

NAVA BHARAT VENTURES LIMITED

NAVA BHARAT CHAMBERS, RAJ BHAVAN ROAD, HYDERABAD-500 082, TELANGANA, INDIA

NAVA BHARAT

NBVL /FIN/ 925 / 2017-18

January 23, 2018

✓
The Secretary,
Telangana State Electricity Regulatory Commission
Singareni Bhawan
Hyderabad - 500 063

Dear Sir,

Sub: Your Notice for inviting Objections/Suggestions in the matter of ARR and Tariff proposals for the Retail Supply Business, Cross Subsidy Surcharge Proposals and Additional Surcharge Proposal for the FY 2018-19 -Reg..

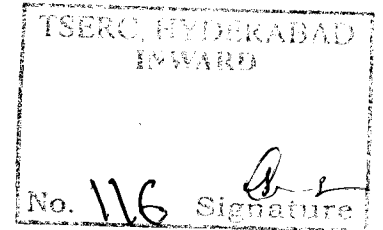
With-reference to the above-mentioned subject, herewith we are submitting our objections/suggestions on Demand and energy charges applicable for power generating plants, availing start-up power from the Power Distributions Companies in the State of Telangana.

Thanking you,

Yours faithfully,
For NAVA BHARAT VENTURES LIMITED

T. Haribabu

T.Haribabu
Chief Financial Officer



1 of 2

Copy to : The Chief General Manager Commercial & RAC, NPDCL, Warangal
(1/1)

Encl: 1.Objection Form
2.Copy of OERC Order on non applicability of Demand charges
3.Copy of MERC Order on applicability of Demand charges at 25% rate

Telangana State Electricity Regulation Commission Objections/Suggestions Application Form

Submission of objections/suggestions on the ARR and Tariff proposals for the Retail Supply Business, Cross Subsidy Surcharge Proposals and Additional Surcharge Proposal for the FY 2018-19

Address of the person & Full details	Brief Details of Suggestion(s)	Objection on TSNPDCL Proposed Tariff	Whether copy of the Objection & Proof of Delivery at Licensee office enclosed	Whether Objector wants to be heard in Person
<p>M.N. Rao Chief Financial Officer Nava Bharat Energy India Limited (HT KMM-777) Paloncha, Bhadradri-Kothagudem District, Telangana-507154 Corporate Office: Nava Bharat Energy India Limited, 6-3-1109/1 Nava Bharat Chambers, Rajbhawan Road, Somajiguda, Hyderabad Telangana -500 082</p>	<p>Objection on rate of demand charges and minimum consumption charges applicable for power plants having connections for utilization of Start up power : Power generating plants are not basic real consumers. They are power generators and exporters of surplus power. Power plants have to maintain Contract Demand with the Distribution Licensee to meet its power requirement during Start up which happens on irregular basis. Start-up power supply is required by Generating plants before COD during their synchronisation with the Grid, and after COD to re-start generation after planned and/or forced shutdowns. Such 'Start up' Power supply is essential for Generating units, though utilised infrequently. However, in Telangana, the Generating plant is required to take a supply connection from the Power Distribution Licensee for such infrequent occasions, and to pay demand Charges on monthly basis irrespective of whether or not the supply from the Distribution Licensee is actually drawn or not. For such connections, the power Distribution Companies in Telangana are charging as under: a) Demand Charges at 50% rate is being collected on monthly basis whether or not supply from Distribution Licensee is actually availed or not. b) Energy charges are being billed for minimum energy consumption @ 50 kVAh per kVA of billing demand for HT-I and @ 25 kVAh per kVA of billing demand for HT-II irrespective of whether or not the supply from the Distribution Licensee is actually availed or not. We would like to mention the decision of hon'ble ERCs of state of Odisha and Maharashtra as under: -Considering the fact that Power generating company is not a real consumer, in the State of Odisha, The Hon'ble Orissa Electricity Regulatory Commission has considered the power generating plants under separate category. For this category demand charges are not applicable and Energy charges will be collected only on actual consumption. (copy of the Order enclosed for ready reference) -In the State of Maharashtra, for start-up power supply connections, The Hon'ble ERC had fixed the demand charges at 25% rate. (copy of the Order enclosed for ready reference) Considering the facts, we humbly pray the Hon'ble Commission for revisiting the demand charges and energy charges to be charged for the power generating plants having start-up power connections as furnished below. a) Not to levy the demand charges or reduce the rate of demand charges to 25% from existing 50% rate . b) Since the nature of start-up power connections are standby and only to draw occasionally as and when required, request the Hon'ble Commission to delete the clause of minimum billing . Billing shall be only on actual consumption .</p>	<p>For the FY 2018-19, TSNPDCL has proposed to charge Demand and Energy Charges for Contract Demand maintained by Power Plants for start-up power at par to the Tariff Order issued by Hon'ble Commission for the FY 2017-18. We propose that the Demand and energy charges towards contract demand maintained by Power plants for start up power connections shall be as under: a) Not to levy the demand charges or reduce the rate of Demand charges to 25% from existing 50% rate . b) Since the start-up power connections are standby in the nature and only to draw as and when required, we request to delete the clause of minimum billing . Billing should be only on actual consumption .</p>	<p>Yes</p>	<p>Yes</p>

For NAVA BHARAT ENERGY INDIA LTD.

