2) HYDER	ABAD	· · · · · · · · · · · · · · · · · · ·	Original or I	tevise	ORIGINAL
	E-f	ling Acknowled	gement Numbe	5090885311710	16	Date	DDAMWYYY	-	17-10-2016
	1	Gross total incom	14	A	-	- "	1	100	0
	2	Deductions under	Chapter-VI-A	0 8			2		0
ı	3	Total Income		0 2			. 3		0
	34	Current Year loss	ifany	W.	1 DH		34		9782328
NO	4	Net tax payable		A COL		1	4	-	0
N	5	Interest payable		MOMETAX	- ADIMEN	-	5	-	0
H	6	Total tax and inte	rest navable	JIE IAX	DEPAR		3	-	0
X	7	Taxes Paid		ance Tax	74		-	in the	SERVICE DE LA COMPANION DE LA
AND TAX THER	- 1	1 excs raid	b TDS	_	76				
2		234	e TCS		7c .				
1			d Self	Assessment Tax	7d	. ,			Let HOAK
			· Tota	Texas Paid (7a+7b+7	c +7d)		7e		0
Γ	8	Tax Payable (6	-7e) ·	<u> </u>	100000	e communication	8		0
	9	Refund (7e-6)		- Alexandra			9 -		0
-		Exempt Income		Agriculture			10		

This return has been digitally signed by	RAMA KRISHNA PUTTA	in the capacity of DIRECTOR
having PAN _AGIPP8045J_ from	IP Address 183.82,172,131 on 17-10-2016 at	HYDERABAD
Dec SI No & issuer	hre Sub CA for Class 2 Individual 2014,OU-Certifying Authorit	y,O-sMudhre Consumer Services Limited,C-IN

NAME ADDRESS

: GAYATRI POWER PRIVATE LIMITED

: 3-6-521 F.No. 402, GHARONDA MAYA,

HIMAYATNAGAR, HYDERABAD - 029.

STATUS

: PRIVATE LIMITED COMPANY

DATE OF INCORPORATION

: 15/02/2000 .

PAN/WARDS NO

: AABCG 5567 E/2(2)

BANK ACCOUNT

: 00812000020390

BANK NAME IFSC CODE

: HDFCBANK

MICR CODE

: HDFC0000081

ACCOUNTING YEAR ENDED ASSESSMENT YEAR

: 500240005 : 31.03.2016

: 2016-2017

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME:

Net Loss as per Profit & Loss Account Add: Depreciation as per Companies Act

(7,266,174)5,813,868

Less: Depreciation as per Income Tax

(1,452,305)7,759,116

TOTAL INCOME RETURNED

(9211422

SELF ASSESSEMENT TAX PAYABLE



55. 1

. 46

CAYATRIPOWER PRIVATELIMITED.

ASSESSEMENT YEAR 2016-17

-	· · · · · · · · · · · · · · · · · · ·	Note	Short as st 31s	As al SistiMarch/2016		Stat March 2015
	Particulars	Diote		7.1	21 1 1 1 1	
	EQUITY AND LIABILITIES	1	1			1 1
		- 1	4			
A	Shareholder's Funds	- 11 - 3		70,000,000,00		70,000,000.00
	(a) Share Capital	- 1 - 3	1	(13,274,578,37)		(6,008,401.44)
	(b) Reserves and Surplus			1		
	Unsecured Perpetual Securities	4 3	5	1	100	
	Statutory Consumer Reserves		6			1
í.	Special Appropriation towards Capital Cost			4		
	Service Line Contributions from Consumers		1	li .	1	1
P	Service Line Commissions and a service .	- 1	ē 80		1	
c	Non-Current Liabilities		1			
ç	(a) Long-term borrowings		7			1/03/24134
•	(b) Deferred tox liabilities (Net)		8	1,031,241.54		1.
	(b) Deletted are promised head		9	·		
	(c) Other Long term Habilities	- 1	iol .			10200
	(d) Long term provisions					
	Francisco -		1		1 .	48,981,624.12
(7) Current Liabilities		11	\$1,781,549.10	2	18,308,923,00
	(a) Short-term borrowings	S 10 3	**	16,982,343.0	1 00	2,417,401.00
	(b) Trade payables	- 1		0.578,175.0		30,000.00
	(c) Other current Habilities		12	45,000,0		30,000.00
	(d) Short-term provisions	- 1	10			
ě		02200		12498741828	5	134,760,788.03
•		Total	F		in the second	
L	Assets '	· ·	. 1	1072	1)1
Ī	(1) Non-current assets	- 1				No. 100 Contraction
	(a) Fixed assets		1	123,169,702		56,046,232.7
	(I) Tangible essets		13	123,189,700		
	(ii) Intangible assets				1	71,889,771.1
	(II) Capital work-to-progress	. 4				
	(iv) Intangible assets under development		1		334	
	(IA) TURNSTON STREET STREET AND CONSTRUCTION	19	14	100000000000000000000000000000000000000	2.1	2,906,977.
	(b) Non-current investments	- 1	14	2,906,977		2,339,454
	(d) Long term loans and advances		16		8 j. ii. iii.	
	(e) Other non-current assets				ľ	
	(2) Current sasets			1 .		
	(a) Current investments	- 1	17	1	· 1 ·	1.0
	(a) Current uve disense		18			178,622
ľ	(b) Inventories	7A	19	C1,152,993	200)	1,399,730
	(c) Trade receivables		20	191,933	27	
	· (d) Cash and cash equivalents	3	15	10	• 1	1
1	(e) Short-term loans and advances		21		• 1	134,760,768
í	(f) Other current assets		24	323,115,61	9/35	134,760,765

The Notes referred to above are an integral part of the Pinancials Significant Accounting Policies as Note 1 & 2

TOTAL

's per our report of even date, IKG MANIYAR & CO. Chartered Accountants

Firm Reg. No.-0056155

JAGDISH MANTYAR
(PARTNER)

Membership No.: 212701

Place: Hydershed

Date :

Control Mante

(1,571,563.53)

For end on behalf of the board GANATRI FOWER PRIVATE LIMITED



9. Har la

Director

M/s Gayatri Power (P) Ltd-2015-14 Civil Works & Canals Group Summary 1-Apr-2015 to 31-Mar-2016

	Civil Works &	Canals
Particulars	Ms Gayatri Po 1-Apr-2015 to 3	2
22	Closing Bal	grice
3.5	Debit	Credit
Gates	6482696.12	
Intaké Podl ·	925000.00	
Power Canal	4500000.00	-
Power House	- 15400000.00	
Switch Yard & Lines	10500000.00	
Tall Race Channel	14500000.00	
Tall Race Pool	. 1240000,00	-
Weir & Scour Sluice	18500000.00	
Grand Total	72047696,12	





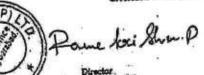
Profit de Loss Stat			SistMarch 2016	1		31st-M	e et arch,2015
Particulars .	Note:	-	650,000	70			10,615,794.00
venue from operations (Gross)	22		-	_	- 1		
Less: Excles Duty	1 1		650,000	100		-9	10,615,794.00
remue Erom Optoblome (Net)					- 7		75,000.00
her Income .	23			3-55-11	110	4.5	140
M	1 1		200.000	100			10,690,794.00
III. Total Revenue (I +II)	1 1		650,000	100-1	- 9		-
Errensen	1 1				10 0 0 0	V	
est of Power Purchased	1 1		137,626	400		0	
set of Fuel	h 1		0 0.5			¥ .	
analmission Charges	1 1		- 47,590	LDS	131	¥ 90	
pet of Components Consumed(OG and Extricants) .	1 1	× 2	(b) (c)	- 1.	nav er fi		313,440.00
	24		430,60	0.00			998,965.00
nployee benefit expense			76	324			61.2
nancial costs	25 13		8.237,17		******		5,813,868,30
epreciation and amortization expense			1,812,42	10/20CC	1	1	4,128,598.4
ther expenses	26		1,04400		ec.		
	1 1		72.475			0	
	1		4	11.0		-	11,254,932.9
Total Expense	al I		7,916,17	3.73		_	21,000,000,000
	1 1						
	. '		4			1	(564,138.5
Profit before exceptional and extraordinary liams an	m-IV	· ·	(7,266,17	3.73		1	Doc'roon
ut ,	1	55	837			ľ	
Service Control	1 1		ł	1	(0)	1	
L Exceptional Items	1 1		1 1	- 1	¥		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1		0,266,75	23 23)		1	(564,138.5
II. Profit before extraordinary frems and tax (V - VI)	1 1		Q,20041	10204	14	100	
	1 1		1	- 1		1	
III. Extraordinary Bema	1 1		38	1	1723	1	
THE BARBON PARTY .	1 1		1	1	820	1	
	1 1	(2)	U.256,7	73,73)		1 .	Ç64,138.
X. Profit before tax (VIIVIII)	1 1					1	
	1 1			- 1		1	26
C Tax expense:	1 1					1	
(1) Provision for Tex						1	1,031,241
(2) Deferred tax	1 1		200			1	
(3) Advance Tax	1 1			•		1	
(4) Income Tax	1 1					1	
(e) theories sex				1		1	
W 100-101 500-104 AV	1 1		3			1	
C. Profit(Loss) from the perid from continuing operation	D4	933	(7,266,1	23.23)		1	(1,595,380
TI Indiana and an indiana	(Dexx)	0.0	V,,			1	
.5 50 500 34		lő.				1	- W 8
CII. Profit/(Loss) from discontinuing operations .		0			A 58		
			1				
XIII. Tax expense of discounting operations	1 1		1			1	
very year parlament of managements of all and any	1		- 2	1	(*)	1	
		1	1	1			8390
XIV. Profit/(Loss) from Discontinuing operations (XII -	0.00		1			1	
XIII) ·		l .					H.
70477 SE	100	1	marie	173.73)		1	(1,595,38
XV. Profit/(Loss) for the period QI + XIV)		1	(7,264,	Towns		1	V-8-500 ASS(5)
		l	1 2	1		1	
XVI. Earning per equity share:	V 1	1		1		1	
		1	1	. 1		1	
(1) Basic (2) Düuted	4	1	4				
(A) Dunne		1	10				

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G. MANIYAR & CO., Chartered Accountants

Firm Res. No.10056128 (PARTNER)

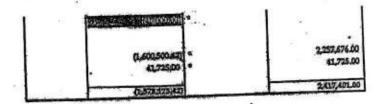
For and on behalf of the board GAYATRI POWER PRIVATE LIMITED



GAYATRI POWER PRIVATE LIMITED

date Processing					
He: 4 Reserve & Surplus					
profit & loss a/c		1 1		S 9	
As at Commencement of the Year		(6,008,401,44)			
Add : current year profit		(7,256,173,73)		(4,413,021.17)	
Share Premium		(7,2250,193,73)	(13,274,575.17)	(1,595,380.27)	(6,008,401.4
***************************************		1 1			0000
		1 +	(13,274,573,17)		(6,008,401.4
ote : 5 Unsecured Perpetual Securities	•	1 1		1	17,000
Unsecured Perpetual Securities	7 1	1 1		- 1	
	A 1911	1 F	-	_	
1		1 - 1	•		
ote :6 Statutory Consumer Reserves		1 1	1		
I mainted must be bearied briecological Alger	pply) Act 1948 & Tarrif Regu	Intional	- 1		
THE RESERVE COURTS OF STREET	Ve .	1 1		- 1	<#
Contigencies Reserve Fund		1 1			10
Opening Balance	mercus and western	1 1			
Add: Amount transferred from a	ruplus is statemental Profit	& Lou			
Development Reserve	4	1		. 4	
Deferred tax Liability	10.	1 1			
Sources at Labury		1 1	- 1		
Investment Allowance Reserve	•	1 1	1	×	
Debt Redemption Reserve		1 1	100		
Debenture Redemption Reserve		1		- 1	
Total		1 1		- 1	
		1 1			
rie: 7 Long Term Borrowings Secured Loans		1 1	1	1	
		E 2 16	1	1	
Unsecured Loans		1	- 1	- 1	
		1 1			- 12
Note : Deffered Tax Liablities (Net) .		1 -		_	
Opening				_	
Addition during the year	×	1 1	1,031,241.54	- 1	
Monday annual the year		1 1			
365					1,031,241.34
Note:9 Other Long Term Liabilities			1,631,241.34		1,031,241,34
S - et al Little Block				_	Pertering.
		_	¥		
				Catalina Catalina	
ote:10 Provisions	26				
Long Term Provisions					
Short term Provisions	3 3 2				- 1
CS Fees Payable		8	4	- 1	
Auditors Fors Psyable		- 1	15,000.00		15,000.00
ROC Filing Charges Payable	- 1		30,000.00	1	15,000.00
	*	_			
	47. 20.0	_	45,000.00		30,000.00
ote :11 Short Term Borrowings		1 1		11-1 mm ;	
Secured	- 1				
Unsecured	4 3 5 4		4	(0)	- 1
Ch Lakshmelah	**	8 1 2	8,000.00		.00000000000
Gopu Mohan Rao (Blasting)	105.8 1		20,204.00	- 4	8,000.00
P.Bhaskar		8	3,197,738.12	1	20,204.00
P.Harikrishna	- 1	1		1	3,009,815.12
P.Ramakrishna	19		8,616,516.00 · 40,002,091.00 ·		7,166,516.00
Sundari Kotesware Rao				1	38,777,091.00
	Things It is	1	(63,200.60)	1	- 1
			81,781,849.12		
te 112 Other Current Liabilities				-	48,981,624.12
Sunday Condition (1.2	11.1		1 3	1	1
Sundry Creditors for Capital Goods		1		1	1
Advance Reed from Buyers	-	1			- 1
Accrued Expenses Payable	138 (0)	1		NIYAS	•
TDS Payable	The second	1	20,600.00	TAP .	********
	12/ 10/10		16.	1,011	118,000,00
	= 0.00		Jacobs	th Manha 10	
	(in 100.20		100	. manifest . II	
	E		TO WAS	Cerona I + F	

TDS Payable-Directors Remujement to UI Charges Outstanding Liabilities TBSPDCL-U I Charges Payable Electricity Bill Project







