



ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

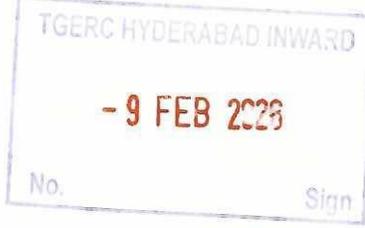
विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लपल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal
Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.
Tel : 83310 44088, 79952 71302



Date: 06.02.2026

To
The Commission Secretary
Telangana State Electricity Regulatory Commission (TGERC)
Vidyut Niyamtran Bhavan,
Kalyan Nagar, Hyderabad

Subject: **Representation against the proposed Retail supply Tariff for HT-II(A)**
Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal and consideration of representation in Public Hearing
scheduled on 07.03.2026 (O.P. No. 80 of 2025)

Reference:

1. IOCL Hyderabad Terminal letters dated 25.08.2025, 11.09.2025, and 29.12.2025
2. HT Connection No.: HBG594

Respected Sir/Madam,

With reference to our above-cited letters, we respectfully submit our request for re-categorization of the HT power connection of Indian Oil Corporation Limited (IOCL), Hyderabad Terminal, located at Cherlapally IDA.

The terminal is presently availing an HT connection (No. HBG594) categorized under HT-2A (Commercial). The said connection is utilized for operating a petroleum storage and distribution terminal involving receipt, storage, blending, and pumping of petroleum products, including blending activities such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Further, the establishment is covered under the Factories Act, and a copy of the valid Factory License has already been submitted to your good office.

It is pertinent to submit that other IOCL terminals performing identical industrial operations in the State of Andhra Pradesh, such as Rajahmundry, Kakinada, Guntakal and Chittor are categorized under the HT-Industrial tariff category.

and copies of the corresponding electricity bills have already been furnished for kind reference.

In this connection, and with reference to the public hearing scheduled on 07.03.2026 in O.P. No. 80 of 2025 regarding approval of Revised ARR, FPT, and CSS for FY 2026-27, we humbly request the Hon'ble Commission to:

- 1. Consider our earlier representations along with this submission during the public hearing; and**
- 2. Re-categorize the HT connection of IOCL Hyderabad Terminal from HT-2A (Commercial) to HT-I (Industrial) and revise the applicable tariff accordingly.**

We shall be grateful for your kind and favourable consideration of this request.

Thanking you,

Yours faithfully,

For Indian Oil Corporation Limited

T.14 06.02.2026

DGM (T)

Hyderabad Terminal

चिरंजीवि. टि / Chiranjeevi .T
उप महा प्रबंधक (टि) / Deputy General Manager (T)
आई.ओ.सी.एल. हैदराबाद स्मार्ट टर्मिनल
I.O.C.L., Hyderabad Smart Terminal



ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लपल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal
Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.
Tel : 83310 44088, 79952 71302



Date: 29.12.2025

To

The Secretary,

TGERC, Vidyut Niyantran Bhavan,

Kalyan Nagar, Hyderabad

Subject: Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal

Respected Sir,

With reference to our earlier request letter dtd.11.09.2025, we request you to kindly consider regarding the Re-categorization of HT Connection at Hyderabad Terminal, IOCL.

As stated earlier, Hyderabad Terminal of Indian Oil Corporation Ltd. (IOCL), located at Cherlapally IDA, is availing an HT power connection (**Connection No: HBG594**) currently categorized under HT-2A (Commercial).

The said connection is used for operating our petroleum terminal comprising facilities for receipt, storage, blending, and pumping of petroleum products. In addition to these, the terminal also carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Our Location comes under Factory as Factories Act. Copy of Factories License is attached.

It is pertinent to mention that our other IOCL terminals performing similar operations in Andhra Pradesh (such as Rajahmundry and Kakinada) are categorized under the HT-III (Industrial) tariff category. Copy of Bills are attached.

Recently , Our IOCL Terminals at Guntakal and Chittor performing similar operations are categorized under Industrial Tariff Category. Copy of Bills are attached

In view of the above, we kindly request you to re-categorize our HT connection from HT-2A (Commercial) to HT-I (Industrial) and revise the tariff accordingly.

We shall be grateful for your favourable consideration of this request.

Thank you for your attention and support.