Chief Financial Officer

**ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAWAN
PLOT NO. 4, CHUNOKOLI,
SHAILASHREE VIHAR, CHANDRASEKHARPUR,
BHUBANESWAR-751021**

**Present : Shri U. N. Behera, Chairperson
Shri A. K. Das, Member
Shri S. K. Parhi, Member**

CASE NOS. 66, 67, 68 & 69 of 2016

**DATE OF HEARING : 14.02.2017 (NESCO Utility),
10.02.2017 (WESCO Utility),
09.02.2017 (SOUTHCO Utility) &
16.02.2017 (CESU)**

DATE OF ORDER : 23.03.2017

IN THE MATTER OF: Applications of Distribution Utilities (NESCO Utility, WESCO Utility, SOUTHCO Utility & CESU) for approval of their Aggregate Revenue Requirement (ARR), Wheeling Tariff and Retail Supply Tariff for the FY 2017-18 under Sections 62 & 64 and other applied provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Terms and Conditions for determination of Wheeling and Retail Supply Tariff) Regulations, 2014 and OERC (Conduct of Business) Regulations, 2004 and other Tariff related matters.

AND

CASE NOS. 70, 71, 72 & 73 of 2016

DATE OF HEARING : 18.02.2017

IN THE MATTER OF: Applications under Section 42 of the Electricity Act, 2003 read with Regulations 4 (1) (xiv), 2 (vii) & 3 (vi) of the OERC (Determination of Open Access Charges) Regulations, 2006 and other enabling provisions of the OERC (Terms and Conditions of Open Access) Regulations, 2005 of DISCOMs namely NESCO, WESCO, SOUTHCO & CESU for approval of wheeling charges, surcharges and additional surcharges for FY 2017-18.

ORDER

The Distribution Utilities in Odisha namely NESCO Utility, WESCO Utility, SOUTHCO Utility and CESU are carrying out the business of distribution and retail

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2017

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	LT Category							
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			80		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		250.00				
	(Consumption >50, <=200 units/month)	LT		430.00		20	20	
	(Consumption >200, <=400 units/month)	LT		530.00				
	Consumption >400 units/month)	LT		570.00				
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month	LT		540.00				
	Consumption >100, <=300 units/month	LT		650.00		30	30	
	(Consumption >300 units/month)	LT		710.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	10
4	Allied Agricultural Activities	LT		160.00		20	10	10
5	Allied Agro-Industrial Activities	LT		420.00		80	50	DPS/Rebate
6	Public Lighting	LT		570.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		570.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		570.00		100	80	DPS/Rebate
9	Specified Public Purpose	LT		570.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		570.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	570.00	30			10
12	General Purpose >= 110 KVA	LT	200	570.00	30			DPS/Rebate
13	Large Industry	LT	200	570.00	30			DPS/Rebate
	HT Category							
14	Bulk Supply - Domestic	HT	20	440.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			10
16	Allied Agricultural Activities	HT	30	150.00	250			10
17	Allied Agro-Industrial Activities	HT	50	410.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	730.00	250			DPS/Rebate
28	Colony Consumption (Both SPP & Industrial)	HT	0	440.00	0			DPS/Rebate
	EHT Category							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway Traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0	720.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	435.00	0			DPS/Rebate

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
World Trade Centre, Centre No.1, 13th Floor, Cuffe Parade, Mumbai - 400 005
Tel. No. 022 22163964/65/69 – Fax 022 22163976
E-mail: mercindia@merc.gov.in
Website: www.mercindia.org.in/www.merc.gov.in

CASE No. 48 of 2016

In the matter of
Petition of Maharashtra State Electricity Distribution Co. Ltd. for Truing-up for FY
2014-15, Provisional Truing-up for FY 2015-16 and
Multi-Year Tariff for 3rd Control Period FY 2016-17 to FY 2019-20

Coram

Shri. Azeez M. Khan, Member
Shri. Deepak Lad, Member

ORDER

Dated: 3 November, 2016

Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) filed a Petition on 4 March, 2016 for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2014-15 and Provisional Truing-up of ARR for FY 2015-16 under the MERC (Multi-Year Tariff (MYT)) Regulations ('MYT Regulations'), 2011; and for approval of the MYT for the 3rd Control Period FY 2016-17 to FY 2019-20 under the MYT Regulations, 2015. Thereafter, MSEDCL submitted a revised Petition on 7 June, 2016.

