

Date 29.12.2025

To,

The Chief Engineer,

(Coal & Commercial)

Telangana Power Generation Corporation Limited (TGGENCO),
Vidyut Soudha, Hyderabad

And

The Secretary,

Telangana Electricity Regulatory Commission (TGERC),
GTS Colony, Kalyan Nagar,
Hyderabad

Sub: Op No. 67 of 2025 of TGGENCO's True up of 2024-25 & Annual Tariffs FY 2026-27 of their generation business – Additional Information – Requested.

Respected Sir,

In connection with the review of TGGENCO's Aggregate Revenue Requirement (ARR) and Truing-up Filings for FY 2026-27, we seek the following additional information from TGGENCO to enable a comprehensive assessment. TGERC is requested to submit comments on the same at the earliest. Information Requested from TGGENCO:

1. Provide cadre-wise, wing-wise, and plant-wise details of TGGENCO manpower engaged across corporate office to field offices, from artisan/office assistant to CE/JS/FA&CCA levels.
2. Provide the number of employees (across all cadres) working at RTPP from the date of its closure order to the present, along with the associated costs.
3. Outline the procedure for apportioning manpower costs from TGGENCO's corporate office to generating stations.
4. Provide details on coal inspection at loading points (mines) and unloading points:
 - I. Number of deviations noticed against the Coal Supply Agreement (CSA) and actual supply quantity.
 - II. Quantity slippage (actual vs. as per agreement). Action taken by TGGENCO against the coal supplier.
 - III. Whether any third-party agency was engaged; if so, provide details of the agency, their inspection reports, and deviation notes.
 - IV. Provide station-wise details of manpower employed, their costs, and cost per MW. Also, furnish standard manpower norms and costs as per NTPC/NHPC or CEA

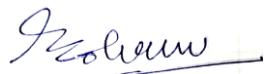
standards. Outline initiatives taken for optimal utilization of additional manpower in TGGENCO.

5. Provide station-wise specific heat rate and secondary fuel quantity as approved by TGERC, along with actual consumption. Include station-wise details of excess coal and secondary oil consumed, and the associated costs in rupees.
6. Provide station-wise landed cost of coal (i.e., basic rate + premium rate + freight charges) and cost per ton.
7. Provide station-wise auxiliary energy consumption as approved by TGERC and actual consumption, along with the total extra cost due to higher auxiliary consumption. The cost of coal supplied by SCCL is significantly higher compared to CIL.
8. Provide details of any correspondence with the coal supplier/SCCL to reduce costs, including their replies. Has TGGENCO brought the issue of exorbitant coal rates charged by the coal supplier/SCCL to the notice of the State Government? If so, provide details of the correspondence and actions taken.
9. The cost of energy per unit at TGGENCO stations is significantly higher compared to NTPC/STPP units. Outline measures taken to reduce these costs.
10. **Regarding the generator burnt at Srisailam HES:** Has it been repaired and made operational? Provide details of repair costs, running hours, and energy generated post-repair. Give units lost and the associated cost due to non-functioning of the generator.
11. **Regarding the GT failure at BTPS:** Date of GT failure and date of replacement. Units lost due to GT failure and the associated cost.
12. Given the inefficient operation and maintenance of power generation leading to high cost per-unit at TGGENCO, why should poor consumers bear this burden instead of TGGENCO absorbing it?

Kindly furnish the above information, supported by relevant documents/data, at the earliest. This will facilitate timely review and informed decision-making on the ARR and truing-up petitions.

Thanking you,

Yours Sincerely,



(Mohan R Pinninti)

Director, People's Sentinel Forum,
Plot No 174, Ravi Society, Mahendra Hills, East Marredpally,
Secunderabad, Telangana – 500 026

Mobile no. 99896 93556
Email: mrpinninti999@gmail.com