STATE OF THE PERSON IN	BACKETON !	A SHOW FREE	-	***	THE PA
CAYATRI	PURKER	CPRIMA		LIMI	LEU
	-		_		_

		CAYAT	RI POWER PR	WATE LIMITED	
ote:14 Non Current Investments				7 —	
A. Trade Investments			1	1 1	
B.Other Investments		-	1	4 .	
	50		1		
		i			
cte:15 Loans & Advances			1	1	
(a) Capital Advances			1	1 1	1
(b) Security Deposits			1	1 3	1
(c) Loans & Advances to related ?	arthe		1	1 1	1
(d) Advance Income Tex		39	1	3 1	1
(e) Balance with Government Aut	thorities		1		1
(f) Inter corporate deposits			1		
(g) Other Loans & Advances			1 .	, ,	-
B'Fouress Ltd B'lore				2,906,977,00	2,906,977.00
		74		2,906,977.00	2,906,977.00
ote:16 Other Non Current Assets		(*)	1		
Preliminary Expenses			1	19,200.00	24,000.00
Pre-Operative Expenses			1		10,000,000
Consultancy fees		1		1,330,475,53	1,663,094.53
Salaries	22		1	432,000.00	540,000.00
Registration fees-Global energy			1	89,888.00	112,560.00
			1	1,871,563.53	2,339,454.53
			1		
le:17 Current Investments		0	Ť.	The second second	
			1		
ote: 18 Inventories .		(80	1		
	2.0		1		
ote: 19 Trade Receivables	1				
Under Six Months			1	1	1
Considered Good	100		1	Committee of the Commit	178,622.00
Considered Doubtful			1		
Others			1	1	
2 - 1/2/2/2			1	(3,152,993,00)	178,622.00
te:20 Cash & Bank Balances	*		ı		
Cash & Cash Equivalents			L	A TOTAL CONTROL OF THE PARTY OF	
(I) Cash on Hand	*/		f	From Commission	98,146.80
(ii) Cheques on Hand		20	100	R. 20110888.00	
(iii) Balances with Bank		9	ľ	1 1	***
(a) In Current Account			1		1,501,585.87
Andhra Bank CA-1422			1	100,000.00	1
HDPC-590			ı	20,563.47	
HDPC-1491			i	20,022.50	1
(b) In Deposit Account			1		1
Cash & Cash Equivalents as per A	53 Cut Flores	talienterita.	1 .		erent surrent
Other Balances with Banks					400000
te :21 Other Current Assets			1	191,932.77	1,393,730.67
Pre-Operative Expenses-Registrati	on free Consults	ancy.	1		2.1
Pre-Operative Expenses-Salaries			I	1 , 1	
Registration Fees-Global Energy			1	- A	
Prelimnary Expenses			1	- 70	
, , , , , , , , , , , , , , , , , , , ,	9.1		1		





GAYATRI POWER PRIVATE LIMITED

TES TO PROFIT & LOSS STATEMENT

- 2 Revenue from Operations
 Revenue from Operations
 (i) Revenue from Power Supply & Transformicion Charge
 (ii) Revenue from Contracts
 Other Operating Revenue
 Sale of Scrape
 Lear Excise duty
- 23 Other Income Refund of Fee from NEDGAP
- 24 Employee Benefit Expenses
 Salary & Wages to Employees and Workers
 Directors Remuneration
- 25 Finance Cost Interest on Borrowings Interest on Others Bank Charges
- 26 Other Expenses
 APPDCDL-fees
 Audit Fees
 IEX Renewal Fee
 Interest on TDS

Interest on TDS

COMMITTEE PROPERTY

Coffice Expenses

Consultancy Charges

Consultancy Site

Electricity Bill-Project

Insurance Premium

Internet Charges

Prelimnary Expenses Written off

Registration fees

Repairs & Mainlenance -Machinery

Subscription Internet

Training fees

Travelling Boarding & Lodging

TSSPDCL-UI Charges

Ye Mat	ar anding March 2016
1	
	650,000.00 650,000.00
1	
_	
	630,600,00
	630,600.00
	763.24 763,26
	15,000.00 39,719:00 9,580.00 25,000.00 75,000.00
	618,696.00 856,663.00
	467,291.00
	22,880,00
	11,992.00
	1,542,421.00

10,615,79 10,615,79 75,000 75,000 998,963	
75,000 75,000 992,943	1.00
998,963	
998,963	00.00
600 cci	
770,703	
61. 61. 562,512.	23
73,033.0 25,000.0 161,894.0 848,407.0 10,800.0 81,022.0 \$6,657.0 10,800.0 112,360.0 222,435.4(0





INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GAYATRI POWER PRIVATE LIMITED.

Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2016, the Statement of Profit and Loss for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to this preparation of these financial statements that give a true and air view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Report on Other Legal and Regulatory Requirements

- As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act is not applicable
- As required by Section 143 (3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books
 - c) The Balance Sheet, the Statement of Profit and Loss dealt with by this Report are in agreement with the books of account.
 - d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e) On the basis of written representations received from the directors as on 31 March, 2016, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2016, from being appointed as a director in terms of Section 164(2) of the Act.
 - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B"; and
 - g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:
 - The Company does not have any pending litigations which would impact its financial position.
 - The Company did not have any long-term contracts including derivative contracts in respect of which there were any material foreseeable losses.
 - iii There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

Place : Hyderabad

TA OWER OF THE PROPERTY OF THE

for K.G MANIYAR AND CO. Chartered Accountants

JAGDISH MANIYAR 3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16





	Jassy art. ao ao ao	NET BLOCK AS	ADI	ADDITIONS	DELETIONS	TOTAL	RATE OF DEP	DURING
L	A A A A A A A A A A A A A A A A A A A	ON 01/04/2015	BEFORE 180	AFTER 180 DAYS		w ^e		
			בנמע		,			
1	COMPUTER	28770.00				28,770.00	60.00%	17262.00
-	-	20170.00				24 500 00	1000	5100 35
2	AUR CONDITIONER	34555.00			•	34,5%	*COU.CT	CT-201C
٠,	CONTROL PANEL	A0863 95				40,863,75	15.00%	6129.56
3		- Same				31 100 370 03	*00*	Cr OSSVITE
	XXEDUTOVY	50965929.45				50,965,929.45	*COO'CT	75/5005/50/
7	OFFICE BOURNANT	68000.00		•		68,000.00	15.00%	10200.00
	SINEMENDA ASSESSED	15,509.31				15,893.30	15.00%	2384,00
0	the same of the same of	- Annocome						-
7	STUTEING BOX	487080,60				487,080.60	15,00%	/3002.09
20	LYND	1067750.00		•		1,067,750.00	. 0.00%	0,00
•	AIR CONDITIONER			220,000.00		220,000.00	200.0	0.00
1	The state of the s			2000		W Sho Co	2000	0.00
10	CIRCUIT BREAKER			92,948.00		ACTORION TO	2000	0.80
=	CIVIL WORKS & CANAALS			72,047,696.12		72,047,696.12	0.00%	0.00
	TOTAL	52708882.10		72360644.12	0.00	125069526.22		7759116.32

	-	I	Gross Black	OC.		1		Depreciation	5			
		CLAZA	Additions	Sale	91/02/2016	W2015	2				Net	Net Block
				¥		-	Year	SalotAd	Rugidural Value	31/02/2016	31/03/2016	31/03/2015
	-	i	Bodin	a ğ	Rupees	Rupees	Rupeas	Rupees	Ruppes	Rupees	Rupper	Birmene
Conference					1					100000000000000000000000000000000000000		
SHED ALL GUARGIES				1		-						
ARCHINGS N. P. LENCEL	8,02.8	0.927.027.00		2	0 6,07,20,426,00 57,68,440 57,20,438,	57,68,440	52,20,438			1.00 Rd 870		
STIMU DHISS AND TATA PROCESSING UNITS	ESSING UN	2		F		42	23			10	4.00-C'10" 10" 10 10" 10" 10" 10" 10" 10" 10" 1	SECTORNO.
Manufacture.				I		-			4000			
PLANT AND MACHINERY	63.16%	71,925.00	9		71,925,00	71,925,000 45,427,53 18,235,611	16.735.61					
ARCONDITION.				1						Section's	Sector's	26,497.17
VIE CENTRAL MANAGEMENT	18.10%		2 20 000 00	1	-							
LIPAN & WYCHINERA			100		The name of the sale			0	0	0	2,20,000.00	
CHAL WORKS & CHAMLS	18.10%		7,20,47,696.3	00	92,948.00 7,20,47,598.12	0.0				9	92,948.00	0
Total (Alaxat Group)			721,40,544.1	0 7	7.21.40.644.12		L		_ 5		7,20,47,696.1	
Total (Block)			7,23,60,644.	9							7,21,40,544.1	0
Grand Yotal		-	13	-	The section is	8,0	ø				7,23,60,644.1	
		01952670	7,23,60,544,1	0 11	13,31,52,99£.1 58,13,868. 2 30	30 30	52,37,174		0	1,10,51,042	12,21,01,952 5,49,78,482	5,49,78,482

GAYATRI POWER PRIVATE LIMITE.

ASSESSMENT YEAR 2016 - 2017

SCHEDULE 21: SIGNEFICANT ACCOUNTING POLICIES & NOTES TO ACCOUNTS.

1. SIGNIFICANT ACCOUNTING POLICIES:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act, 2013, which have been prescribed by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Foreign Currency Transactions:

Transactions in foreign currency are recorded at the rate in force on the date of transactions.

5. Inventory:

Inventory is maintained at Cost or Net Realisable Value, whichever is lower.

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Taxatlon:

Deferred Tax has been recognized due to depreciation difference in Companies Act and Income tax Act.

8. Provisions for Contingent Liabilities and Contingent Assets:

There are no Contingent Habilities and contingent assets





- 2. NOTES TO THE ACCOUNTS:
- Contingent liabilities :- Rs. NIL (Previous Year Nil)
- Foreign Exchange Transactions:
 - a) Foreign Exchange Inflow -Rs. MIL
 - b) Foreign Exchange Outflow Rs. NH.
- 3. Following payments have been made to the directors during the year.

 Current Year Previous Year

4. Auditor's Remuneration:

Current Year

Previous Year

Audit Fees

30,000/-

15.000/-

- 5. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.
- 6. All amounts in the financial statements are presented in Rupees.
- 7. Previous year's figures have been regrouped / reclassified wherever necessary to correspond with the current year's classification / disclosure.

FOR K. G. MANIYAR & Co. CHARTERED ACCOUNTANTS

thatih

JAGDISH MANIYAR (PARTNER) M. No.212701

Dates

Place: Hyderabad

FOR & ON BEHALF OF GAYATRI POWER PRIVATE LTD.

Down Jou Sha.

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income In Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4, ITR-5, ITR-6, ITR-7 transmitted electronically with digital signature]

Assessment Year 2017-18

	Nan	ne					PAN	
1	GA	YATRI POWER I	PRIVATE LIM	TTED	y		AABCG556	TE .
311	Flat	/Door/Block No		Name Of Pres	nises/Building	/Village	Form No. which	
NAMB	3-6	-521, F.NO.402				, ,	has been electronically	ITR-6
ON N	Ros	d/Street/Post Offic	e	Area/Locality			transmitted	
PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION	GH	ARONDA MAYA		HIMAYATNA	GAR ,	•	Status Pvt	Company
EAN RAN	Ton	wn/City/District		State		Pin/ZipCode	Aadhaar Nu	nber/Enrollment ID
DATI	Н	DERABAD	:	TELANGANA		500029		
34	Des	ignation of AO(V	Vard/Circle)	WARD 2(2),HYDER	ABAD		Original or Rev	original
	E-f	iling Acknowledg	ement Number	317927451281	117	Date(DD/MM/YYYY)	28-11-2017
	1	Gross total income	5	143	n 225	•	1	0
	2	Deductions under	Chapter-VI-A	7 1			2	. 0
	3	Total Income		1 1	1		3	0
¥	34	Current Year loss,	ifany	M. 85	. 39		34	6919226
DICOME	4	Net tax payable		TE EAS.		1	4	0
₩	5	Interest payable		ACOME TO	The state of the s	1	5	0
Z F	6	Total tax and inter	rest payable	1	The same of the sa		6	0
COMPUTATION OF AND TAX THER	7	Taxes Paid	a Adva	ince Tax	7a		0	
AND T		12007120	b TDS		76	73	6	
COM	1		e TCS		7c			
222	1			Assessment Tax	74		o Charles	
140	_	11 //	1,540,436,7	Taxes Paid (7a+7b+7	c +7d)		7e	736
775	8	Tax Payable (6-	76)				8	740
	9	Refund (7e-6)					- '	740
	10	Exempt Income		Agriculture Others			10	

This return has been digitally signed by	RAMA KRISHNA PUTTA	in the capacity of	DIRECTOR
having PANAGIPP8045J from	IP Address 183.82.173.23 on 28-11-2017 at	HYDERABAD	-
Dsc SI No & issuer 12943157CN=e-Mudi	nra Sub CA for Class 2 Individual 2014,OU=Certifying Authori	ty,O-eMudhra Consume	er Services Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

NAME ADDRESS : GAYATRI POWER PRIVATE LIMITED : 3-6-521, F.No. 402, GHARONDA MAYA,

HIMAYATNAGAR, HYDERABAD - 029.

STATUS

: PRIVATE LIMITED COMPANY

DATE OF INCORPORATION

: 15.02.2000

PAN

: AABCG5567E : 00812000020390

BANK ACCOUNT BANK NAME

: HDFC BANK

IFSC CODE MICR CODE : HDFC0000081 : 500240005 : 31.03.2017

ACCOUNTING YEAR ENDED
ASSESSMENT YEAR

: 2017-2018

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME:

Net Loss as per Profit & Loss Account
Add: Depreciation as per Companies Act
(5,850,848)
4,732,914

(1,117,935)
Less: Depreciation as per Income Tax 6,919,225

TOTAL INCOME RETURNED (8037160)

SELF ASSESSEMENT TAX PAYABLE

NIL

GAYATRI POWER PRIVATE LIMITED

CIN:U40109TGZ000PTC033\$67 3-6-521, F.No. 402, GHARONDA MAYA-HIMAYATNAGAR, HYDERABAD - 029.

ASSESSEMENT YEAR 2017-2018

	Particulars	Note		As at 31st March 2017		As at 31st March,2016
ı.	EQUITY AND LIABILITIES	TT				
(1)	Shareholder's Funds	11				CONTRACTOR CONTRACTOR
٠.	(a) Share Capital	3		70,000,000.00	4	70,000,000.00
	(b) Reserves and Surplus	4		(20,574,487.07)		(14,048,068.27
(2)	Unsecured Perpetual Securities	5	14.3	N		
	Statutory Consumer Reserves	6				
	Special Appropriation towards Capital Cost	1.1				
(5)	Service Line Contributions from Consumers	11				3
(6)	Non-Current Liabilities	1.1				
	(a) Long-term borrowings	7	01 0501			
	(b) Deferred tax liabilities (Net)	8		2,486,091.76	19	1,810,521.44
	(c) Other Long term liabilities	9		and Anna Carry and		
	(d) Long term provisions	10				
(7)	Current Liabilities					
10	(a) Short-term borrowings	11		52,437,495.12		51,781,349.12
	(b) Trade payables					16,982,343.01
Гγ	(c) Other current liabilities	12		15,544,538.48		(1,578,175.42
	(d) Short-term provisions	10	ŧi	45,000.00		45,000.00
	Total	4		119,938,638.30		124,992,969.88
II.	Assets	1 1				
	Non-current assets	1 1		1		
	(a) Fixed assets	1 1				
	(I) Tangible assets	13		120,731,549.85		123,169,702.58
	(II) Intangible assets	1 -				
	(III) Capital work-in-progress	1 1		1 1		
	(Iv) Intangible assets under development	1.1				
	(b) Non-current investments	14				
	(d) Long term loans and advances	15		750,972.00		2,906,977.00
	(e) Other non-current assets	16		1,403,672.53		1,871,563.53
(2)	Current assets					1
	(a) Current investments	17		* 60.00		
	(b) Inventories	18		•		TENNENS NEWS PROPERTY NEWS PRO
	(c) Trade receivables	19		(3,152,993.00)		(3,152,993.00
	(d) Cash and cash equivalents	20		204,700.92		197,719.77
	(e) Short-term loans and advances	15		AT 200 TO 200		
1	(f) Other current assets	21		736.00		
	TOTAL			119,938,638.30		124,992,969.88

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note "1 & 2"

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants

Firm Reg. No.-00056155 (PARTNER) Membership No. : 212701 Place : Hyderabad Date :30.09.2017

For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

P Harikrishna Director (DIN:01198739) P Ramakrishna Director (DIN:01923310)

GAYATRI POWER PRIVATE LIMITED CIN:U40109TG2000PTC033567

3-6-521. F.No. 402. GHARONDA MAYA.HIMAYATNAGAR. HYDERABAD - 029.