Yours faithfully,

For Indian Oil Corporation Limited

DGM (T)
Hyderabad Terminal





ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लपल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal
Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.
Tel : 83310 44088, 79952 71302



Date: 29.12.2025

To JD (TA & FD) 7/19 29/12/25
The Director (Technical),

TGERC, Vidyut Niyamtran Bhavan,
Kalyan Nagar, Hyderabad

Subject: Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal

Respected Sir,

With reference to our earlier request letter dtd.11.09.2025, we request you to kindly consider regarding the Re-categorization of HT Connection at Hyderabad Terminal, IOCL.

As stated earlier, Hyderabad Terminal of Indian Oil Corporation Ltd. (IOCL), located at Cherlapally IDA, is availing an HT power connection (**Connection No: HBG594**) currently categorized under HT-2A (Commercial).

The said connection is used for operating our petroleum terminal comprising facilities for receipt, storage, blending, and pumping of petroleum products. In addition to these, the terminal also carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Our Location comes under Factory as Factories Act. Copy of Factories License is attached.

It is pertinent to mention that our other IOCL terminals performing similar operations in Andhra Pradesh (such as Rajahmundry and Kakinada) are categorized under the HT-III (Industrial) tariff category. Copy of Bills are attached.

Recently, Our IOCL Terminals at Guntakal and Chittor performing similar operations are categorized under Industrial Tariff Category. Copy of Bills are attached

In view of the above, we kindly request you to re-categorize our HT connection from HT-2A (Commercial) to HT-I (Industrial) and revise the tariff accordingly.

We shall be grateful for your favourable consideration of this request.

Thank you for your attention and support.

Yours faithfully,
For Indian Oil Corporation Limited

DGM (T)
Hyderabad Terminal



पंजीकृत कार्यालय : जी-9 अली यावर जंग मार्ग, बान्द्रा, (पूर्व), मुम्बई - 400 051
Regd. Office : G-9, Ali Yavar Jung Marg, Bandra (East) Mumbai - 400 051
CIN No: L23201MH1959GOI011388



To
The Chief Engineer (Commercial)
TGSPDCL, Ground Floor,
Mint Compound, Hyderabad

Sir,

Hyderabad Terminal of Indian Oil Corporation (IOCL), located at Cherlapally IDA, is availing HT power connection (connection no : HBG594) currently categorized under HT-2A (Commercial).

Earlier, At Hyderabad Terminal, the products i.e., Motor Spirit (petrol) and High speed Diesel are being stored and directly loaded into Tank Trucks without any blending process.

At present, IOCL company carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High Speed Diesel.

Also as per Govt. norms, Blending of Ethanol made mandatory or else payment of additional excise duty at the rate of Rs. 2/ litre in respect of MS to retail without blending with ethanol to be done.

Blending process unit :

Step -1 : Initially IOCL receive biofuels i.e, Ethanol and B-100 from different vendors and store it in Biofuels Tanks.

Step-2 : 20 % of Ethanol in proportionate to 80 % Motor Spirit (Petrol) blending is being done in Blending process Skid at TLF.

Similarly 7 % B-100 in proportionate to 93 % High Speed Diesel (HSD) blending is being done. After the completion of recirculation and Churning process in separate dedicated Blending Tank, blended product samples will be collected and sent to lab for testing.

Step-3 : Xtrapremium and Xtragreen Additives are finally blended with 0.2 Litres/KL in Ethanol Blended Motor spirit and 0.8 Litres/KL in Biodiesel after the completion of step-2 through Additive Dosing Skid.

Step-4 : Blended products sample will be sent to Lab for Testing to check whether the blended product meets the required specifications or not. After meeting the specs, Finished product will be loaded in Tank Trucks in TLF Gantry Shed.





ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लापल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal

Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.

Tel : 83310 44088, 79952 71302



Date: 11.09.2025

To *Secretary T-14*
The Joint Director-Tariff Engineering,
TGERC, Vidyut Niyantaran Bhavan,
Kalyan Nagar, Hyderabad

Subject: Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal

Respected Madam/Sir,

With reference to our earlier request letter dtd.25-08-2025, we request you to kindly consider regarding the Re-categorization of HT Connection at Hyderabad Terminal, IOCL.

