నార్తర్న్ పవర్ డిస్ట్రిబూషన్ కంపెనీ ఆఫ్ తెలంగాణ లిమిటెడ్
NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
(A Govt. of Telangana Undertaking) CIN:U40109TG2000SGC034119

From
Chief Engineer,
IPC & RAC/TGNPDCL,
Vidyuth Bhavan, Corporate Office,
Hanumakonda, WARANGAL.

To
The Commission Secretary,
TGERC,Vidyuth Niyantran Bhavan,
G.T.S Colony, Kalyan Nagar,
HYDERABAD 500 045.

Lr. No.CE(I&R)/GM(I&R)/DE(RAC)/TGNPDCL/WGL/F.02/D.No.432/25-26, Dt:27.02.2026.

Sir,

SUB :- TGNPDCL/WGL – Additional information/Data gaps on the filed Petition for ARR & Tariff Proposals for FY 2026-27 of Retail Supply Business including CSS for FY 2026-27 Of DISCOM – Submission – Regarding.

REF :- Lr.No.TGERC/Secy/F.No. E-887228/D.No.104/26,Dt:07.02.2026.

* * *

Adverting to the reference cited above, the licensee herewith submits the additional information/data gaps to the already filed ARR & Tariff Proposals for FY 2026-27 of Retail Supply Business including CSS for FY 2026-27 and requested to place before the Hon'ble Commission for approval of Retail Supply Business ARR & Tariff Proposals for FY 2026-27 filing of TGNPDCL.

Yours faithfully,

CHIEF ENGINEER
IPC&RAC/TGNPDCL/WGL

Encl: As above

TGERC HYDERABAD INWARD
28 FEB 2026
No. Sign

నార్తర్న్ పవర్ డిస్ట్రిబూషన్ కంపెనీ ఆఫ్ తెలంగాణ లిమిటెడ్
NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
(A Govt. of Telangana Undertaking) CIN:U40109TG2000SGC034119

Data Gaps/Additional Information on Filing of ARR & Tariff Proposals for Retail Supply Business including Cross Subsidy Surcharge for the FY 2026-27

1. The replies to be submitted in Eight (8) nos. printed copies and digital copy (word/pdf/excel).

Reply:- The replies are submitted in Eight (8) nos. printed copies and digital copy is sent through email to Secretary/TGERC.

Sales Forecast:

2. Details of additional load projected for FY 2026-27 for all categories to be provided separately along with basis for such additional load projections.

Reply:- The details of additional load projected for FY 2026-27 for category wise and the basis for such additional load projections is here with enclosed as **Annexure-I**.

3. Reasons for high CAGR projections for HT-IIA 132 kV sales for FY 2026-27.

Reply:- TGNPDCL has no high sales projected in HT-IIA 132 KV for FY 2026-27 and 2% nominal growth considered for sales projections of FY 2026-27.

4. Details of Traction loads submitted by Railways for FY 2026-27.

Reply:- TGNPDCL addressed a letter to South Central Railway/Secunderabad for Railways additional load and sales projections for FY 2026-27 but data not received still. So the licensee projected the sales based on the historical growth rates.

5. Data from Irrigation Department (No. of days, No. of hours, No. of pumps with capacity) regarding LIS for projection of sales for FY 2026-27.

Reply:- TGNPDCL addressed a letter to I&CAD for LIS load and sales projections for FY 2026-27 but data not received still. So the licensee projected the sales with 2% on actuals only.

6. Category-wise month-wise actual sales (in kWh), no. of consumers, and contracted demand up to December 2025 for all categories for FY 2025-26.

Reply:- The category wise, month wise, voltage wise actual sales (in RkWh), no. of consumers and Load/contracted demand up to December 2025 for all categories for FY 2025-26 is herewith enclosed as **Annexure-II**.

7. Sales (in MUs) for FY 2025-26 are denoted as projected in Form-4. TGDISCOMs to clarify if they have considered actual sales for FY 2025-26(H1). Else, justification for not considering actual sales of FY 2025-26(H1) and projecting sales for FY 2026-27 based on FY 2024-25 actuals.