Particulars	Note	Arat	As at 31st March,2016
Revenue from operations (Gross)	22	31st March,2017 2,489,480.00	422.000.00
Less: Excise Duty		2,489,480.00	650,000,00
Revenue From Operations (Net)	1 1	2,489,480.00	650,000.00
Other Income	23	7,364.00	5,787.00
Outer mediae	1 43	7,364.00	i 3,747.00
III. Total Revenue (1 +11		. 2,496,844.00	655,787.00
IV. Expenses:	7	. 2,496,844.00	033,707.00
Cost of Fuel & Lubricants	1 1	1 - 1	137,624.00
Transimission Charges	1 1	1 2 1	67,591.25
Cost of Components Consumed(Oil and	1 1		120000000
Lubricants)	1 34		
Employee benefit expense	24	1,871,185.99	630,600.00
Financial costs	25	925.75	763.24
Depreciation and amortization expense	13	4,732,913,73	5,237,174,24
Other expenses	26	1,742,667.00	1,842,421.00
	1 - 1	1,7 12,007.00	
	1 1		
Total Expense		8,347,692.47	7,916,173.73
(2.500 NW6000)	1 1		The state of the s
V. Profit before exceptional and extraordinary	8		10
Items and tax	(III - IV)	(5,850,848.47)	(7,260,386.73
***************************************	1 1		1
VI. Exceptional Items	1.1		
VII. Profit before extraordinary items and tax (V -	νp	(5,850,848.47)	(7,260,386.73
VIII. Extraordinary Items	1.1		
IX. Profit before tax (VII - VIII)	11	(5,850,848.47)	(7,260,386.73
	1 1		
X. Tax expense:	1 1	1	
(1) Provision for Tax	1 1		
(2) Deferred tax	1 1	675,570.33	779,280.10
(3) Advance Tax	1 1.		
(4) Income Tax			
XI. Profit(Loss) from the perid from continuing	Towns of the control		200000000000000000000000000000000000000
operations	(IX-X)	(6,526,418.80)	(8,039,666.8
L	1 1		
XII. Profit/(Loss) from discontinuing operations			
XIII. Tax expense of discounting operations	11		
	1 1	1 1	
XIV. Profit/(Loss) from Discontinuing operations		10	
CXII - XIII)	1 1		
XV. Profit/(Loss) for the period (XI + XIV)		(6,526,418.80)	(8,039,666.8)
XVI. Earning per equity share:			
(1) Basic	1 1	1	1 2

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants Firm Reg. No.-00056155

(PARTNER)
Membership No.: 212701
Place: Hyderabad
Date: 30.09.2017



For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

P Harikrishna Director (DIN:01198739) P Ramakrishna Director (DIN:01923310)

GAYATRI PC F.Y. 2016-17

IXED ASSETS

Note13 FIXED ASSETS

1/4/2016 Additiona Sale/Adj 31/03/2017 1/4/2016 For the Year Sale/Adj Rupees	Particulars	Rate		Gross Block	Block				Depredation			Net Block	Slock
Rupees R			1/4/2016	Additions	Sale/Adj.	31/03/2017	10 TO		Sale/Adj.	Residual Value Adjustment	31/03/2017	31/03/2017	31/03/2016
9.50% h.07.20,426.00 0.00 h.07.20,426.00 h.9.88,879.10 47.24,496.96 0.00 9.50% h.07.20,426.00 0.00 0.00 50000.00 9.50% 0.00 0.00 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00 0.00 9.50% 0.00 0.00 0.00 9.50% 0.00			Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
9.50% \$607,20,426.00 0.00 0.00 \$077,20,426.00 0.00 1379,48 \$79.10 47,24,496.96 0.00 9.50% 0.00 9.50% 0.00 1379,48 \$71.92 0.00 1379,49 \$71.92 0.00	BUILDINGS												7,
950X \$10720,426.00 0.00 0.00 \$5000.00 0.00 \$714,96.96 0.00 0.00 950X 0.00 0.00 \$5000.00 0.00 1379.45 0.00 0.00 950X 0.00 0.00 5000.00 0.00 1379.45 0.00 0.00 0.00 1379.45 0.00 0.00 0.00 1379.45 0.00 0.00 0.00 0.00 0.00 0.00 1379.45 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	SHED ALL O	UARRIES											
950% 0.00 5000.00 0.00 5000.00 0.00 1379.45 0.00 25c9 p) 6.07.20,426.00 1.00,000.00 0.00 5000.00 0.00 1379.45 0.00 25c9 p) 6.07.20,426.00 1.00,000.00 0.00 5000.00 0.00 0.00 1379.45 0.00 25c9 p) 6.07.20,426.00 1.00,000.00 0.00 71925.00 6.2163.44 6165.40 0.00 18.10% 2.20,000.00 0.00 0.00 72948.00 0.00 0.00 18.10% 2.20,476.00 0.00 0.00 729.48.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 729.48.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 0.00 0.00 18.10% 0.00 1.25,405.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	PLANT & M.	\$056	5,07,20,426.00	000	00'0	5,07,20,426.00	09,88,879,10		000	000	57,13,376.06	1,50,07,049.94	1,97,31,546,90
9.50X	PLANT AND	9.50%	000	20000000	000	2000000	00'0	1379.65	000	00'0	1379.45	48620.55	000
SAND DATA PROCESSING UNITS MACHINERY TON TALIOX TA	PLANT AND	805.6	0000		000	- 7.1	000	26778	000	000		49128.08	000
8 AND DATA PROCESSING UNITS AACHINERY TON TISLOX 220,000.00 0.00 71955.00 62163.44 6165.40 0.00 TISLOX 2.20,000.00 0.00 2.20,000.00 0.00 TISLOX 2.20,47,696.12 0.00 0.00 2.20,000.00 0.00 TISLOX 2.20,47,696.12 0.00 0.00 2.26,605.00 0.00 TISLOX 0.00 2.26,605.00 0.00 0.00 TISLOX 0.00 2.26,605.00 0.00 0.00 TISLOX 0.00 2.26,605.00 0.00 TISLOX 0.00 0.00 2.26,605.00 0.00 TISLOX 0.00 0.00 0.00 TISLOX 0.00 0.00 0.00 TISLOX 0.00 0.00 0.00 TISLOX 0.00 TISLOX 0.00 0.00 TISLOX 0.00	Total (Asset G	(dno.	6,07,20,426.00		0.00	5,08,20,426.00	1,09,88,879.10	47,26	000	000	57,15,627.43	1,51,04,798,57	1,97,31,546.90
CALIGN 71925.00 0.00 0.00 71925.00 62163.44 6165.40 0.00 0.00 63235.54 3596.16 0.00	COMPUTERS	AND DAT		G UNITS									
63.16X 71925.00 0.00 0.00 71925.00 62163.44 6165.40 0.00 0.00 68328.84 3596.16 1300.00 18.10X 2.20,000.00 0.00 2.20,000.00 0.00	COMPUTER												
MACHINERY 18.10% 2.20,000.00 0.00 2.20,000.00 0.00 0.00 0.00 0.00 0.00 0.00 0.20,000.00 0.00 0.00 0.00 0.20,000.00 0.00	COMPUTER		71925.00	**					000				9761.56
18.10\$\text{ACHINERY}	PLANT AND	MACHINE	RY										
18.10% 2.20,000.00 0.00 0.00 2.20,000.00 0.00 0.00 0.00 0.00 0.00 0.00 0.20,000.00 18.10% 2.20,000.00 0	AIR CONDIT	NOL											
18.10% 92948.00 0.00 92948.00 0.00	AIR CONDE	18,10%	2,20,000.00						000	00'0			220,000.00
18.10% 92948.00 0.00 92948.00 0.00	PLANT & MA	CHINERY											
18.10% 7.21,40,644.12 0.00 0.00 20,47,696.12 0.00 0.00 0.00 0.00 0.00	CIRCUIT BRI	18.10%	92948.00	000	000		000	000	000	00'0		L	92948.00
AACHINERY 721,40,644.12 0.00 0.00 721,40,644.12 0.00	CIVIL WORK	18.10%	7,20,47,696.12	000		7,20,47,696.12	000	000	0.00	000		7,20,47,696.12	7,20,47,696.12
MACHINERY 0.00 21,56,005.00 0.00 21,56,005.00 0.00	Total (Asset G		7,21,40,644.12	00'0		7,21,40,644.12		000	00'0	00'0		7,21,40,644.12	7,21,40,644,12
18.10% 0.00 21.56,005.00 0.00 22.56,005.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	PLANT AND	MACHINE	RY										
18.10% 0.00 27506.00 0.00 27506.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	CIRCUIT BRJ	18.10%	000		00'0		000	000	000	000	0000	_	00'0
18.10% 0.00 11250.00 0.00 11250.00 0.00	CIVIL WORK	18.10%	000	27506.00	000	27506.00	000	000	000	000		27506.00	000
Greep) 0.00 21,94,761.00 0.00 21,94,761.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	CIVIL WORK	18.10%	0.00	11250.00	00'0	11250.00	000	. 000	•	000		11250.00	0.00
7,23,60,644.12 21,94,761.00 0.00 7,45,55,405.12 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Total (Asset G	(dno.	000		0.00	200	000	0000	000	000		21,94,761.00	0.00
13,31,52,995.12 22,94,761.00 0.008,54,47,756.121,10,51,042.54 47,32,913.73 0.00	Total (Block)		7,23,60,644.12		00'0	7,45,55,405.12		0000	000	0.00		7,45,55,405.12	723,60,644.12
	Grand Total		13,31,52,995,12		0.00	8,54,47,756.12	1,10,51,042.54	47,32,913.73	000		1,57,83,956.27	1,96,63,799.85	2,21,01,952.58



....

ON IS	NAME OF THE ASSET	NET BLOCK AS	ADDE	ADDITIONS	DELETIONS	TOTAL	RATEOFDEP	DURING THE	NET BLOCK AS
		ON 01/04/2016	BEFORE 180 DAYS	AFTER 180 DAYS				YEAR	31/03/2017
1	COMPUTER	11508.00	٠			11,508.00	960009	6904.80	4603,20
2	AIR CONDITIONER	29405.75				29,405.75	15.00%	4410.86	24994.89
3	CONTROL PANEL	34734.19			•	34,734.19	15.00%	5210.13	29524.06
	MACHINERY	43321040.03	2,156,005.00	100,000,00		45,577,045.03	15.00%	6829056.75	38747988.28
100	OFFICE EQUIPMENT	57800.00				57,800.00	15.00%	8670.00	49130.00
10	SAFETY EQUIPMENTS	13509.31		11,250.00		24,759.31	15.00%	2870.15	21889.16
1	STUFFING BOX	414018.51			•	414,018,51	15.00%	62102.78	351915,73
8	LAND	1067750.00	•			1,067,750.00	9600'0	0.00	1067750.00
6	AIR CONDITIONER	220000.00			•	220,000.00	9600'0	0.00	220000.00
0	CIRCUIT BREAKER	92948.00				92,948.00	%000	0.00	92948.00
11	CIVIL WORKS & CANALS	72047696.12		27,506.00		72,075,202.12	9600'0	0.00	72075202.12
	TOTAL	117310409.91	2156005.00	138756.00	00'0	119605170.91		6919225.47	112685945.44



GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2017-2018

COMPUTATION OF DEFERRED TAX ASSET

Depreciation As Per Companies Act Less: Depreciation As Per Income Tax Act Deferred Tax 4,732,913.73 6,919,225.47 2,186,311.74

Deferred Tax Liability @ 30.9%

675570.33



Authorized shares 70.00.000 equity shares of Rs.10/- each	**		(in Re)	(in Re)
			70,000,000.00	70,000,000.00
Issued, subscribed and fully paid-up shares 70,00,000 equity shares of Rs.10/- each fully paid up (previously 10000 equity shares of Rs.10/- each fully noid un)	*	i i	70,000,000.00	40,000,000.00
Total Issued, subscribed and fully paid-up share capital			70000000000	40.000.000.00
(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year	g and at the end o	end of the reporting		31.Marc16
June State	No. of Shares	(in Rs)	No. of Shares	(in Rs)
At the beginning of the year	7.000.000	70.000.000	_	70000000
Issued during the year - Additional Issue	***		3,000,000	30000000
Outstanding at the end of the period	7.000.000	70,000,000	7,000,000	70,000,000
NAME OF SHARE HOLDER	As at Marci No. of Shares	As at March 31, 2017 of Shares % of share canital	As at Marc No. of Shares	As at March 31, 2016 (Shares % of share capital
ING OF STIANG HOLDEN	No. of Shares	% of share	No. of Shares	% of share
1. Hari Krishna Putta 2. Rama Krishna Putta 3. Bhaskar Putta	2,800,000 2,800,000 1,400,000	40.00%	2.800.000	40.00% 40.00% 20.00%



FORM NO. 3CD [See rule 6G(2)] Statement of particulars required to be furnished under section 44AB of the Income-tax Act, 1961