As stated earlier, Hyderabad Terminal of Indian Oil Corporation Ltd. (IOCL), located at Cherlapally IDA, is availing an HT power connection (**Connection No: HBG594**) currently categorized under HT-2A (Commercial).

The said connection is used for operating our petroleum terminal comprising facilities for receipt, storage, blending, and pumping of petroleum products. In addition to these, the terminal also carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Our Location comes under Factory as Factories Act. Copy of Factories License is attached.

It is pertinent to mention that our other IOCL terminals performing similar operations in Andhra Pradesh (such as Rajahmundry and Kakinada) are categorized under the HT-III (Industrial) tariff category. Copy of Bills are attached.

In view of the above, we kindly request you to re-categorize our HT connection from HT-2A (Commercial) to HT-I (Industrial) and revise the tariff accordingly.

We shall be grateful for your favourable consideration of this request.

Thank you for your attention and support.

Yours faithfully,
For Indian Oil Corporation Limited

T-14
DGM (T)
Hyderabad Terminal





ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लापल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal
Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.
Tel : 83310 44088, 79952 71302



Date: 25-08-2025

To
The Joint Director - Tariff Engineering,
TGERC, Vidyut Niyantran Bhavan,
Kalyan Nagar, Hyderabad

Subject: Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal

Respected Madam/Sir,

This is to bring to your kind attention that the Hyderabad Terminal of Indian Oil Corporation Ltd. (IOCL), located at Cherlapally IDA, is availing an HT power connection (**Connection No: HBG594**) currently categorized under HT-2A (Commercial).

The said connection is used for operating our petroleum terminal comprising facilities for receipt, storage, blending, and pumping of petroleum products. In addition to these, the terminal also carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Our Location comes under Factory as Factories Act. Copy of Factories License is attached.

It is pertinent to mention that our other IOCL terminals performing similar operations in Andhra Pradesh (such as Rajahmundry and Kakinada) are categorized under the HT-III (Industrial) tariff category. Copy of Bills are attached.

In view of the above, we kindly request you to re-categorize our HT connection from HT-2A (Commercial) to HT-I (Industrial) and revise the tariff accordingly.

We shall be grateful for your favorable consideration of this request.

Thank you for your attention and support.

Yours faithfully,
For Indian Oil Corporation Limited

DGM (T)
Hyderabad Terminal



Circular No. 1085/06/2022-CX

F.No. 190354/295/2021-TRU
Government of India
Ministry of Finance
Department of Revenue
Central Board of Indirect Taxes and Customs

Dated the 31st October, 2022

Subject: Mechanism for implementation of additional basic excise duty @Rs. 2 per litre levied on sale of unblended motor spirit (commonly known as petrol)

As part of Budget 2022-23, an additional Basic Excise Duty @ Rs. 2 per litre was levied on unblended motor spirit (commonly known as petrol) intended for retail sale and the said duty rate was to be applicable w.e.f 1st October, 2022. The date of effect was deferred to 1st November, 2022 vide Notification No. 31/2022-Central Excise dated 30th September, 2022. The levy of additional Basic excise duty on unblended motor spirit was introduced to promote blending in the country.

2. Representations have been received seeking clarification on the mechanism for levy of additional central excise duty on unblended motor spirit, particularly as the blending of duty paid motor spirit with duty paid ethanol takes place at depots after clearance from refinery. The difficulty faced by the OMCs is that at the time of clearance of motor spirit from the refinery, the same are cleared as intended for retail sale as blended but they are not able to estimate the quantity that will eventually be sold as unblended.

3. Therefore, to ensure smooth implementation of the differential duty, the following procedures are hereby prescribed in addition to the existing procedures:

- (i) As per the current statutory provisions, central excise duty shall be paid on motor spirit at the refinery stage. Where the motor spirit is cleared, as intended for retail sale after blending, the manufacturers/refineries shall remove such motor spirit to

the depots/terminals by paying central excise duty as applicable for blended motor spirit.