Reply:- In the estimation of Sales projection for FY 2025-26, TGDISCOMs would like to submit that the actual sales have been considered for FY 2025-26 (H1). Further, lower electricity consumption recorded during H1 of FY 2025-26, primarily due to an extended and intensive monsoon period, has resulted in a suppressed baseline for FY 2026. Accordingly, TGDISCOMs have adopted the CAGR based on FY 2024-25 consumption levels for projecting sales for FY 2026-27.

Demand Estimation:

8. TGDISCOMs submitted that demand for the FY 2026-27 has been projected based on the block-wise demand data obtained from the TGSLDC. In this regard, the TGDISCOMS to submit the actual block-wise demand data of FY 2024-25 & FY 2025-26 up to Jan-2026, in excel format (with all the linkages and formulas).

Reply:- The actual block-wise demand data for FY 2024-25 & FY 2025-26 up to Jan'2026 is herewith enclosed as **Annexure- III(A)** & **Annexure- III(B)** respectively (in soft copy).

9. Regarding share allocation from Central Generating Stations to TGDISCOMs/State, TGDISCOMs to submit the Share Allocation orders of RLDC/RPC for considered for projection of Energy Availability from Central Generating Stations for FY 2026-27.

Reply:- The Share Allocation orders of RLDC/RPC for considered for projection of Energy Availability from Central Generating Stations for FY 2026-27 is here with enclosed as **Annexure-IV**.

10. Regarding hydro energy availability, both the TGDISCOMs to submit the justification for claiming approximately NIL energy from the TGGENCO hydel stations including PJHES for the months of May-26 and June-26.

Reply:- TGDISCOMs respectfully submit that energy generation from hydel stations is primarily governed by the water release schedule from the reservoirs. TGDISCOMs have considered the Energy generation across months based on

the dispatch schedule in FY 2024-25. Further, independent of the above, the total annual hydel energy generation has been estimated by adopting the average energy generation over the preceding seven years.

11. TGDISCOMs to submit month-wise station-wise actual availabilities and schedules for FY 2024-25 to FY 2025-26 (up to Dec-25).

Reply:- The month wise, station wise actual availabilities and schedules for FY 2024-25 to FY 2025-26 (up to Dec-25) is herewith enclosed as **Annexure-V** (in soft copy).

Power Purchase:

12. With regard to Installed Capacities (MW) of NCE for FY 2026-27, the following is observed from the submissions of the TGDISCOMs:

Sr. No	Name of the Station	RSTO FY 2025-26	Claimed in Petition	Variation w.r.t RSTO FY 2025-26
E1	**NCE-SPDCL**			
1	Biomass	6.00	6.00	0.00
2	Bagasse Cogeneration	15.00	15.00	0.00
3	Municipal waste to Energy	19.80	58.30	38.50
4	Industrial waste based	7.50	7.50	0.00
5	Wind	128.10	128.10	0.00
6	Mini Hydel	1.55	0.55	-1.00
7	NTPC CPSU Ph-II Tr- I&II	1,193.71	1,193.71	0.00
8	NTPC, NHPC CPSU Ph-II Tr-III	737.25	1,231.11	493.86
9	SECI 400 MW	282.20	282.20	0.00
10	SECI 1000 MW	493.85	705.50	211.65
11	NTPC Bundled Scheme under JNNSM-I	32.32	32.32	0.00
12	NTPC Bundled Scheme under JNNSM-II	282.20	282.20	0.00
13	Solar	1,951.74	1,961.74	10.00
14	KUSUM & PM Suryaghar		296.52	296.52
	Total (E1)	5,151.22	6,200.75	1,049.53
E2	**NCE-NPDCL**			
1	Biomass	12.00	0.00	-12.00
2	Bagasse Cogeneration	22.10	46.70	24.60
3	Municipal waste to Energy	0.00	0.00	0.00
4	Industrial waste based	7.50	7.50	0.00
5	Wind	0.00	0.00	0.00
6	Mini Hydel	2.00	2.00	0.00
7	NTPC CPSU Ph-II Tr- I&II	498.29	498.29	0.00