1		o of the assessee	1,	48 12	GAYAT	TRI POWER	PRIVATE L	MITED		
2	Addn	ess		-	3-6-521, F	NO.402, GI	IARONDA MA	AYA, HIMA	YATNAG	AR,
3	Perm	anent Account Numbe	(PAN)		AABCG5		מינה ביינה			_
4	Whet	her the assessee is lia	ble to pay indirect tax	like evelte						_
•	duty.	service tax, sales tax	, customs duty,etc. if	ves please	110	1				
			mber or any other ide		1040	*				
		er allotted for the sam								•
-	SI	Туре			ID sale	tration Num	L			_
	No.				Kegis	tration Num	ibet			
5	Status			100	Company	2	-			
6		ous year from				to 31/03/20	17	A CONTRACT		
7		sment Year			2017-18					
8	Indic	ate the relevant clause	of section 44AB under	which the	udit has b	een conduc	ted			
7	SI	Relevant clause of se	ection 44AB under which	ch the audit	has been	conducted				
	No.	And the second s								
_}	1	Clause 44(e)- Profits	and gains lower than dee	med profit	Ws 44AD					
9	1	If firm or Association	of Persons, indicate na	mes of part	ners/mem	bers and the	ir profit shari	ng ratios. In	case	
7		of AOP, whether shan	es of members of inde	erminate-o	Konknown	2			23700	
	S.No.		The .	esta-	N.			Profit	Sharing P	tatio
		1	W S	2012	43			(%)		
	NII		10 100	H-MARCH	- 111	<u> </u>		147	_	_
9		If there is any change	in the partners of me	mhemine in	their pro	fit sharing	ratio since the	e last date o	the No	
9	7	preceding year, the na	ruculars of such change	PO T	. man pro	14				
-		Date of change	Marine of Partners (7)	Dela Lacilo	ld profit	SEAL II	Remarks	-	_	_
	0.110.	Date of change	Marge of Partners	WAR I	haring	DE.	Ciliates			
-7		E .	ildion 67		atio	27.2				
Л		100 H V 1	Wh I	विकारी ।		Staring Ratio				
10	_	Navar et la la			_//	капо				
10	•	resture of ousiness or	brosessibb (11 mote man	one busin	SEE OF BO	ession is ca	med of dunn	ig the previou	us year, n	atur
_	211	of every pusiness of p	profession (if more than	2	117	-			-	
			Marie Barrier Contract Contrac		Can Whater	400	1			
	1 10	Manuscturide Indus	W. C.		gwer and	energy		-	0114	
10		if there is sulf cutting	in the nature of hutilies	s or protest			such change		No	
j		Business	Sector			Sector _			Code	
	NII	-	ouribrare prescribed dis	DED	VIV.	-				
11				der section	44XA	es, list of b	goks so presci	ribed	Yes	
	S.No.		bed www.	Contract of the	The same	- MESSIV			20,000	
3	1	COMPUTER	SEDALEDGER		No.	Sales Sales				
	1	BANK BOOK								
п	b	List of books of accou	nt maintained and the a	ddress at w	hich the b	ooks of acco	ounts are kept	. (In case bo	oks of sec	coun
"			mputer system, mention							
1		accounts are not kept a	t one location, please fu	mish the ad	dresses of	locations a	ong with the	details of boo	ks of seco	ount
- 3			ation.) Same as 11(a) a							
		Books maintained		Address L	ine 2	City o	Town or	State	PinCode	
	2000			1.32		District		2000	10000	
1	1	COMPUTERISED L	3-6-521, F.NO.402, GH			HYDER	ABAD	TELANG	500029	
- 13	30	EDGER	ARONDA MAYA, HI	1.				ANA		
			MAYATNAGAR							
8	2	BANK BOOK	3-6-521, F.NO.402, GH			HYDER	ABAD	TELANG	500029	
	m.,		ARONDA MAYA, HI					ÁNA		
			MAYATNAGAR			1				
11	c	List of books of account	int and nature of relevan	it documen	ts examine	d. Same as	11(b) above			
-	S.No.	Books Examined				To Delico do	(0) 20010			_
	3	COMPUTERISED L	EDGER		_					_
3	4	BANK BOOK								
12	Whet		account includes any pr	rofits and e	ains assess	able on pre	sumptive basi	s, if yes, ind	icate No	
			t section (44AD, 44AD							
		Schedule or any other							1	
		Section	· · · · · · · · · · · · · · · · · · ·						Amoun	
j	NII	1-741141				-			T. Ciloun	-
12	_	Marked of annually	employed in the previo	us viese I	Marcantil	- svetem				_



1	Piar	t. &	60%	11508	T	T	1 1			6905	4603
1	@ 6		l n		1	1	1	V.		9	
* Fo			d Deduc	tion Deta	ils refer Add	ition and I	Deduction Deta	II Tab	les At the End	of the Page	
Ame	ounts a	dmiss		er section			1.00		1 1		1 2
S.Ne	o. Sec	tion		-	Amount d	lebited to	Amounts add	nissib	le as per the p	provisions of	the income-tax
											specified unde
1				100	account		relevant 14p	rovisi	ions of Incom	e-tax Act, I	1961 or Incom
1					V 0	9 12	Rules, 1962	or any	other guidel	ines, circular,	etc., issued in
-					, V		behalf.				
NII	14		77.				1.0				
	to bis	sum p	and to an	employ	. [Section 3	or comm	ission for serv	ices r	endered, when	e such sum w	as otherwise pe
_	IS No.	Dee	ription	dividend	. Lacction 3	o(1)(n)]					
	1	NII	arpuon	-				3.		Amou	int
ь	Detai	T-100	ontribut	ions rece	ived from a	molowees	for uncions &.		referred to in	ti 26/1V	Aug No
	S.No	Nan	re of fu	nd	ived Hom C	mpioyees	Sum	ngs Rs			
* 5	1	1	10 01 10				receive		Due date for		The actual
20	1 8				20 Switt		from	a	payment	amount paid	
		1					100	200			the con-
	NII			10.00	OF PARTY		employ	ces			aumonnes
	Pleas	e furn	sh the	details of	amounts de	ebited to	the profit and	loss	eccount being	in the nature	of capital, per
	agset	tiseme	ent expe	nditure el	le .	5	Page 1				
			enditure	13.7	RD	1.0	The same				
	S.No.	Parti	culars		W,	A REPORT	3 10		34 T S N	Amount in R	5.
	1	NII		1		W. A	1	de		1	
	Perso	nal ex	penditu	e for		STREET, ST	N .	M	SOLULIA TO	- P. G	
-	S.No.	Parti	culars	YV	F 17 F 19	CORE	Y	117		Amount in R	4.
	2	NB	M-W. C	[/]	ul-rich Dr	186 16		IN	In house	SERVISORY	The same of
2-3	Adve	rtisem	ent expe	nditure i	n any souve	all troops	ibe, tract, part	phlet	or the like pub	lished by a po	olitical party
	S.No.	Parti	culars	11/1	CONTRACTOR OF	CHARLES AND	W	177	S 0" 3 "	Amount in R	3.
	3	NII		N.J.		HER PARTY	à	11.10	Sec. Mint	BO - 5 By - 25	
	Exper	nditur	incurre	d at digit	s/being enth	ance fees	and subscripti	gast/	779		
	S.No.	服arti	culars .	1	1 13	نـــ ه	10-11	1	- 4	12	Amount
	4	Dillo.			1871	1 4 64	1 121	/	1	P market	
7	AL REI	dinire	inguire	d at thub	s being cost	Jorchip-	egrices and fa	ciliate	s used.	1 1	7.
			oplars"	1	The same of	AL PROPERTY AND ADDRESS OF THE PARTY AND ADDRE	TO THE REAL PROPERTY.		811.4-	Amount in R	s. ·
		NII		7/2	C. La Dept	-	-	1.5	1	4	
_	Expe	minure	by Way	of penal	by by sine fo	ryigiatio	Lofang live fi	Silling	timesseing for	ge -	1
	S.No.	Part	Chiera	The State of the last	- 14	XU	S. Left.	- SAME	400	Amount in R	1.
_	Para	NII	-	1100.73	the president		Administration of the last		-		
_	S.No.	Don	by way	O BARDY O	mer penalty	or fine ne	ot covered alto	YS			
	9.MO.	(Parti	Culars				1 10	95		Amount in R	5.
	1	MILE									
-	1 Even	NII	-	16				-		T-17-1	
	Exper	diture	incurre	d for any	purpose wh	ich is an	offence or wh	ich is	prohibited by l		
	Exper S.No.	Parti	incurre	d for any	purpose wh	ich is an	offence or wh	ich is	prohibited by l	aw Amount in R	s.
Amo	S.No.	Parti NII	incurre	36, 24.50	Carrier W	ich is an	offence or wh	ich is	prohibited by l		3,
Amo	S.No. 8 unts in	Parti NII admis	incurre culars sible un	der section	on 40(a):-		10.1	ich is	prohibited by		s.
(i) as	S.No. 8 unts in	Parti Nil admis	incurre culars sible un	der sectio	on 40(a):-	b-clause (D	ich is	prohibited by l		3,
(i) as	S.No. 8 ounts in payme (A) D	Parti Nil admis ent to etails	incurre culars sible un non-resi	der section	on 40(a):- rred to in su hich tax is n	b-clause (i) ed:			Amount in R	
(i) as	S.No. 8 unts in	Parti Nil admis ent to etails	sible un non-resi of paym	der section dent referent on w	on 40(a):- rred to in su hich tax is n of Nature	b-clause (i) ed: ne of the PA	1	of Address	Amount in R	City or Pic
(i) as	S.No. 8 ounts in payme (A) D	Parti Nil admis ent to etails	sible un non-resi of paym	der section	on 40(a):- rred to in su hich tax is n of Nature	b-clause (ot deducti	i) ed: ne of the PAN ee the	V payee		Amount in R	City or Pit
(i) as	S.No. 8 ounts in payme (A) D S.No.	Parti Nil admis ent to etalls Date payme	incurre culars sible un non-resi of paym of ent	der section dent referent on w Amount payment	on 40(a):- rred to in su hich tax is n of Nature paymen	b-clause (of deducte of Nar at pay	i) ed: ne of the PAI ee the	V payer inhle	of Address	Amount in R	City or Pic
(i) as	S.No. 8 punts in payme (A) D S.No.	Parti Nil admis ent to etalls Date payme	incurre culars sible un non-resi of paym of ent	der section dent referent on w Amount payment	on 40(a):- rred to in su hich tax is n of Nature paymen	b-clause (of deducte of Nar at pay	i) ed: ne of the PAI ee the	V payer inhle	of Address	Amount in R	City or Pit
(i) as	S.No. 8 punts in payme (A) D S.No.	Parti Nil admissent to etails Date payme syme	incurre culars sible un non-resi of paym of ent	der section dent referent on with Amount payment nich tax historibed un	on 40(a):- rred to in su hich tax is n of Nature paymen has been ded	b-clause (of deducti of Nar pay ucted but 200(1)	i) ed: ne of the PAi the aval has not been	V payee iable paid d	of Address ;if Line 1	Amount in R Address Line 2 ous year or in	City or Pir Town or District
(i) as	S.No. 8 Punts in payme (A) D S.No. sils of pine expire S.No.	Parti Nil admis ent to etalls Date payme syme by of t	incurre culars sible un non-resi of paym of ent at on wi	der section dent referent on w Amount payment nich tax h scribed ur mount of	on 40(a):- rred to in su hich tax is n of Nature paymen has been ded nder section	of Nar of Nar at pay sucted but 200(1)	i) ed: ne of the PAN ee the aval has not been	payee iable paid d	of Address c, if Line 1 uring the previous	Amount in R Address Line 2 ous year or in	City or Pir Town or District the subsequent
(i) as	S.No. 8 Punts in payme (A) D S.No. sils of pine expire S.No.	Parti Nil admissent to etails Date payme syme	incurre culars sible un non-resi of paym of ent at on wi	der section dent referent on with Amount payment nich tax historibed un	on 40(a):- rred to in su hich tax is n of Nature paymen has been ded	b-clause (of deducti of Nar pay ucted but 200(1)	of PAN of	V payee iable paid d	of Address e,if Line 1 uring the previous	Amount in R Address Line 2 ous year or in City o Town o	City or Pir Town or District the subsequent
(i) as	S.No. 8 Punts in payme (A) D S.No. sils of pine expire S.No.	Parti Nil admis ent to etalls Date payme syme by of t	incurre culars sible un non-resi of paym of ent at on wi	der section dent referent on w Amount payment nich tax h scribed ur mount of	on 40(a):- rred to in su hich tax is n of Nature paymen has been ded nder section	of Nar of Nar at pay sucted but 200(1)	of PAN of the payer, if	payee iable paid d	of Address c, if Line 1 uring the previous	Amount in R Address Line 2 ous year or in	City or Pir Town or District the subsequent
Deta	S.No. 8 Sunts in payme (A) D S.No. ills of pace expli	Parti Nil admissent to etalls Date payme ry of to Date payme	incurre culars sible un non-resi of paym of ent of A	der section dent referent on we Amount payment nich tax herribed ur mount of ayment	on 40(a):- rred to in su hich tax is n of Nature paymen : as been ded nder section Nature of payment	of Nar of Nar at pay sucted but 200(1)	of PAN of	payee iable paid d	of Address c, if Line 1 uring the previous	Amount in R Address Line 2 ous year or in City o Town o	City or Pir Town or District the subsequent
Deta ore th	S.No. 8 punts in payme (A) D S.No. ils of pace expiration S.No.	Parti Parti Nii admissent to etalis Date paymenty of t Date paymenty of t	incurre culars sible un non-resi of paym of ent of A ent p	der section dent referent on with Amount payment nich tax historibed ur mount of ayment sub-claus	on 40(a):- med to in su hich tax is n of Nature paymen as been ded ader section Nature of payment se (ia)	of Nar of Nar at pay ucted but 200(1) f Name the paye	of PAN of the payee, if available	payee iable paid d	of Address c, if Line 1 uring the previous	Amount in R Address Line 2 ous year or in City o Town o	City or Pir Town or District the subsequent
Deta ore th	S.No. 8 punts in payme (A) D S.No. ills of phe expir S.No.	Parti Nil admissent to etalls Date paymenty of the Date paymenty of the Date	incurreculars sible un non-resi of paym of ent of A ent p	der section dent referent on with Amount payment nich tax hieribed un mount of ayment sub-clausent on with the control of the	on 40(a):- rred to in su hich tax is n of Nature paymen has been ded nder section Nature o payment se (ia) hich tax is n	of Name the paye	of PAN of the payer, if avaliable	payer iable paid d Addre Line	of Address ; if Line 1 uring the previous Address Line 2	Amount in R Address Line 2 ous year or in City o Town o District	City or Pit Town or District the subsequen r Pincode Am of ded
Deta ore th	S.No. 8 punts in payme (A) D S.No. ills of phe expir S.No.	Parti Parti Nil admis ent to etails Date payme y of t Date payme trails cayme trails Date payme trails Date payme trails Date	incurreculars sible un non-resi of paym of ent of A ent p	der section dent referent on with Amount payment nich tax historibed ur mount of ayment sub-claus	on 40(a):- rred to in su hich tax is n of Nature payment has been ded nder section Nature o payment se (ia) hich tax is n re of Na	of Nar of Nar at pay ucted but 200(1) f Name the paye	of PAN of the payee, if avaliable	payer iable paid d Addre Line	of Address c, if Line 1 uring the previous	Amount in R Address Line 2 ous year or in City o Town o District	City or Pit Town or District the subsequen of Pincode Am of ded