The Commission, in exercise of its powers under Sections 61 and 62 of the Electricity Act (EA), 2003 and all other powers enabling it in this behalf, and after taking into consideration MSEDCL's submissions, the written and oral suggestions and objections received and the responses of MSEDCL, and all other relevant material, has approved the Truing-up of ARR for FY 2014-15, Provisional Truing-up of ARR for FY 2015-16 and ARR for the 3rd Control Period and determined the Retail Tariff, Wheeling Charges, Cross-Subsidy Surcharge and Additional Surcharge in this Order.

Nos. 225, 226, 230 and 264 of 2012 (although the ATE did not direct the creation of a separate category as such.) However, the ABR of the HT Port category continued to remain close to the ABR of the HT Commercial category. As per the information provided by MSEDCL for FY 2014-15, the ABR for HT Public Services (Rs. 9.44/kWh) is higher than for HT Industry (Rs.7.67/kWh), but lower than HT Commercial (Rs. 12.46/kWh) and HT Ports (Rs. 11.61/kWh). The Commission is of the view that Ports provide essential infrastructure services, and it is not justified to charge tariff rates virtually equivalent to the Commercial category.

In its Tariff Order dated 16 August 2012 in Case No. 19 of 2012, the Commission created a 'Public Services' category. In its last MYT Order, it separated Public Services – Govt. Hospitals and Educational Institutions from the other Public Services. Similar infrastructure services activities like Airports, etc. are also covered under the sub-category for such other Public Services. Therefore, the Commission has merged the HT Ports category into HT Public Services – Others.

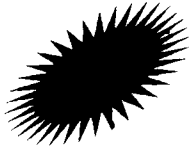
J] Start-up Power for Generating Units:

Start-up power supply is required by Generating Units before COD during their synchronisation with the Grid, and after COD to re-start generation after planned and/or forced shutdowns. Such 'Start up' Power supply is essential for Generating Units, though utilised infrequently. However, the Generating Unit is required to take a supply connection from the Distribution Licensee for such infrequent occasions, and to pay Demand Charges on monthly basis irrespective of whether or not the supply from the Distribution Licensee is actually availed or not.

Hence, the Commission has decided that the start-up power requirement for Power Plants may be availed from the Distribution Licensee through a separate connection or through the existing evacuation infrastructure. In the case of a separate connection, all the terms and conditions applicable to any consumer would be applicable. If a separate connection is not taken, the Power Plant shall have to enter into an agreement with the Distribution Licensee for contracting the demand for such start-up power. In either case, the Demand Charge rate will be 25% of the rate approved for the HT Industry category, to the extent of the start-up demand contracted by the Power Plant for Black Start, or start-up after forced or planned outage. However, this dispensation shall not be applicable to Power Plants having PPAs with the Distribution Licensee under Section 62 of the EA, 2003 which provide for netting off the energy drawn by the Generator with the energy injected into the grid.

K] Unbundling of Components of Tariff: Demand Charge, Energy (Supply) Charge and Wheeling Charge

For the first time, the Commission has unbundled the Variable Charges component (earlier termed as Energy Charges) of the tariff into a Wheeling Charge component and Energy (Supply) Charge component. As discussed earlier in this Chapter, this has enabled the Commission to introduce voltage-based differential tariffs for the same categories of HT consumers at EHV, 33 kV, and 22 kV&11 kV levels by computing a



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January 23, 2018

The Secretary,
Telangana State Electricity Regulatory Commission
Singareni Bhawan
Hyderabad - 500 063

Dear Sir,

Sub: Your Notice for inviting Objections/Suggestions in the matter of ARR and Tariff proposals for the Retail Supply Business, Cross Subsidy Surcharge Proposals and Additional Surcharge Proposal for the FY 2018-19 -Reg..

With-reference to the above-mentioned subject, herewith we are submitting our objections/suggestions on Demand and energy charges applicable for power generating plants, availing start-up power from the Power Distributions Companies in the State of Telangana.

Thanking you,

Yours faithfully,
For NAVA BHARAT VENTURES LIMITED

T. Haribabu

T.Haribabu
Chief Financial Officer

Copy to : The Chief General Manager Commercial & RAC, NPDCL, Warangal

Encl: 1.Objection Form
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