Sr. No	Name of the Station	RSTO FY 2025-26	Claimed in Petition	Variation w.r.t RSTO FY 2025-26
8	NTPC, NHPC CPSU Ph-II Tr-III	307.75	513.89	206.14
9	SECI 400 MW	117.80	117.80	0.00
10	SECI 1000 MW	206.15	294.50	88.35
11	NTPC Bundled Scheme under JNNSM-I	23.49	23.49	0.00
12	NTPC Bundled Scheme under JNNSM-II	117.80	117.80	0.00
13	Solar	882.00	876.60	-5.40
14	KUSUM & PM Suryaghar		251.64	251.64
	Total (E1)	2,196.88	2,750.21	553.33

In view of the above, TGDISCOMs to submit the following:

a) Justification for the variation in the installed capacities shown in the table above.
b) Provide details of the expected CoD, along with the documentary evidence, if any for New Capacity addition during the FY 2026-27.
c) provide details of the plants whose PPAs are going to expire during FY 2025-26 and FY 2026-27 along with documentary evidence, if any.

Reply:- a) The justification for the variation in the installed capacities shown in the tables as follows:

TGNPDCL:

- Biomass: The following contracted capacities with Biomass developers expired leading to reduction in capacity.

Plant	Capacity (MW)
NSL Renewable Power Ltd	6.0
M/s Ritwik Power projects Ltd	6.0

- Bagasse: TGNPDCL have considered the additional contracted capacity from M/s Madhucon Industries Limited with 24.2MW contracted capacity.

- NTPC, NHPC, CPSU Ph-II, Tr-III: Total contracted capacities with NTPC CPSU Ph-II, Tr-III & NHPC CPSU and NLCIL CPSU are considered under this category leading to total of 513.89MW.

- SECI 1000MW: TGDISCOMs have considered the total PPA capacity with SECI 1000MW (705.5MW) including the capacity expected to be commissioned in FY 2026-27.

- Solar: TGNPDCL have considered total solar capacity as per the actual PPAs with developers.

- KUSUM & PM Surya Ghar: TGNPDCL have considered the additional capacity additions from KUSUM and PM Surya Ghar as herewith enclosed as **Annexure-VI(A)**.

b) The details of the expected CoD for New Capacity addition during the FY 2026-27 as herewith enclosed as **Annexure-VI(B)**.

c) The details of the plants whose PPAs are going to expire during FY 2025-26 and FY 2026-27 as herewith enclosed as **Annexure-VI(C)**.

13. With regard to capacity addition claimed for the Solar (PM KUSUM+PM Surya Ghar) of 548.16 MW Installed Capacities of NCE for FY 2026-27, TGDISCOMs to provide justification for considering PM Surya Ghar Scheme for Domestic Consumers, as capacity addition and whether the same has been factored into the Energy Sales projection of the Domestic Category Consumers for FY 2026-27. If so, provide month-wise details of the capacity (in kW).

Reply:- TGDISCOMs, in the projection of ARR for FY 2026-27 has considered Solar capacity additions from the following:

(i) PM KUSUM-A: As per PPAs signed with the Farmers.
(ii) PM KUSUM-C: Solarization of Agricultural pumpsets.
(iii) PM Surya Ghar: TGDISCOMs have planned for installation of Roof top solar plants for Gruha Jyothi consumers in the state.

Further, TGDISCOMs propose to incentivize the beneficiaries under PM KUSUM-C and PM Surya Ghar by providing generation based incentive on the surplus power injected by these solar plants after consumption by the beneficiaries. In, order to factor in the cost to be payable by the DISCOMs, the generation from the above said solar plants have been considered under Power purchase (with cost only considered for the surplus energy injected from the solar plants). Month wise capacity considered from the solar plant additions is herewith enclosed as **Annexure-VII**.

14. Regarding YTPS, TGDISCOMs to submit the unit-wise scheduled/expected CoD as certified by TGGENCO.

Reply:- The unit-wise scheduled/expected CoD of YTPS as certified by TGGENCO is enclosed herewith enclosed as **Annexure-VIII**.

15. TGDISCOMs to submit the justification for claiming the NIL Energy availability during the Apr-2026 for the bundled Power from the JNNSM Phase-I & NTPC bundled Power.