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NII	Section									Amou	116			
and the second second second		*				4.555040	with							
-5 Any	amount of	profit char	cable to	tax unde	er sectio	n 41 and	computa						1930	
	Name o	Person	Amo	ount of it	ncome	Section		Desc	cription	of Transa	action	Comp	utation	if any
NII	11-					19-307	7							
0 (1)	in respec	of any sun	referred	to in cla	ausc (a),	(b), (c), (d), (e), (f) or (g)of secti	on 43B,	the liabil	ity for	which:	
O(I)A	bre-existe	a on the fir	st day of	the prev	rious ye	ar but was	s not allo	wed in	the ass	essment	of any p	recedir	g prev	ious ye
	and was:						•				553	222	ಾಂ.	100
6 (i)(A	7)(2)	Paid during	the prev	lous year	ır				100	7			-	
	S.No. Se	ction		-	- 1		Natur	of lia	hility		_			Amoun
Section !	NII	different contracts		4 144		-	11.1000	VI III	onny	_	_	-		VIIIOMI
6 (i)(A	r)(p)	Not paid di	uring the	previous	s year		-	77 1	100	-				
	S.No. Se	ction	1.91	9 - 1 -		17	Natur	of lia	hiliby		_			Amoun
	NII -	TRANSPORT	1 10	A	177	1 7 1 1	27.7 9 5 97	,	onney .	-	_	-		Amoun
6 (i)B	was incur	red in the p	revious v	ear and	Wae			-			-	-	-	
6 (i)(B	(Va)	Paid on or	hefore th	e due de	to for fi									
- IV-V	S.No. Se	Paid on or	octore m	e due da	te for fu	rnisning t	ne return	of inc	ome of	the previo	ous year	under		
200	Nil	cuon					Natur	of lial	bility		1			Amoun
6 (i)(B	14.444						- May 7: 40	774 F.003	respons		1400			. 111.00
OLVIND	S.No. Se	not paid on	or petor	e the aro	resaid d	ate ·		-						
- 1	S.NO. Se	CHOR	1.4				Natur	of lial	bility		1			Amoun
State or	Ten T						A. 4. X.	mintis						- 18 BY
SIME W	nother sal	s tax, custo	oms duty	, excise	duty or	No m			ė.		12		6	
ny othe	r indirect	ax, levy, ce	ss, impos	il, closel	passed	*	A. Carrie		•		101			
trough		ind loss acc		ny	- 15	**	100	Se 1770.00		0.5				
7 2	Amount o	of Central V	alue Affi	M Tax	Orethia	Waite Pol	or utility	inub ba	ng the n	revious	Jear and	ite tras	tment	No
	in profit a	nd loss acc	ount Ind	Treatmen	- X22	1110	Cantral	18	Adad To	revious ;	year and	in ne	minent	110
	CENVAT		PRIVA	mount	AN ANTHON	A PARTITURE	Central	WHITE V	radea 11	X Credit	s in acco	ounts		
	CLITTA		VU	mount		1		11.11						rofit a
	Opening	Dalanas	(W)		1/21	THE P		- NA	1		Loss	Accou	unts	
3			11 (1)	- 11 1	100000000000000000000000000000000000000	Siz.		111	-1				4.1.2	1500
(4)	CENVAT		200								_			
	CITY DILLA		W		3	地心		In			11-14-24			
÷ • .		Utilized	III	1	THE .	3333	×	111		-			-	-
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tak	en or	accepte ncial Ac	d from Gov	ernment,	Governme	ent company	, banking	company of	a corpora	tion estab	lished by a C	entral, State
32	ATT AND THE ABOVE			forward lo	ss or den	eciation alle	owance in	the following	ng manner.	to extent	available · · ·	-
		S.No.	Assessment Year	Natu	re of loss/	allowance	Amount as returned	Amount as assessed		S and	Remarks	
			2015-16	UDL				3901489		NIL		
			2016-17		LOSS	-	and the second second second	16 7759116		NIL		
32	h		Control of the Contro		The second secon	Z	and the second second	12 2023212 place in the		NIL	Control of the last last last the first state of the last last last last last last last last	
-		the los	ses incurred	prior to t	he presid	us year can	not be all	wed to be c	arried forw	ard in ter	ms of	
32	c			ee has inc	ofred any	STANDSTAN	Ross refer	redyown sec	tion 73 dur	ing the no	evious year	No
-	-	If yes,	please furnis	h the foli	y	C 100 2 100	20	191	1011 10 Gat	mb are br	crious your	1.,0
		details	below .	FU		200	7	11				G04
32	d.	during	the previou	s year la	curred an	y losy te ch	ed to in s	ection 73A	in respect	of any sp	ecified busin	ess No
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32	e			ny nicasa	drate that	whether the	company	a destruction	he carrying	00 5 500	ulation busin	eer No
	7	as refe	rred in expla	anation to	section 7	N	NO.	NI	oc carrying	A	Junitroji Gustii	
		If yes,	please furnis	hithe detail	of specu	lationdossal	Pany Comp	1			nigr	
33	Sect	on wis	details of d	eductions	sican'y ad	hissible und	en Chapte	VIA of Cha	proc IIIkSe	ction 10A	Section 10A	A) No
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34	2		BB, Ifwes p	seens requi	iffed to de	四次时	后台创	per the prox	sions of G	hapter X	VII-B or Chap	
		S.No.	and	Section 1	lature of			Potal amount h on which				Amount of tax deducted or
	,		collection Account Number (TAN)		in the		required to b deducted	collected at specified	collected out of (6)	or collecte at le than specifie rate out	on (8)	collected not deposited to the credit of the Central Governmen out of (6)
1		NII		1.00		1				(7):	_1	and (8)
34	ь	Wheth	ner the asses please furn	isee has fu	rnished th	ne statement	of tax de	ducted or tax	c collected	within th	e prescribed t	ime Yes
	-	S.No.	Tax ded	ection Ty		n Due o furnish		furnishing,	or collect	ted conta	ins informat	tax deducted ion about all to be reported
-	11-	NII				1		*****		000		11 151
34	c	Whet	ner the asses	see is liab	ie to pay	interest und	er section	201(1A) or	section 206		es, please fun	nish No
		5.140.	Account N			under		rest Amoun	t	Dates of	payment	





	Whether the	re has be	en any ch	ange in the	method o	faccount	ng emplo	yed vis-a-v	is the meth	od employe	d in No
_	the immedia								and an arrangement		
13 c	If answer to	(b) abov	e is in the	affirmative	, give det	ails of suc					
	o. Particulars		200		10 M			Increase in	profit(Rs.)	Decrease i	n profit(Rs.)
13 d	Whether an income con	y adjustn	and disclo	quired to be	made to	the profit	s or loss section 14	for comply	ing with t	ne provision	s of No
13 e	If answer to	(d) abov	e is in the	affirmative	give det	ails of suc	h adjustr	nents.			
	o. ICDS		- 10 101						neafit/De \	Net effect	/P+\
	Total		-	- 177	more	se in profi	1(20.)	Decrease in	prom(rs.)	INCL CLICCO	(143.)
13 f	Disclosure	s per ICI	20						-		
	o. ICDS	per re	J		-	Int			-		
3.140	ICDS I - A		b-W-t		-		losure				
2	ICDS IV	Davanua	Personida	_		NIL			-		
3	ICDS V-				-	NIL					
4	ICDS IX -	Borrowin	g Costs			NIL					
5	ICDS X -	rovisions	Continge	nt Llabilitie	s and	NIL			-		
	Contingen	t Assets					<u> </u>	in the same			
14 a	Method of	valuation	of closing	stock emp	oyed in t	he previou	ıs year.				
14 b	In case of o	eviation	from the	method of	aluation	prescribed	under s	ection 145/	, and the	effect thereo	f on No
637	the profit or		asc Turnis	n:					-	-	
	o. Particular		4.1	1 12 100			1	Increase in	profit(Rs.)	Decrease	in profit(Rs.)
13 GIV	e the following. o. (a) Descri	g particu	lars of the	capital ass	et conver	ted into st	ock-in-tra				
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and the second	ounts not cree	lited to th	- 1/11		人工150000 TO		. Ki				- 11
16 a	The items f	alling wit	FIEWER S	nd loss acco	httr ocht	g;•	. 43				
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16 d	Any other S.No. Dess 1 Nil Capital rec	tentiof in	com/) a			-	A 111	A 100	A. A.		
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31 a	- Table 2	ulars of each lo	oan or deposi	t in an am	ount exceed	no the l	imit ene	cified i	n section	2600	C talean		T Provide
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31 b	Partic	ulars of each sp	pecified sum	in an amo	ount exceedi	ng the li	mit spec	cified i	n section	2695	S taken o	or accepte	d durin
	me pr	crious year											
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35			ase of a trading	concern		tive details of	f prinicipal it					c	
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		NII .											
35	b	In the c	ase of a manufa	cturing c	oncern, give qu	antitative de	tails of the pr	incipal it	ems of r	w material	s, finished	d product	
20		and by-products:- Raw materials:											
35	OA	7.1.	The second secon							1	-	15:	
		NII	Item Name	Unit	Opening Pure		Consumption during the previous year		Closin	of finished products		Shortag excess, if any	
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35	00		d products :	100	10		14	14.		15:		Tar.	
-		NII	Item Name	Unit		ing vious year	Quantity manufactured city during the previous year	previou	uring to	c Closing	stock	Shortag excess, if any	
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38	Whe	ther any	audit was con	ducted w	der the Cant	1 Eveler Act	1044	-	-	-		No	
	If ve	s pive	the details, if a	ny of di	squalification	or discorner	ent on envi	-	-		-	1140	
- 1	matte	er/item/	value/quantity	s may h	reported/iden	tified by the	auditor	1	1				
39	Whe	ther any	audit was cor	ducted u	inder section 7	2A of the Fi	nance Act 19	994 in re	ation	valuation	of taxabl	e Not	
	servi	ces as n	nay be reported	/identifie	d by the audit	or and a						Applic	
	If ye	s, give	the details, if a	ny, of di	squalification	or disagreen	ent on any	1		-			
	matte	er/item/	value/quantity	as may be	e reported/iden	tified by the	auditor	Dig	1				
40	Deta	ils regar	ding turnover,	gross pro	fit, etc., for th	e previous vo	ar and prece	ding prev	ious ve	ar:		-	
Nd	Parti	culars	Previous Ye	ar		,	Preceding					11 - 33	
		l turnov e assess	er			248948			-			6500	
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c	Net	profit	/ -652	26419	248948	-262.16%	1 -	7266174		650000	-1117.8	7%	
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Material consumed/ Finished goods produced			%	. ,	-		%
The details red	quired to be furnishe	for principal ite	ms of goods tr	aded or mar	ufactured or s	ervides rendere	4)
I Please furn	ish the details of den	nand raised or ref	und issued du	ring the pre	vious year und	er any tax laws	other than Income-
IE No	61 and Wealth tax A	ct, 1957 alongwit	h details of re				
S.No.	Financial year to which demand refund relates to	Name of other	raised/P	tefund	Date of of raised/refund received	lemand Amour	nt Remarks
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ace ate	HYDERABAD 30/09/2017	gdish Maniyar :	Name Membership FRN (Firm R Address		2127 Number) 9005 3-4-1 HAN	6159 62. FLAT NO	GI AND G6, HARSI
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lant Inchinery @ 6	50%				-0.03		
otal of Plant	& Machinery @ 60%				* *		

Description of Block of Assets	Sl.No. Date of Sale etc. Amount	
Plant & Machinery @ 15%		
Total of Plant & Machinery @ 15%		
Plant & Machinery @ 15%		
Total of Plant & Machinery @ 15%		
Plant & Machinery @ 60%		
Total of Plant & Machinery @ 60%		



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Date: 21.08.2017

To,
The Chairman,
Telangana State Electricity Regulatory Committee,
5th Floor, Singerani Bhavan,
Hyderabad.

Sir,

Sub: Our 2.2. MW Hydro Power Project on Vemaluru vagu, Raghava puram (v) Palkeedu(M)

Suryapeta(Dist) - Applied for PPA - request to afford an opportunity for personal submissions-reg.

We have applied for Power Purchase Agreement with TSSPDCL and draft agreement has been executed by us in Oct'2016. We understand that, determination of tariff is under process.

In this regard, our board of directors wish to appear before the Committee personally, to put forth some vital information which can be considered while fixing tariff.

Hence, we request you to fix an earliest date, convenient for you, to enable us to appear before the committee.

Kindly do the favorable.

Thanking you,

For Gayatri Power Pyt Ltd

Dans Hailhail

(P.Ramakrishna) Managing Director 2 2 AUG 2017



CAYATRI POWER PRIVATE LIMITEL

8 APR 2017

Date: 28 04.2017

To, The Commission Secretary (TSERC) 5th Floor, D.No:11-4-660, SingareniBhavan Red Hills, Hyderabad - 500 004

Sir,

Sub:TSSPDCL - 2.2 MW Capacity Mini Hydel Power plant by M/s GayatriPower PrivateLimitedon the Vemuluruvagu near Raghavapuram(V) Palkeedu (M), Suryapet Dist. - Power Purchase Agreement (PPA) -Reg

Ref:

- 1. Your letterNo:CGM(cc:mmercial&RAC)/SE(IPC-I)/F. Gayatri Mini/D. No1358/16 dated:20/10/16.
- 2. Our representation dated 12/02/2016 .
- 3. Our representation dated 27/07/2016

We, Gayatri Power Pvt Ltd., have established 2.2MW mini hydel Power Plant at Raghavapuram(V), Palakeedu (M) Suryapet Dist. Connecting to Alingapuram sub station at 33KV level. We have been trading power thru IEX (open Access) since 18.10.2014.

We have represented to the CGM, Commercial & RAC, TSSPDCL, cited in 2nd reference, for a long term Power Purchase Agreement (PPA) With TSSPDCL. In this regard we have signed in a Draft PPA as per the letter advise cited in 1st reference. We wish to bring to your notice that considerable time has passed and we are waiting for final approval from your good office.



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GAYATRI POWER PRIVATE LIMITED

Further, we wish to submit that we have lost hugo power generation because of uncertain water flows and in most of the occasions we fail to generate as per the proposed schedules for open access through IEX (open access). Further we have paid huge UI charges during the period. We have submitted our proposal for PPA more than a year ago. The viability of the project has been badly affected and We request your intervention and support for, our project, the mini hydel, which is hanging in doldrums. Therefore we request you to complete the process of PPA by according necessary approval at the earliest. Thanking you.

Yours truly,

Gayatri Power Pvt Ltd

(P.Bhaskar) Director

Encl: CGM ltr dt 20.10.2016

TELENAGANA STATE ELECTRICITY REGULATORY COMMISSION 11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 505 004.

Commission Secretary, TSERC, 11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004.

The Managing Director, M/s.Gayatri Power (P) Limited, 3-6-521, Flat-No.402, Gharomdalmaya, Opp: KFC, Himayathnagar, Hyderabad - 500 029

Sub:- Renewable Energy - Mini Hydel Power Project -M/s. Gayathri Power (P) Ltd. Palkeedu(M), Suryapet (Dt) with 2.2 MW mini Hydel plant - Intimation of a date to appraise the commission about the concerns with regard to tariff determination tis THE TOP A CHIEF STATE of your project. - Reg. 111 De.C . 1 10 100 1

Ref:- 1) Your Lr.No. nil, Dt.21st August 2017.

Based on the request made in your letter cited, I am directed to infatth you and your Board of directors to be present personally on 15/09/2017 at 11.30 am to express your concerns and to provide the vital information you wish to appraise the Honfille Committee on in connection with the tariff determination for your small hydro project which is under the anvil. , Gayadhri, Power firm hi,

Commission Secretary

Your sincerely,

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Compilision Secretary



TELANGANA STATE ELECTRICITY REGULATORY COMMISSION HYDERABAD

From:
Commission Secretary,
TSERC, #11-4-660,
5th Floor, Singareni Bhavan,
Red Hills, Hyderabad – 500 004.