- (ii) Where the refinery removes motor spirit as intended for retail sale to the depots for blending after payment of duty as applicable to blended motor spirit, the following procedure must be followed:
- a) The refinery shall furnish a running bond equal to the differential duty on the quantity removed from the refinery to the jurisdictional Central Excise Commissioner with an undertaking to pay the differential excise duty along with interest as applicable.
 - b) Payment of differential duty along with applicable interest on the quantity sold as unblended from depots shall be made by 6th of the following month based on actual clearances of quantity of unblended motor spirit from the depots.
 - c) A reconciliation statement, certified by the statutory auditor, shall be submitted to the jurisdictional Commissioner of Central Excise by the manufacturer/refinery by 10th of the month for every preceding quarter.
 - d) After such reconciliation, in case any short-payment of differential duty is found, the same shall be liable to be paid along with applicable interest.
 - e) Detailed records must be maintained electronically at the depots/terminals which will be open to checks by officers of Central Excise.
4. Difficulty, if any, in the implementation of the Circular may be brought to the notice of the Board.
5. Hindi version of the Circular shall follow.



Nitin Gupta
Technical Officer, TRU-I



ISO 9001:2015 (BN22658/21405)
ISO 14001:2015 (BN22658/21406)
ISO 45001:2018 (BN22658/21407)

विपणन विभाग
Marketing Division

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हैदराबाद स्मार्ट टर्मिनल, सर्वे नं. 183, आई. डी. ए., फेज - III,
चर्लपल्ली, हैदराबाद - 500 051.

Indian Oil Corporation Limited

Hyderabad Smart Terminal
Survey No. 183, I D A - Phase - III,
Cherlapalli, Hyderabad - 500 051.
Tel : 83310 44088, 79952 71302



IndianOil

Date: 11-08-2025

To
The Superintending Engineer
Habsiguda Circle
TGSPDCL
Habsiguda, Hyderabad

Subject: Request for Re-categorization of HT Connection and Revision of Tariff – IOCL
Hyderabad Terminal

Respected Madam/Sir,

This is to bring to your kind attention that the Hyderabad Terminal of Indian Oil Corporation Ltd. (IOCL), located at Cherlapally IDA, is availing an HT power connection (**Connection No: HBG594**) currently categorized under HT-2A (Commercial).

The said connection is used for operating our petroleum terminal comprising facilities for receipt, storage, blending, and pumping of petroleum products. In addition to these, the terminal also carries out blending operations such as Ethanol Blended Motor Spirit (EBMS) and B7 High-Speed Diesel (HSD). Our Location comes under Factory as Factories Act. Copy of Factories License is attached.

It is pertinent to mention that our other IOCL terminals performing similar operations in Andhra Pradesh (such as Rajahmundry and Kakinada) are categorized under the HT-I (Industrial) tariff category. Copy of Bills are attached.

In view of the above, we kindly request you to re-categorize our HT connection from HT-2A (Commercial) to HT-I (Industrial) and revise the tariff accordingly.

We shall be grateful for your favorable consideration of this request.

Thank you for your attention and support.

Yours faithfully,
For Indian Oil Corporation Limited

11/8/2025
DGM (T)
Hyderabad Terminal





GOVERNMENT OF TELANGANA

FORM NO. 4

Prescribed under Rule 4 (4)

Licence to work a Factory

1. Registration / Licence Number	58104
2. Application Id	FAM20240008964
3. Full name of Factory	Indian Oil Corporation Ltd,
4. Full Address / Location of factory	Sy.No. 183, Phase-III, Cherlapally, Kapra, Medchal-Malkajiri - 500051
5. Full postal address for communications relating to the factory	CTM, Indian Oil Corporation Limited, Hyderabad Smart Terminal, Survey No. 183, IDA Phase III, Cherlapally, Hyderabad - 500051
6. Maximum horse power installed regular / standby	2855
7. Maximum number of workers to be employed	150
8. Full name and residential address of the Occupier and his position in the Company / Firm / Govt. factory or Local Fund factory	T. Chiranjeevi SRI GURUDATTA ARCADE,, DILSHUK NAGAR, HYDERABAD, Hyderabad, Hyderabad, Telangana - 500060 Chief Terminal Manager
9. Director of Factories Remarks	Licence is transferred from the previous Occupier Sri K. V. B. S. S. Sharma to the present Occupier Sri T. Chiranjeevi, Chief Terminal Manager, Age 42 years, S/o. T. Mallaiah

Licence is hereby granted to the factory at 3 above for the premises stated at 4 above for use as a factory within the limits stated in 6, and 7 above subject to the provisions of the Factories Act, 1948 and the Rules made thereunder.