20

To:
The Managing Director,
M/s. Gayathri Power (P) Limited,
H. No. 3-6-521, Flat No. 402,
Charondamaya, Opp: KFC,
Himayathnagar, HYDERABAD – 500029.

Sub:- RENEWABLE ENERGY - Mini Hydel Power Project - M/s. Gayathri
Power (P) Ltd., Palkeedu (M), Suryapet (Dt) with 2.2 MW mini hydel plant
- Draft power purchase agreement entered with TSSPDCL - Further
orders of Commission - Communicated - Reg.

- Ref:- 1. Your Letters dated 28.04.2017 & 21.08.2017.
 - Lr.No.TSERC / Secy / Acc / F-No. T-55 / D. No. 513 / 17 dated 07.09.2017.
 - 3. Your letter dated 25.09.2017.

Adverting to the subject and references cited above, I am directed by the Commission to state as follows:

- 2. The Commission requires you to file a proper petition under section 62 of the Electricity Act, 2003 for determination of project specific tariff in respect of the 2.2 MW mini hydel project established by you.
- 3. You are required to file the said petition in accordance with the Conduct of Business Regulation, 2015 (Regulation No. 2 of 2015), levy of the fee by the Commission for rendering the services being Regulation No. 2 of 2016 and all other relevant material required for determination of tariff. The above said regulations are available on the website of the Commission at www.tserc.gov.in.

		o indancincing	of the power	purchase agreement.
	W			
	25			Yours sincerely,
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CAYATRI POWER PRIVATE LIMITED

To, The Chairman, Telangana State Electricity Regulatory Committee, 5th Floor, Singareni Bhavan, Hyderabad.



Sir,

Sub: Our 2.2. MW Hydro Power Project on Vemaluru vagu, Raghava puram (v)
Palkeedu(M) Suryapeta(Dist) - Applied for PPA - request to fix Tariff as
per the guidelines issued by CERC in respect of Hydro power projects-reg.

Ref: 1. Our letter dated: 21.08.2017

2. Your letter TERC/Secy/Acc/F.No.T-55/Dno.513/17 dated 07.09.2017

With reference to above we wish to inform you that, vide our letter cited 1st requested you to afford us an opportunity for personal hearing to submit information personally. Vide your letter cited 2nd reference we have been called to appear before committee on 15.09:2017, But the meeting was postponed on that day.

We submit that, our company had applied for Power Purchase Agreement with TSSPDCL and draft agreement has been executed by us in Oct'2016. We understand that, determination of tariff is under process. Before finalization of tariff, we request you to consider the following few lines for your perusal.

- The project has been commissioned with stipulated capital expenditure of Rs.14.00 Crores.
- Audited Financial statements Balance sheet, P & L account etc., have been submitted.
- c) From 18.10. 2014 to till date we are trading power through IEX (under open access) duly following rules of TSSPDCL/TRANSCO.
- d) The generation for the last 3 years did not yield revenue which is not even to break-even level. The company is incurring losses for the last 3 years and company is not getting return on investment by the promoters.

-2





CAYATRI POWER PRIVATE LIMITED

-2.

Even if, we assume that the generation of 6 million KV as per the water discharge data of DPR, the company will not survive at the present tariff under open access system.

e) The guidelines and tariff determined by CERC RE Tariff Order dated 18.04.2017 is very much relevant to our project. The viability of Return on Equity (RE) is appraised in CERC guidelines 2017-18. As the determination of Tariff by your authority is on case to case basis, CERC guidelines are very much close to the parameters of our project.

In view of above, we humbly request you to consider the above facts before fixing tariff and kindly fix tariff as per the guidelines and tariff determined by CERC for mini Hydro Power Projects.

Further, we also request you to afford us an opportunity of personal hearing, on the earliest possible date, to submit information before the Hon'ble Commission in this regard. Please do the favorable.

Thanking you,

Yours faithfully,
For Gayatri Power (p) Ltd

(P. Ramakrishna) Managing Director

CENTRAL ELECTRICITY REGULATO COMMISSION

Petition No. SM/354/2013 (Suo-Motu)

Coram:

- 1. Shri Gireesh B. Pradhan, Chairperson
- 2. Shri M. Deena Dayalan, Member
- 3. Shri A. K. Singhal, Member
- 4. Smt. Neerja Mathur, Member (Ex. Officio)

Date of hearing: 11th March, 2014

Date of Order: 15th May, 2014

IN THE MATTER OF

Determination of generic levellised generation tariff for the FY 2014-15 under Regulation 8 of the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2012.

ORDER

- 1. The Commission has notified the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2012, on 06.02.2012 (hereinafter referred to as "the RE Tariff Regulations"), which provide for terms and conditions and the procedure for determination of tariff of the following categories of Renewable Energy (RE) generating stations:
 - (a) Wind Power Project;
 - (b) Small Hydro Projects:
 - (c) Biomass Power Projects with Rankine Cycle technology;
 - (d) Non-fossil fuel-based co-generation Plants;
 - (e) Solar Photo voltaic (PV);
 - (f) Solar Thermal Power Projects;
 - (g) Biomass Gasifier based Power Projects; and
 - (h) Biogas based Power Project.



energy Projects shall be ₹ 603.929 Lakh/MW for FY 2014-15. The detailed computations of the indexation mechanism and determination of the capital cost for FY 2014-15 thereof, has been enclosed as Appendix-1 of this Order.

(B) Capital cost of Small Hydro Projects for FY 2014-15

- 21. Small Hydro Projects for the purpose of the RE Tariff Regulations cover those projects which are located at the sites approved by the State Nodal Agencies/State Governments using new plant and machinery and with installed power plant capacity lower than or equal to 25 MW.
- 22. The Commission under Regulation 28 (1) has specified the normative capital cost for small hydro projects for FY 2012-13 as under:

Region	Project Size	Capital Cost (FY 2012-13) (₹ Lakh/ MW)	
Himachai Pradesh, Uttarakhand and North Eastern States	Below 5 MW	770 700	
Other States	Below 5 MW	600 550	

23. In line with the indexation mechanism, specified in Regulation 29 of the RE Tariff Regulations, the normative capital cost for FY 2014-15 for Small Hydro Projects shall be as under,



	Capital Cost
Region Project Size	(FY 2014-15)
	(₹ Lakh/ MW)
Himachal Pradesh; Below 5 MW Uttarakhand and North	808.739
Eastern States 5 MW to 25 MW	735.217
Other States Below 5 MW	630.186
5 MW to 25 MW	577.671

The detailed computations of the indexation mechanism and the determination of the capita I cost for FY 2014-15 thereof, has been enclosed as Appendix-2 of this Order.

(C) Capital Cost of Biomass based Power Projects for FY 2014-15

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- 24. The Commission under Regulation 34 of the RE Tariff (First Amendment) Regulations has specified the normative capital cost for the blomass power projects based on Rankine cycle technology application for FY 2013-14 as under:
 - a. ₹.540 lakh/MW for project (other than rice straw and juliflora (plantation) bas project] with water cooled condenser;
 - b. ₹ 580 lakh/MW for Project [other than rice straw and Juliflora (plantation) bas project] with air cooled condenser;
 - c. ₹ 590 Takh/MW for rice straw and juliflora (plantation) based project with water cool condenser;
 - d. ₹ 630 lakh/MW for rice straw and juliflora (plantation) based project with air cooled condenser.
- 25. In line with the indexation mechanism, specified in Regulation 35 of the RE Tariff Regulations, the normative capital cost for FY 2014-15 for Biomass Projects determined considering capital cost specified in the RE Tariff (First Amendment) Regulations for FY 2013-14 as base year capital cost. Average WPI Steel Index and average Electrical



Renewable Energy Projects	Capital Cost Norm for FY 2014-15 (₹ Lakh/MW)
(1)Wind Energy Projects	603,929
(2)Small Hydro Projects	
(a) Himachal Pradesh, Uttarakhand and North Eastern States (less than 5 MW)	808.739
(b) Himachal Pradesh, Uttarakhand and North Eastern States (SMW to 25 MW)	735.217
(c) Other States (below 5 MW)	630.186
(d) Other States (5MW to 25 MW)	577.671
(3) Biomass Power Projects	Togical traces
(a) project [other than rice straw and juliflora (plantation) based project] with water cooled condenser	544.187
(b) Project [other than rice straw and Juliflora (plantation) based project] with air cooled condenser.	584,497
(c) Rice straw and juliflora (plantation) based project with water cooled condenser	594.575
(d) Rice straw and juliflora (plantation) based project with air cooled condenser	634.885
(4) Non-fossil fuel based co-generation Power Projects	440.708
(5) Solar PV Power Projects	691.000
(6) Solar Thermal Power Projects	1200.00
(7) Blomass Gasifier Power Projects	427.118
(8) Biogas Power Projects	854.236

DEBT-EQUITY RATIO

41. Sub-Regulation (1) of Regulation 13 of the RE Tariff Regulations provides that the debtequity ratio of 70:30 is to be considered for determination of generic tariff based on suo-motu petition.



42. Based on the debt equity ratio of 70:30, the debt and equity components of the normative capital cost for determination of tariff for the RE projects have been worked out as under:

Renewable Energy Projects	Debt (₹ Lakh)	Equity (₹ Lakh)
(1) Wind Energy (for all zones)	422.750	181.179
(2) Small Hydro		
(a) Himachal Pradesh, Uttarakhand and North Eastern States (below 5 MW)	566.117	242.622
(b) Himachal Pradesh, Uttarakhand and North Eastern States (5 MW to 25 MW)	514.652	220.565
(c) Other States (below 5 MW)	441.130	189.056
(d) Other States (5MW to 25 MW)	404.370	173.301
(3) Blomass		
(a) project [other than rice straw and Juliflora (plantation) based project] with water cooled condenser	380.931	163.256
(b) Project (other than rice straw and Juliflora (plantation) based project) with air cooled condenser	409.148	175.349
(c) Rice straw and Juliflora (plantation) based project with water cooled condenser	416.202	178.372
(d) Rice straw and Juliflora (plantation) based project with air cooled condenser	444.419	190.465
(4) Non-fossil fuel co-generation	308.496	132.212
(5) Solar PV at The state (5	483.70	207.30
(6) Solar Thermal	840.000	360.000
(7) Blomass Gasifier based Power Projects	298.983	128.135
(8) Blogas based Power Projects	597.965	256.271

RETURN ON EQUITY

43. Sub-Regulation (1) of Regulation 16 of the RE Tariff Regulations provides that the value base for the equity shall be 30% of the capital cost for generic tariff determination. Sub-

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Regulation (2) of the said Regulation stipulates the normative return on equity (ROE) as under:

- (a) 20% per annum for the first 10 years, and
- (b) 24% per annum from the 11th year onwards.

INTEREST ON LOAN

:

- 44. Sub-Regulation (1) of Regulation 14 of the RE Regulations provides that the loan tenure of 12 years is to be considered for the purpose of determination of tariff for RE projects. Sub-Regulation (2) of the said Regulation provides for computation of the rate of interest on loan as under:
 - "(a) The loans arrived at in the manner indicated in the Regulation 13 shall be considered as gross normative loan for calculation for interest on loan. The normative loan outstanding as on April 1st of every year shall be worked out by deducting the cumulative repayment up to March 31st of previous year from the gross normative loan.
 - (b) For the purpose of computation of tariff, the normative interest rate shall be considered as average State Bank of India (SBI) Base rate prevalent during the first six months of the previous year plus 300 basis points.
 - (c) Notwithstanding any moratorium period availed by the generating company, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed".
- 45. The weighted average State Bank of India (SBI) Base rate prevalent during the first six months has been considered for the determination of tariff, as shown in the table below:

Period from	Period to	Base rate
1/4/2013	30/9/2013	09.70%
Average Base rate for first six month	ths of FY 13-14	09.70%

Source: State Bank of India (www.statebankofindia.com)

46. In terms of the above, the computations of Interest on loan carried out for determination of tariff in respect of the RE projects treating the value base of loan as



70% of the capital cost and the weighted average of Base rate prevalent during the first six months of the (i.e. 9.70%) plus 300 basis points (equivalent to interest rate of 12.70%).

DEPRECIATION .

- 47. Regulation 15 of the RE Tariff Regulations provides for computation of depreciation in the following manner:
 - "(1) The value base for the purpose of depreciation shall be the Capital Cost of the asset admitted by the Commission. The Salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the Capital Cost of the asset.
 - (2) Depreciation per annum shall be based on 'Differential Depreciation Approach' over loan period beyond loan tenure over useful life computed on 'Straight Line Method'. The depreciation rate for the first 12 years of the Tariff Period shall be 5.83% per annum and the remaining depreciation shall be spread over the remaining useful life of the project from 13th year onwards.
 - (3) Depreciation shall be chargeable from the first year of commercial operation. Provided that in case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis".

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48. In accordance with the above, the rate of depreciation for the first 12 years has been considered as 5.83% and the rate of depreciation from the 13th year onwards has been spread over the balance useful life of the RE project as under:



Details	Wind Energy	Small . Hydro	Biomass	Non-fossil fuel co- generation	Solar	Solar Thermal	Biomass Gasifier	Biogas
Useful Life (in years)	25	35	20	20	25	25	20	20
Rate of depreciation for 12 years (%)	5.83	5.83	5.83	5.83	5.83	5.83	5.83	5.83
Rate of depreciation after first 12 years (%)	1.54	0.87	2.51	2.51	1.54	1.54	2.51	2.51

INTEREST ON WORKING CAPITAL

- 49. Regulation 17 of the RE Tariff Regulations provides for the working capital requirements of the RE projects as under:
 - "(1) The Working Capital requirement in respect of wind energy projects, Small Hydro Power, Solar PV and Solar thermal power projects shall be computed in accordance with the following:

Wind Energy / Small Hydro Power /Solar PV / Solar thermal

- a) Operation & Maintenance expenses for one month;
- b) Receivables equivalent to 2 (Two) months of energy charges for sale of electricity calculated on the normative CUF; apl copyrights
- c) Maintenance spare @ 15% of operation and maintenance expenses
- (2) The Working Capital requirement in respect of biomass power projects and non-fossil fuel based co-generation projects shall be computed in accordance with the following clause:

Biomass(Rankine Cycle Technology), Biomass Gasifier, Biogas Power and Nonfossil fuel Co-generation

- a) Fuel costs for four months equivalent to normative PLF;
- b) Operation & Maintenance expense for one month;
- c) Receivables equivalent to 2 (Two) months of fixed and variable charges for sale of electricity calculated on the target PLF;

- d) Maintenance spare @ 15% of operation and maintenance expenses

 (3) Interest on Working Capital shall be at interest rate equivalent to the average

 State Bank of India Base Rate prevalent during the first six months of the previous year plus 350 basis points".
- 50. Receivables equivalent to two months of actual fixed cost and variable cost, (as applicable for blomass power and non-fossil fuel based co-generation) have been considered. As mentioned in the Para No. 46, interest rate considered as weighted average of State Bank of India Base Rate prevalent during the first six months of the previous year plus 350 basis points (equivalent to interest rate of 13.20%). The interest on working capital has been worked out as specified below for determination of tariff of the RE projects:

Details An are not a Miss of America (Anti-		Small Hydro	Blomass, Blomass Gasifier and Blogas	Non-fossil fuel co- generation	Solar PV	Solar Thermal
(A) For Fixed charges	ed i los					
(i) O&M expenses (month) State (SOTE	l.n 1 , 27	::- r. i	1 :	1	1	1
(II) Maintenance 500 spares (%) of O&M expenses	A Company of the Comp	15	15	15	15	15
(III) Receivables (months)	. 2	2	2	2	2	2
ार्यः विकास समिति समिति । स्थानिक समिति ।	-(B) For Vari	able Charge	s		
Biomass/Bagasse stock (months)	1.1-50		. 4	4		
(C) Interest On Working Capital (%)	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%

Source for SBI Base Rate: State Bank of India (www.statebankofindia.com)

OPERATION AND MAINTENANCE EXPENSES

- 51. Regulation 18 of the RE Tariff Regulations provides for Operation and Maintenance Expenses (O&M expenses) in respect of RE projects as under:
 - "Operation and Maintenance Expenses
 - (1) 'Operation and Maintenance or O&M expenses' shall comprise repair and maintenance (R&M), establishment including employee expenses and administrative & general expenses.
 - (2) Operation and maintenance expenses shall be determined for the Tariff
 Period based on normative O&M expenses specified by the Commission
 subsequently in these Regulations for the first Year of Control Period.
 - (3) Normative O&M expenses allowed during first year of the Control Period (i.e. FY 2012-13) under these Regulations shall be escalated at the rate of 5.72% per annum over the Tariff Period.".
- 52. The normative O&M expenses for various RE technologies specified under the relevant provisions of the RE Tariff Regulations are as under:

1. Transfers, som og og og

- (a) Wind Energy: Regulation 27 of RE Tariff Regulations provides that the normative O&M expenses for the first year of the control period (i.e. 2012-13) as ₹9 lakh per MW and shall be escalated at the rate of 5.72% per annum over the tariff period for determination of the levellised tariff. Accordingly, the Commission has considered O&M cost norm for wind energy as ₹10.05 Lakh/MW for FY 2014-15.
- (b) Small Hydro: Regulation 32 of RE Regulations provided for the normative O& M expenses for small hydro projects for the year 2012-13 which shall be escalated at the rate of 5.72% per annum over the tariff period for determination of the levellised tariff.

The table below presents the normative O&M Expenses considered by the Commission for small hydro power for FY 2012-13;

Region	Project Size	O&M expenses (₹ Lakh/MW)
Himachal Pradesh, Uttarakhand and North	Below 5 MW	25
Eastern States	5 MW to 25 MW	18
Other States	Below 5 MW	20
ant 13 tario, projecepija	5 MW to 25 MW	14

Accordingly, the table below presents the normative O&M Expenses considered by the Commission for small hydro power for FY 2014-15,

Region	Project Size	O&M expenses (₹ Lakh/MW)	
Himachal Pradesh, Uttarakhand and North	Below 5 MW	27.94	
Eastern States	5 MW to 25 MW		
Other States	Below 5 MW	22.35	
A ma sidely	5 MW to 25 MW	15.65	

- (c) Biomass: Regulation 39 of RE Tariff (First Amendment) Regulations provides that the normative O& M expenses for biomass based projects for the year 2013-14 shall be ₹ 40 Lakh per MW and which shall be escalated at the rate of 5.72% per annum over the tariff period for determination of the levellised tariff. Accordingly, the Commission has considered O&M cost norm for biomass power as ₹ 42.29Lakh/MW for FY 2014-15.
- (d) Non-fossil fuel co-generation: As per Regulation 55 of RE Tariff Regulations, the normative O&M Expenses for non-fossil fuel co-generation projects for the year 2012-13 has been specified as ₹ 16 Lakh per MW which shall be escalated at the rate of 5.72%

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53. The normative O&M expenses have been worked out as specified above for determination of tariff for the renewable energy generating stations.

· CAPACITY UTILISATION FACTOR

54. Regulations 26, 30, 58 and 62 of the RE Tariff Regulations specify the norms for Capacity Utilization Factor (CUF)/Plant Load Factor (PLF) in respect of the Wind Energy, Small Hydro, Solar PV and Solar Thermal based power generating stations as per the details given in the table below which has been considered for determination of tariff.

Renewable Energy Projects	CUF
(A) Wind Energy	-
Annual Mean Wind Power Density (W/m2)	l
Wind zone - 1 (Upto 200)	20 %
Wind zone - 2 (201 - 250)	22 %
Wind zone - 3 (251 - 300)	25 %
Wind zone - 4 (301 - 400)	°30 %
Wind zone - 5 (Above 400)	- 32 %
(i) Himachal Pradesh, Uttarakhand and North Eastern States	45 %
(ii) Other States	30 %
(C) Solar PV	19 %
(D) Solar Thermal	23 %

PLANT LOAD FACTOR (PLF)

55. Regulations 36, 68 and 78 of the RE Tariff Regulations specify the plant load factor for Biomass, Biomass Gasifier and Biogas based renewable energy generating stations as given in the table below which has been considered for determination of fixed charges component of tariff.



AUXILIARY POWER CONSUMPTION

57. Regulations 31, 37, 50, 64, 69 and 79 of the RE Tariff Regulations as amended from time to time, stipulate the auxiliary power consumption factor as under which has been considered for determination of tariff of the RE projects:

Renewable Energy Projects	Auxiliary Consumption Factor
Small Hydro	1%.
Biomass	
a) the project using water cooled condenser	i. During first year of operation: 11%; ii. From 2 nd year onwards: 10%.
b) project using air cooled	i. During first year of operation: 13%; ii. From 2 nd year onwards: 12%.
Non-fossil fuel co-generation	8.5 %
Solar Thermal	10 %
Blomass Gasifier and the second	10 %
Blogas	12 %

STATION HEAT RATE

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ter application to be

58. The Station Heat Rates (SHR) specified under Regulations 38 and 51 of the RE Tariff Regulations as amended from time to time for biomass and non-fossil fuel based cogeneration projects are as under:

Renewable Energy Projects	SHR (kCal / kWh)			
Blomass	4200 : for project using travelling grate bollers; 4125 : for project using AFBC bollers.	:		
Non-fossil fuel co-generation (for power component)	3600		18	8.



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power generation companies vide amendment in the section 32, sub-section (1) clause (iia) of the Income Tax Act.

- 72. Depreciation for the first year has been calculated at the rate of 50% of accelerated depreciation 80% and 50% of additional depreciation 20% (as project is capitalized during the second half of the financial year as per proviso (ii) to Regulation 22). Income tax benefits of accelerated depreciation and additional depreciation, has been worked out as per normal tax rate on the net depreciation benefit. Per unit levellised accelerated depreciation benefit has been computed considering the post tax weighted average cost of capital as discount factor.
- 73. In the light of the discussion made in the preceding paragraphs, the generic tariffs of the following RE projects for the financial year 2014-15 have been determined as under:

Generic Tariff for RE Technologies for FY 2014-15

Particular #1.	Tariff (FY 2014-15)	Benefit of . Accelerated . Depreciation . (if availed)	Net Levellised Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed)
	(₹ / kWh)	(₹/kWh)	(₹/kWh)
	Wind Ener	gy : 'a v. '' velaen	10.5
Wind Zone -1 (CUF 20%) ***	· 6.34	0.34	6.00
Wind Zone -2 (CUF 22%)	5.76	· 0.31 ·	5.45
Wind Zone -3 (CUF 25%)	5.07	0.28	4.79
Wind Zone -4 (CUF 30%)	4.23	0.23	4.00
Wind Zone -5 (CUF 32%)	3,96	0.22	3.74
	Small Hydro Powe	r Project	W
HP, Uttarakhand and NE States (Below 5MW)	4.46	0.36	4.10
HP, Uttarakhand and NE States (5MW to 25 MW)	3.80	0.33	÷ . : 3.47
Other States (Below 5 MW)	5.25	0.43	4.82
Other States (5 MW to 25 MW)	4.47	0.39	4.08

S. No.	Assumption Head	Sub-Head	Sub-Head (2)	Unit	Other State
		*			Less than !
	Power Generation	Capacity:	installed Power Generation Capacity Capacity Utilization Factor Auxiliary Consumption Useful Life	MW % %	305 15 3
2	Project Cost	Capital Cost/MW	Power Plant Cost	Rs Lacs/MW	630.18
•	Sources of Fund	Debt: Equity	Tariff Period ;	Years	3
	**************************************		Debt	14	705
+)			Egulty	4	30
7	***********	****** · ·	Total Debt Amount	Rs Lacs	441.13
* 1	der office of	Debt Component	Total Equity Amout	Rs Lacs	189.05
- 4	1 17514.5	10000000000000000000000000000000000000	Loan Amount	Rs Lacs	441.1
	100		Moretorium Period	years	
	生物	Equity Component	Repsyment Period(Incid Moretorium) Intrest Rate	% Years	12.70
+ +*	- The state of the	-	Equity amount Normative ROE (Post-tax)	Rs Lacs	189,0
		- :	Return on Equity for first 10 years	% p.a	20
: 4		Br ret	Return on Equity 11th year onwards Weighted everage of ROE Discount Rate	% p.a	24.00° 22.86° 10.67°
•	Financial Assumptions	*:4.2" # -	Income Tax	*	33.990
		Depreciation		-	
		interpretation and in	Depreciation Rate for first 12 years Depreciation Rate 13th year onwards	*	5.83° 0.87°
5	Working Capital 1	For Fixed Charges O&M Charges		Months	
		Maintenance Spare Receivables for Debtor	(% of O&M exepenses)	Months	15
		Intrest On Working Ca	pital	*	13.20
6	Operation & Maintenance	· ·			-
		O&M Expenses (2014- Total O & M Expenses		Re Lace	22.3 5.725

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AUTHORISED BIGNATORIES

FOR HDFC BIGNATORIES

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TELANGANA STATE ELECTRICITY REGULATORY COMMISSION HYDERABAD

From:
OSD (Legal)
Telangana Electricity Regulatory Commission
V Th Floor, Singareni Bhavan, Red Hills,
Hyderabad.

To Sri Challa Gunarajan 05, Subhodaya Apts, Boggulakunta, Abids, Hyderabad-500001

Lr.No. R/O SI. 39/3 / OSD (Legal) - D No. 408 / 2018 Dated: 20-06.2018.

Sub: - Return – Re-Submitted Petition U/s 62, 86(1) (b), 86 (1)(e) of the Electricity Act, 2003 M/s Gayatri Power Private Ltd. Energy Limited- against SPDC of Telangana Ltd. Petition dated 26.04.2018-for compliance of the objections- Reg.

Ref: - 1. Re-submitted petition dated.08.06.2018. 2. O.P S.R.No.75 of 2018. & I.A. S.R.No.76 of 2018.

@@@

With reference to the subject cited above, I have to return the petition along with two demand drafts vide reference 1 and 2, with the following objection for compliance of the same.

- The earlier objection i.e. without filing the agreement copy, entered by petitioner and respondent the petition is not maintainable U/s 86(1) (b). and R/w sec. 62 of Electricity Act. Hence agreement to be filed.
- The second part of the prayer portion is not maintainable.
- 3. The objection which is mentioned above shall be complied within (07) days from the date of receipt of this letter.

Yours sincerely

OSD (Legal) TSERC Hyderabad. Challa Gunaranjan

Office: Subhodaya Apartments, Boggulakunta, Abids, Hyderabad-500001 Phone: 24754758, 24757591 E-mail: gunachalla75@gmail.com

ckrassociates@rediffmail.com

Date: 08.06.2018

TO:

THE SECRETARY.

THE HONORABLE TELANGANA ELECTRICITY
REGULATORY COMMISSION,
VTH FLOOR, SINGARENI BHAVAN,
RED HILLS, HYDERABAD.

Ref: O.P SR No.75 of 2018 & I.A S.R No.76 of 2018.

TSERC, HYDERABAD INWARD

8 JUN 2019

No. \$33 Signature

2056

Sir,

We have filed O.P /2018 along with verification affidavit on behalf of M/s. Gayathri Power Private Limited. However vide letter dt.18.5.2018 which was received on 22.05.2018, certain objections have been raised.

The ealier objection No.4 is complied herewith. We are submitting the fair copies of the I.A.

The objections are complied herewith.

Therefore, We are resubmitting the Petitions along with the D.D's. of Rs.33,000/-vide D.D No.092467 Dt.07.06.2018 and D.D of Rs.10,000/-vide D.D No.092131 and a bankers Cheque of Rs.15,000/- Vide No.998347 Dt.14.05.2018. Kindly receive and Acknowledge the same.

Hence, we request you to Kindly receive the same and number the OP and the same may be listed for hearing.

Encl: A/a

Thanking you,

Yours faithfully,

N.Phani

N. Plean

Counsel for Petitioner



TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

HYDERABAD

From: OSD (Legal) Telangana Electricity Regulatory Commission V Th Floor, Singareni Bhavan, Red Hills, Hyderabad.

Sri Challa Gunarajan 05, Subhodaya Apts, Boggulakunta, Abids, Hyderabad-500001

Lr.No. R/O SI. 39/2 / OSD (Legal) - D No. 366 / 2018 Dated: 2.06.2018.

Sub: - Return - Re-Submitted Petition U/s 62, 86(1) (b), 86 (1)(e) of the Electricity Act, 2003 M/s Gayatri Power Private Ltd. Energy Limited- against SPDC of Telangana Ltd. Petition dated 26.04.2018-for compliance of the objections- Reg.

Ref: - 1. Re-submitted petition dated.29.05.2018.

2. O.P S.R.No.75 of 2018. & I.A. S.R.No.76 of 2018.

3. 1. Demand Draft of Rs.33, 000/- vide No.091936 Dt.20.02.18

2. Demand Draft of Rs.10, 000/- vide No.092131 Dt.20.02.18

3. Demand Draft of Rs.15, 000/- vide No.998347 Dt.14.05.18

@@@

With reference to the subject cited above, I have to return the petition along with two demand drafts vide reference 1,2 and 3, with the following objection for compliance of the same.

- The earlier objection No.4 is not complied. Hence to be complied.
- 2. The objections which is mentioned above shall be complied within (07) days from the date of receipt of this letter.

Yours sincerely

OSD (Legal) TSERC Hyderabad. Challa Gunaranjan

Office: Subhodaya Apartments, Boggulakunta, Abids, Hyderabad-500001

Phone: 24754758, 24757591 E-mail: gunachalla75@gmail.com

ckrassociates@rediffmail.com

TSERC, HYDERABAD INWARD 2 9 MAY 2018

THH Signature

Date: 15.05.2018

TO:

THE SECRETARY.

THE HONORABLE TELANGANA ELECTRICITY
REGULATORY COMMISSION,
VTH FLOOR, SINGARENI BHAVAN,
RED HILLS, HYDERABAD.