This licence shall be valid until it has been duly cancelled.

Date :

25/07/2024

Director of Factories

Signature invalid
Signed On 25-07-2024
By S. PRANJITHA RAO
TELANGANA STATE FACTORIES DEPARTMENT,
TELANGANA
500038

Note:

1) This is a digitally signed certificate and does not require physical signature. This certificate can be verified at <https://tgfactories.cgg.gov.in/> by furnishing the registration certificate number mentioned in the certificate.

Electricity Bill (DOCL KAKINADA TERMINAL)



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of AP Limited
(A Govt. Of A.P Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) C14 U43100AP000003G0034117

Customer
Support
CALL US :
1912

HT DIGITAL BILL FOR THE MONTH OF June 2025

GST NO :
37AAACE9876B1ZH

Service Details		Consumer Details		BILL DATE 03-07- 2025	DUE DATE FOR PAYMENT 17-07- 2025
Contracted MD(KVA/HP)	220 (KVA/HP)	SC. No.	RJY444		
Specified Voltage(KVA)	11 KV	INDIAN OIL CORPORATION			
Actual Voltage	11 KV	I D A VAKALAPUDI			
Category	IIIA	KAKINADA			
Feeder Type	COMMON	EAST GODAWARI DIST.			
VAN ID	APEPDC0100001761				

Total Monthly Consumption Details

Particulars	Date	KWH	KVAH	KVA	TOD PEAK	TOD OFF PEAK	COLONY	PF	LF
Reading as on	01/07/2025	1368225.6	1381667.4	105.600	-	-	-	-	-
Reading as on	01/06/2025	1349653.5	1363068.2	-	-	-	-	-	-
Difference	-	18572.1	18599.2	-	-	-	-	-	-
Multiplying Factor	-	1.0	1.0	1.0	-	-	-	-	-
Total Consumption	-	18572	18599	105.600	5944	8153	-	1	6
Monthly Min Consumption	-	-	8800	176.000	-	-	-	-	-
Main Consumption	-	-	18599	-	-	-	-	-	-
L & F	-	-	-	-	-	-	-	-	0
Excess Submeter Consumption	-	0	0	0	-	-	-	-	-
Segregated Colony	-	-	-	-	-	-	0	-	-

Open Access Consumption Details

Supplier Name	KVAH Share	KVA Share	% Wheeling			
INTRA_STATE(IOCL SOLAR RJY444)	8000	0.000	0			
Billing Summary						
Particulars	Bill Issue Date	KVAH	KVA	TOD PEAK	TOD OFF PEAK	COLONY
Billed Units	03-07-2025	10599	176.000	5944	8153	0
BILL DETAILS						
Particulars	Units	Rate Per Unit	Amount(Rs.)			
Demand Charges(Normal)	176	0.00	83600			
Demand Charges(Penal)(80%)	0	0.00	0			
Energy Charges(All Units)	10599	0.00	66773.7			
Energy Excess Charges	0		0			
Electricity Duty Charges	10572	0.00	10572			
Colony Charges	0	0.00	0			
L&F Charges			0.00			
Excess Submeter Charges	0	0	0			
Energy Charges Including Fuel Cost Adjustment			0.00			
Fuel Surcharge Adjustment			0.00			
True up Charge			0			
FPPCA Charge			10835.45			
ToD Charges			5944			
ToD Incentive (-)			6114			
Sub Total			171610.4			
Customer Charges			1406			
Grid support charges			0			
Wheeling Charges			0			
LPF Charges			0			
RKVAH Surcharge Hydel			0			
RKVAH Surcharge Wind			0			
Open Access CSS			0			
ACD Surcharge			0			
Late Payment Charges			0			
Interest on ED			0			
Penal Interest			0			
Transformer Hire Charges			0			
Differential Voltage Surcharges			0			
Load Factor incentive (-)			0			
Total For The Month			173016.4			

TCS	0
TCS_SF	0
25% Rebate ApplDDSFication	0
Ferro Incentive (-)	0
Pooled Cost Adj(-)	0
Net ICD Amt(ICD-TDS)(0-0)(-)	0
Other Credit Adj	0
Export Amount	0
Loss (or) Gain	-0.4
NET BILL	173016
(Previous Years)Arrears before 31- Mar-2025	0.00
(Current Years)Arrears after 01-Apr-2025	0.17
Net Payable Rs.	173016
This is a system generated bill only for information , please refer to the bill issued by SAO of the circle only.	(Rupees One Lakh Seventy Three Thousand Sixteen Only)
SD Amount:638500	

	<p>ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ Eastern Power Distribution Company Of AP Limited <small>(A Govt. Of A.P Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) C.N.U40196AP20005G0034117</small></p>	<p>Customer Support CALL US : 1912</p>
---	--	---

<p>HT DIGITAL BILL FOR THE MONTH OF June 2025</p>	<p>GST NO : 37AAACE9876B1ZH</p>
--	--

Service Details		Consumer Details		BILL DATE 03-07-2025	DUE DATE FOR PAYMENT 17-07-2025
Contracted MD(KVA/HP)	2500 (KVA/HP)	SC. No.	RJY423		
Specified Voltage(KVA)	33 KV	INDIAN OIL CORPORATION			
Actual Voltage	33 KV	IOCL,RAJAHMUNDRYTERMINAL			
Category	IIIA	GUMMALLADODDI(V),KORUKONDA(POST)			
Feeder Type	COMMON	EASTGODAVARI DIST			
VAN ID	APEPDC0100002032				

Total Monthly Consumption Details									
Particulars	Date	KWH	KVAH	KVA	TOD PEAK	TOD OFF PEAK	COLONY	PF	LF
Reading as on	01/07/2025	3217.73	3493.59	0.646	-	-	-	-	-
Reading as on	01/06/2025	3030.43	3302.46	-	-	-	-	-	-
Difference	-	187.3	191.13	-	-	-	-	-	-
Multiplying Factor	-	1500.0	1500.0	1500.0	-	-	-	-	-
Total Consumption	-	280950	286695	969.000	94515	134415	-	0.98	14
Monthly Min Consumption	-	-	100000	2000.000	-	-	-	-	-
Main Consumption	-	-	286695	-	-	-	-	-	-
L & F	-	-	-	-	-	-	-	-	0.00
Excess Submeter Consumption	-	0	0	0	-	-	-	-	-
Segregated Colony	-	-	-	-	-	-	0	-	-

Open Access Consumption Details			
Supplier Name	KVAH Share	KVA Share	% Wheeling
INTRA_STATE(IOCL SOLAR RJY423)	20300	0.000	0

Billing Summary							
Particulars	Bill Issue Date	KVAH	KVA	TOD PEAK	TOD OFF PEAK	COLONY	
Billed Units	03-07-2025	266395	2000.000	94515	134415	0	

BILL DETAILS			
Particulars	Units	Rate Per Unit	Amount(Rs.)
Demand Charges(Normal)	2000	0.00	950000
Demand Charges(Penal)(80%)	0	0.00	0
Energy Charges(All Units)	266395	0.00	1558410.75
Energy Excess Charges	0		0
Electricity Duty Charges	260650	0.00	260650
Colony Charges	0	0.00	0
L&F Charges			0.00
Excess Submeter Charges	0	0	0
Energy Charges Including Fuel Cost Adjustment			0.00
Fuel Surcharge Adjustment			0.00
True up Charge			0
FPPCA Charge			243720.14

ToD Charges		94515
ToD Incentive (-)		100811
Sub Total		3006484.64
Customer Charges		2813
Grid support charges		0
Wheeling Charges		0
LPF Charges		0
RKVAH Surcharge Hydel		0
RKVAH Surcharge Wind		0
Open Access CSS		0
ACD Surcharge		0
Late Payment Charges		0
Interest on ED		0
Penal Interest		0
Transformer Hire Charges		0
Differential Voltage Surcharges		0
Load Factor incentive (-)		0
		0
Total For The Month		3009297.64
TCS		0
TCS_SF		0
25% Rebate ApplDDSFication		0
Ferro Incentive (-)		0
Pooled Cost Adj(-)		0
Net ICD Amt(ICD-TDS)(0-0)(-)		0
Other Credit Adj		0
Export Amount		0
Loss (or) Gain		0.36
NET BILL		3009298
(Previous Years)Arrears before 31- Mar-2025		0.00
(Current Years)Arrears after 01-Apr-2025		0.08
Net Payable Rs.		3009298
This is a system generated bill only for information , please refer to the bill issued by SAO of the circle only.	(Rupees Thirty Lakhs Nine Thousand Two Hundred andNinety Eight Only)	
SD Amount:4287000		



SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED
DEMAND / DISCONNECTION NOTICE
(AS per APERC Regulation No.5 of 2004)

H.T. Bill for the month of:	MAR - 2025	Dated	05-MAR-2025	Bill No	2503720093
Payable on or before	20-MAR-2025	Consumer No :	TPT570		
Disconnection Date	05-APR-2025	Customer Id :	8965827244		
Contracted MD(KVA)	2000.00	Address	M/S.INDIAN OIL CORPORATION(P) LTD.,PERUMALAPALLI(V) YADAMARI(M) CHITTOOR DIST 517 422		
Voltage(KV)	33 (COMM-FEEDER)				
Category	3A				
	KWH	KVAH	KVA	PF	TOD HGD
Reading On :01-FEB-2025	13432.30	13799.90	1.735	0.97	-T1: 171600.00
Reading On :01-MAR-2025	14063.60	14449.00			+T2: 109200.00
Difference	631.30	649.10			+T5: 110700.20
Multiplying Factor	1000.00	1000.00	1000.00		-T3: 124500.00
Total Consumption	631300.00	649100.00	1734.64		
Main Consumption	631300.00	649100.00	Colony	0.00	L&F
RATE		KVA/UNITS		AMOUNT Rs.	
Demand Charges Normal	Rs. 475.00	1734.64		823954.00	
Energy Charges	Rs. 5.85	490100.00		2867085.00	
TOD Charges		(219900.20*1.50) - (296100.00*0.75)		107776.00	
Electricity Duty	Rs.1.00 for	472300.00		472300.00	
SOURCE TYPE:	MD	NET KVAH	TOD PEAK	OFF-PEAK	Sub Total
0A/IOCL01-Wind	0.00	159000	0	0	4271115.00
Arrears as on 28-02-2025					Customer Charges
					2813.00
					Late Payment Charges
					0.00
C.C.Charge			Surcharge		Interest On ED
					0.00
Court Cases	Rs	0.00	0.00	Voltage Surcharge	
					0.00
Others	Rs	0.00	0.00	Wheeling Charges	
					50880.00
Total	Rs	0.00	0.00	True Up charges @ Rs0.23/Unit	
					159769.30
Last Paid Amount			Rs.2297346.44(19-FEB-2025)		FPPCA MAY-2022
					305010.00
					FPPCA JUL-2022
					33906.24
					FPPCA MAY-2023
					99520.54
					FPPCA_MTH JAN-2025
					181960.00
					Other Charges
					0.00
					Transformer Hire Charge
					0.00
					ACD Surcharge
					0.00
					Round Amount
					-0.08
					Net Bill Amount
					5104974.00
					Total Payable
					5104974.00
					Total Amount
					5104974.00
Rupees Fifty One Lakhs Four Thousand Nine Hundred Seventy Four Only					
Note					
PAY YOUR BILL THROUGH THE SBI A/C No :SPDCLTPT570				Senior Accounts Officer OP. CIRCLE	
TILAK ROAD,TIRUPATI				TIRUPATI	
IFSC CODE : SBIN0020328					
Note:ED charges will be reviewed subject to Govt instructions in view of Hon'ble High Court order.					

METER READING DETAILS

MAIN METER						
Main Meter	Meter No:APZ01758	Meter ID:9263846542	Meter status:01	Meter Change:NO	AMR Status:AMR	
Type	Opening	Closing	Recorded	MF	Rec Consumption	Net Consumption
KWH	13432.3	14063.6	631.3	1000	631300.00	631300
KVAH	13799.9	14449	649.1	1000	649100.00	649100
MD		1.73464		1000	1734.64	1734.64
TOD1 (00:00 TO 06:00)	3426.8	3598.4	171.6	1000	171600.00	171600
TOD2 (06:00 TO 10:00)	2259.3	2368.5	109.2	1000	109200.00	109200
TOD3 (10:00 TO 15:00)	2976.4	3100.9	124.5	1000	124500.00	124500
TOD4 (15:00 TO 18:00)	1703.5	1779.8	76.3	1000	76300.00	76300.1
TOD5 (18:00 TO 22:00)	2287.3	2398	110.7	1000	110700.00	110700.2
TOD6 (22:00 TO 24:00)	1146.6	1203.4	56.8	1000	56800.00	56799.9

		SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED DEMAND / DISCONNECTION NOTICE (AS per APERC Regulation No.5 of 2004)				
H.T. Bill for the month of:	DEC - 2025	Dated	05-DEC-2025	Bill No	2514153830	
Payable on or before	20-DEC-2025	Consumer No :	ATP1123			
Disconnection Date	05-JAN-2026	Customer Id :	9996190646			
Contracted MD(KVA)	700.00	Address	M/S INDIAN OIL CORPORATION Ltd., Nakkaladoddi (V) SYNO142 GUNTAKAL(R)(M)			
Voltage(KV)	33 (COMM-FEEDER)					
Category	3A					
Date Of Supply	22-FEB-2021					
	KWH	KVAH	KVA	PF	TOD HGD	
Reading On :01-NOV-2025	7993.96	8212.62	1.808	0.97	-T1: 19190.00	
Reading On :01-DEC-2025	8316.16	8544.14			+T2: 12275.00	
Difference	322.20	331.52			+T5: 14035.00	
Multiplying Factor	250.00	250.00	250.00		-T3: 21155.00	
Total Consumption	80550.00	82880.00	452.00			
Main Consumption	80550.00	82880.00	Colony	0.00	L&F	
RATE	KVA/UNITS		AMOUNT Rs.			
Demand Charges Normal	Rs. 475.00	560.00			266000.00	
Energy Charges	Rs. 5.85	82880.00			484848.00	
TOD Charges	(26310.00*1.00) - (40345.00*0.75)				-3948.00	
Electricity Duty	Rs.0.06 for	80550.00			4833.00	
Arrears as on 30-11-2025					Sub Total	751733.00
C.C.Charge			Surcharge		Customer Charges	2813.00
Court Cases	Rs	0.00	0.00		Late Payment Charges	0.00
Others	Rs	0.00	0.00		Interest On ED	0.00
Total	Rs	0.00	0.00		Voltage Surcharge	0.00
FPPCA DETAILS					Wheeling Charges	0.00
FPPCA(+up/-down):	KVAH	RATE	AMOUNT	INST	FPPCA	150037.40
FEB-2023 (2022-2023)	105760	0.75	79320	16/18	Other Charges	0.00
MAY-2024 (2024-2025)	97980	-0.1328	-13011.74	2/12	Transformer Hire Charge	0.00
SEP-2023 (2023-2024)	107900	0.4566	49267.14	12/24	ACD Surcharge	0.00
OCT-2025 (2025-2026)	86155	0.4	34462	0	Round Amount	-0.40
		Total	150037.40		Net Bill Amount	904583.00
Last Paid Amount			Rs.610337.05(12-NOV-2025)		Total Payable	904583.00
					Total Amount	904583.00
Rupees Nine Lakh Four Thousand Five Hundred Eighty Three Only						
Note						

METER READING DETAILS						
MAIN METER						
Main Meter	Meter No:X1076725	Meter ID:MTR0002702	Meter status:01	Meter Change:NO	AMR Status:AMR	
Type	Opening	Closing	Recorded	MF	Rec Consumption	Net Consumption
KWH	7993.96	8316.16	322.2	250	80550.00	80550
KVAH	8212.62	8544.14	331.52	250	82880.00	82880
MD		1.808		250	452.00	452
TOD1 (00:00 TO 06:00)	2075.5	2152.26	76.76	250	19190.00	19190
TOD2 (06:00 TO 10:00)	1136.48	1185.58	49.1	250	12275.00	12275
TOD3 (10:00 TO 15:00)	1845.56	1930.18	84.62	250	21155.00	21155
TOD4 (15:00 TO 18:00)	990.62	1029.86	39.24	250	9810.00	9809.985
TOD5 (18:00 TO 22:00)	1447.56	1503.7	56.14	250	14035.00	14035
TOD6 (22:00 TO 24:00)	716.9	742.56	25.66	250	6415.00	6415