Ref: SR No.75 of 2018

TSERC, HYDERABAD
INWARD
18 MAY 2010
No. 684 Signature
7,017

Sir,

We have filed O.P /2018 along with verification affidavit on behalf of M/s. Gayathri Power Private Limited. However vide letter dt.9.5.2018 certain objections have been raised. In reply to the said letter we are hereby submitting that with regard to objection no.1 only draft PPA has been entered into between the parties to the petition and unless and until tariff is determined in the present petition, then only PPA will be executed, therefore petitioner cannot file the PPA as required by the receiving officer.

With regard to objection no.2 we are hereby submitting a copy of the resolution authorizing the signatory for filing the petition.

With regard to objection no.3 we have complied with the same by mentioning the details of fee in the application.



TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

HYDERABAD

From:
OSD (Legal)
Telangana Electricity Regulatory Commission

V Th Floor, Singareni Bhavan, Red Hills, Hyderabad.

To Sri Challa Gunarajan 05, Subhodaya Apts, Boggulakunta, Abids, Hyderabad-500001

Lr.No. R/O Sl. 39 / OSD (Legal) - D No. 304 / 2018 Dated: 9 .05.2018.

Sub: - Return – Petition U/s 62 86(1) (b), and Section 86(1) (e) of the Electricity Act, 2003 R/w Regulation 2 of 2015 for determination of tariff for the 2.2 MW Mini Hydel Power Plant of the petitioner M/s Gayaytri Power Private Limited against SPDC of Telangana Limited. – Petition dated 26.04.2018 - for compliance of the objections – Reg.

Ref: - 1. O.P S.R.No.75 of 2018 & I.A.S.R.No.76 of 2018

2. Demand Draft of Rs.33, 000/- vide No.091936 Dt.20.02.18

3. Demand Draft of Rs.10, 000/- vide No.092131 Dt.20.02.18

With reference to the subject cited above, I have to return the petition with the following objections for compliance of the same.

1. P.P.A is not filed, hence to be filed.

2. Copy of Resolution for authorized person to be filed.

In any paragraph of the I.A petition averments, did not mention about the valuation and requisite fee particulars specifically. Hence to be mentioned.

4. Deficit Court fee to be paid.

5. Petition verification affidavit is not filed, hence to be filed.

The objections which are mentioned above shall be complied within (07) days from the date of receipt of this letter.

TSERC, HYDERABAD

TSERC, HYDERABAD

9 MAY 2018

9 MAY 2018

No. 7304 Significate

Yours sincerely

OSD (Legal) TSERC Hyderabad. With regard to objection no.4, the deficit court fee is being paid vide DD.No.99834// dt.14.5.2018 of State Bank of India, Himayathnagar Branch, Hyderabad in favor of Secretary, TSERC payable at Hyderabad for Rs.15,000/-.

With regard to objection 5 we have already filed the verification certificate along with the petition while presenting the OP. As explained above we have complied with all the objections raised in letter dt.9.5.2018.

Therefore, We are resubmitting the Petitions along with the D.D's. of Rs.33,000/-vide D.D No.091936 Dt.20.02.2018 and D.D of Rs.10,000/- vide D.D No.092131 and a bankers Cheque of Rs.15,000/- Vide No.998347 Dt.14.05.2018. Kindly receive and Acknowledge the same.

Hence, we request you to Kindly receive the same and number the OP and the same may be listed for hearing.

Encl: A/a

Thanking you,

Yours faithfully,

M.INDRANI

(Counsel for Petitioner)

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Challa Gunaranjan ADVOCATE OP-S-ANO-75 9 70/8)

Office: 05, Subhodaya Apartments,
Boggulakunta, Abids, Hyderabad - 01.

T-A-S-A-NO-76 9 20/8

Phone: Off: 24754758, 24757591

E-mail: gunachalla75@gmail.com
ckrassociates@rediffmail.com

TSERC, HYDERABAD
INWARD

2 6 APR 2010

No. 608 Signature

Date: 24.04.2018

TO:

THE SECRETARY.

THE HONORABLE TELANGANA ELECTRICITY
REGULATORY COMMISSION,

VTH FLOOR, SINGARENI BHAVAN,
RED HILLS, HYDERABAD.

Sir,

We are herewith filing the copy of O.P /2018 along with verification affidavit on behalf of M/s. Gayathri Power Private Limited and Annexures 4+3 sets with requisite fee of Rs.33,000/- vide D.D No. 091936 dt.20.02.2018, drawn on HDFC Bank. Kindly receive and acknowledge the same.

Thanking you,

Challa Gunaranjan

CORIGINAL CORRECTED

7. It is humbly submitted that if the tariff is worked out as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, the tariff of the applicant's project would be Rs.5.18/- per unit. It is further submitted that at present applicant is selling the power in Open Access through IEX. The cost of the energy to the end consumer is Rs.5.53/- per unit which includes Cross Subsidy Surcharge, Additional Surcharge and RPO. The cost of the energy generated is Rs.3.45/- per unit which includes Cost of Generation, Transmission Charges, Wheeling Charges and Open Accesses Charges. The petitioner is ultimately paid only Rs. 3.45ps after deducting various charges being paid for Open Access. This is less than Rs.3.89ps as determined for 1st year for 2004-05. Since, as per CERC, 2014 Regulation the petitioner would be entitled for a tariff of Rs.5.18ps till the final tariff is determined. Hence, petitioner may be paid interim tariff of Rs.4.50ps which is less than the average power purchase cost from Non-conventional Energy sources.

8. It is submitted that the water flow is on in the Nagarjunasagar Left Canal and the water flow will be available till end of April month. It is further submitted that monsoon will start in the month of July, therefore it is just and necessary to determine the interim tariff pending disposal of the main OP and if the same is not done applicant will be put to great hardship and severe financial loss.

For Gayatri Power (P) Ltd

Power You Show (P) Ramakrishna)

Managing Director

q. the present Petition is fired under Regulation: 38 of ISERI Regulation (Conductor Business), 2015 and the fees payable for such petition is governed by 4ci) of the TSERI (Levy of Fees Regulational Reg. 20 f 2016. The Requisite fees of Rs. 25,000 f is Paid by way of DD No. 091936 of Rs. 10,000 f and a Bankers Cheque of Rs. 15,000 f vide No. 998347 and the same orle encrosed with this

PRAYER:

In the aforesaid circumstances, the Applicant Company therefore prays that the Hon'ble Commission may be pleased to fix an interim tariff at Rs.4.50ps per unit or other appropriate tariff for the energy which may be supplied from the applicant's 2.2 MW Mini-hydel power project to the respondent DISCOMs pending determination of final tariff and pass such other order or orders as this Honorable Commission may deem fit and proper in the interest of justice.

Place: Hyderabad

Date: 28 .03.2018

For Gayatri Power (P) Ltd

(P Ramakrishna) Managing Director

Applicant

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No: 101, Umaparkside Apartments, Road No: 5, Banjara Hills, Hyderabad – 500 034 Telangana., the above named deponent do hereby verify and state that the contents of paras 1 to 8 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the

For Gayatri Power (P) Ltd

Advocate/Hyderabad

susging Director

DEPONENT

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COUNSEL FOR THE APPLICANT

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project to the respondent DISCOMs pending determination of final tariff and pass such other order or orders as this Honorable Commission may deem fit and proper in the interest of justice.

For Gayatri Power (P) Ltd

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VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad – 500 034.-Telangana the above named deponent do hereby verify and state that the contents of paras 1 to 8 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th day of March, 2018

For Gayatri Power (P) Ltd

Paul for the ...

(P Ramakrishna)

Managing Direct

Advocate/Hyderabad.

Place: Hyderabad

Date: 28.05.2018

N.Phani

Counsel for the Applicant

O.P.NO.570F2018

PRIMARIETEIMEN

CONFERENCE (CONFERENCE CONTRACT)

ENTRACTED OF MINUTES OF METING OF MOARD OF DIRECTORS OF THE COMPANY HELD ON MONDAY, OF THE RECEMENT OF METING OF THE RECEMENT OF THE OPENING AND THE RECEMENT OF THE OPENING AND THE RECEMENT OF THE OPENING AND THE NO. STREET, FLAT NO. 402-CHARONDA MAYA HIMAYA HIMAYATHINAGAR MAIN ROAD, HYDERYARAD - 500 022.

SERIAL NO.4

AUTHORISATION TO THE RETITION BEFORE TEVANGANA STATE ELECTRICITY ANDEZHIMOO VATOTALIBARA

TRESOLVED THAT company de file petiten before trelangura Sinte Electricity tresulatory. Commission Ayderabattin Comector with thatter of Tailli Price of hydro power by the

FURTHER RESOLVED THAT Mr. Rama Kristma Pulla, Director be and is thereby, authorized to verify sign and submit the said polition and cher incleated documents as may be required, on behalf of the Company and to all such acts, deeds and talings as may be required to this regalds."

//GERTIFIED TRUE COPY// For GAYATRUPOWER PRIVATE LIMITED

BHASKARPUMPA DIRECTOR DIN: 02238505

YWAGNA WALKYW BADISERU DIRECTOR DIN 07634859

Project Site - Venutura: Vagu. Raghavapuram (V). Palakeedii (VI), Survapur District - 508 218, Polangana. Admin Office -3:6521, Blat No. 402, Gharondamaya, Opp. KFC, Himayathnagar, Hyderabad-S01 029.

project of the applicant has been commissioned during the year 2014 and as the capital cost of the project increased considerably the tariff may be determined more than the above tariff by taking into account all the relevant factors with regard to applicant's project.

7. It is humbly submitted that if the tariff is worked out as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, the tariff of the applicant's project would be Rs.5.18/- per unit. It is further submitted that at present applicant is selling the power in Open Access through IEX. The cost of the energy to the end consumer is Rs.5.53/- per unit which includes Cross Subsidy Surcharge, Additional Surcharge and RPO. The cost of the energy generated is Rs.3.45/- per unit which includes Cost of Generation, Transmission Charges, Wheeling Charges and Open Accesses Charges. The petitioner is ultimately paid only Rs.3.45ps after deducting various charges being paid for Open Access. This is less than Rs.3.89ps as determined for 1st year for 2004-05. Since, as per CERC, 2014 Regulation the petitioner would be entitled for a tariff of Rs.5.18ps till the final tariff is determined. Hence, petitioner may be paid interim tariff of Rs.4.50ps which is less than the average power purchase cost from Non-conventional Energy sources.

For Gayatri Power (P) Little

(P Ramakrishna)

Managing Director

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project pending determination of final tariff and pass such other order or orders as this Honorable Commission may deem fit and proper in the interest of justice.

For Gayatri Power (P) Ltd

(P. Remakrishna)
Managing Director

Applicant

Place: Hyderabad

Date: 28.05.2018

VERIFICATION

I, P.Ramakrishna, S/o. P.Jaganmohan Rao, aged 48 Years, R/o. Door No: 8-2-268/1/2, Flat No.101, Umaparkside Apartments, Road No:5, Banjara Hills, Hyderabad – 500 034. Telangana the above named deponent do hereby verify and state that the contents of paras I to 8 are facts, true to my knowledge based on information and are true to my knowledge based on records and believed to be correct Verified at Hyderabad on this the 28th of March, 2018

For Gayatri Power (P.) Ltd

(P. Ramakrishna)

(P. Ramakrishna)

Managing Director

Deponent

Advocate/Hyderabad.

Counsel for the Applicant

- 8. It is submitted that the water flow is on in the Nagarjunasagar Left Canal and the water flow will be available till end of April month. It is further submitted that monsoon will start in the month of July, therefore it is just and necessary to determine the interim tariff pending disposal of the main OP and if the same is not done applicant will be put to great hardship and severe financial loss.
- The Present application is well within Limitation and Jurisdiction of this Hon'ble commission.
- 10. The present application is filed under Section 94 (2) Of The Electricity Act, 2003 read with Regulation 2 of 2015 and the fee payable for such Petition is governed by the Clause-4(c) of Telangana State Electricity Regulatory Commission (Levy of fees for various services rendered by the commission) Regulation No. 2 of 2016 which specifies fees as Rs.25,000/- is paid by way of DD.No.092131 dated.31.03.2018 for Rs.10,000/- drawn on HDFC Bank and DD.No. 998347 for Rs.15,000/- dated 14.5.2018 drawn on SBI and the same is enclosed to this application.

PRAYER:

In the aforesaid circumstances, the Applicant Company therefore prays that the Hon'ble Commission may be pleased to fix an interim tariff at Rs.4.50ps per unit or other appropriate tariff for the energy which may be supplied from the applicant's 2.2 MW Mini-hydel power

For Gayatri Power (P) Ltd

Paul (C)

(P Ramakrishna)

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REGULATORY COMMISSION TALKO 30 9 2018 AT HYDERABAD

O.P. No. 57

of 2018

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MIS. Gayatti Power Private Limited

Plaintiff Petitioner

Appellant Complainant

Southern Power Distribution Company of Telangana Ltd.

Defendant Respondent Accused

I/We

M/S. Gayatti Power Private Limited, FlatNO-402 OPP RFC, HimayatNagar, Hyderabad -500029

do hereby appoint and retain

CHALLA GUNARANJAN
MINDRANT, MKYISHWANATH
N SAIPHANI NDRA KUMAR
Advocates
THARUN MADIREDOY
SRIOHAR MANNAM

Advocate/s to appear for ine/us in the above Suit/Case and to conduct and prosecute and defend the same and proceedings, that may be taken in the respect of any application for execution or any Decree or Order passed therein I/We empower my/our Advocate to appear in all miscellaneous proceedings in the above Suit matter ill all Decree or Orders are fully satisfied or adjusted to compromise and to obtain the return of Documents and draw any moneys that might be payable to me/us the said suit or of matter and notice I/We do further empower my/our Advocate to accept on my/our behalf, service of all or any appeals or petitions filed in any Court of appeal reference or revision with regard to said suit or matter before the disposal of the same in this Hon'ble Court.

For Gayatri Power (P) Ltd

X Power for Shoe-(
P Ramakrishna)
Managing Directo

Certified that the executant who is well acquainted with English and this Vakalatnama and the contents of the Vakalatnama were read out and explained in Telugu/Urdu/Hindu to the executant or he/she/they being unacquainted with English who appeared to have perfectly understood the same and signed/put his/her/their name or mark in my presence.

Identified by: J.V. Sjiva Ram

Advocate.

Executed on this the 18th

day of APYIL

2010

S.V.S.S. SIVA RAM

ADVOCATE

05, SUBHODAYA APARTMENTS
BOGGULAKUNTA, ABIDS,
HYDERABAD-500 001.

Advocate

BEFORE THE TELANGANA STATE
ELECTRICITY REGULATORY COMM
AT HYDERABAD

O.P. No.

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of 2017

Between:

M/scrayathiri Power

Plaintiff Petitioner

Appellant Complainan€

And

Southern Power Distribution Defendant Com Pany of Telangana Respondent

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Accused

VAKALAT

Advocates for:

M. Indray

Filed on: 11-04-2018

Address for service of the said Advocate/s

CHALLA GUNARANJAN 05, Subhodaya Apts., Boggulakunta, Abids, Hyderabad – 500 001.