Reply:- TGDISCOMs have considered 85% Availability for all Thermal generating stations including CGS stations to accommodate the down time from plant maintenance. Accordingly, downtime has been considered for JNNSM Phase-1 & NTPC Bundled in the month of Apr'26 leading to zero energy dispatch in the said month from respective stations.

16. TGDISCOMs to submit NCE plant-wise capacity, energy dispatch, tariff and power purchase cost projected for FY 2026-27.

Reply:- The NCE plant-wise capacity, energy dispatch and power purchase cost projected for FY 2026-27 is herewith enclosed as **Annexure-IX.**

Power Purchase Cost :

17. TGDISCOMs submitted that Bi-lateral/ Inter-State purchases are projected based on the projected energy deficit in FY 2026-27 across time blocks and shall be procured from Short-term market on need basis. (ref para 2.2.9.6 of the NPDCL Petition and para 3.2.9.6 of the SPDCL Petition). In this regard, TGDISCOMs to submit all the computations of time block-wise energy deficit/surplus projected for FY 2026-27 (in MS-Excel along with proper linkages and formulae).

Reply:- The block wise projections on Energy surplus/ deficit, short-term market purchases for FY 2026-27 is provided in the Power Purchase Model (Sheet: MoD Model) is herewith enclosed as **Annexure-X** (in soft copy).

18. TGDISCOMs to provide basis for sale of surplus power and corresponding rate considered to arrive at revenue from sale of surplus power for FY 2026-27.

Reply:- TGDISCOMs have considered the Sale of surplus available with the Thermal generators after catering to the demand in the state as per MoD. The surplus power available can be sold in the market during hours of higher market price to enable higher utilization of power available in thermal generating stations and to generate revenue from sale of electricity. In line with the same, TGDISCOMs, in the estimation of Power Purchase cost for FY 2026-27, have considered the sale of surplus power available with the thermal generators when the Market price is higher than the Variable cost of the surplus capacity available at hourly block level. The revenue margin from the sale of surplus electricity after netting of the Variable cost incurred is considered as a revenue & subtracted from the overall power purchase cost. Detailed calculations on The sale of surplus power for FY 2026-27 are included in the Power Purchase Model is herewith enclosed as **Annexure-X**.

19. TGDISCOMs to provide month-wise actual sale of surplus power and corresponding revenue from FY 2024-25 to FY 2025-26 (up to Jan-26).

Reply:- The month-wise actual sale of surplus power and corresponding revenue from FY 2024-25 to FY 2025-26 (up to Jan-26) is herewith enclosed as **Annexure-XI.**

20. TGDISCOMs to provide basis for short-term purchase and corresponding rate considered to arrive at cost incurred for such purchase for FY 2026-27.

Reply:- TGDISCOMs respectfully submit that, in the estimation of Power Purchase expenses for FY 2026-27, Power purchase from Short-term sources is considered for the following:

(i) Energy supply during hours of deficit (Power requirement > Power availability from generators). Despite having a total Energy surplus of 11,025 MUs, it is pertinent to note that there will be time blocks in the year when the instantaneous power requirement in the state is higher than the total generation capacity, pushing TGDISCOMs to procure the power deficit from short-term sources. Such instances of electricity deficit occur during Morning and evening peak hours when the Solar generation is not available. Hence, purchase from short term sources become inevitable with the current supply demand situation.

(ii) Power purchase cost optimization: TGDISCOMs have considered procurement from short term sources during hours when the Market price is lesser than the Variable cost (VC) of few generating stations with higher VC to optimize the overall cost of power procurement. It is clarified that the generation from TGGENCO, CGS, SEIL, SCCL plants are proposed to be backed down only during hours when market purchase is more economical in order to optimize the overall cost of the power purchase in the state.

For the estimation of Power purchase cost from short-term sources, TGDISCOMs have considered the Market prices at hourly blocks for arriving at power purchase cost. Accordingly, the cost of procurement from short-term sources is as below: -

Particulars	Quantum (MU)	Avg Price (Rs/unit)	Total Cost (Crs)
ST Purchase - PP Optimization	8,295	2.81	2,331
ST Purchase - Deficit supply	3,346	4.99	1,670
Total ST Purchase	11,641	3.44	4,001

21. TGDISCOMs to provide month-wise actual short-term purchase and corresponding at cost incurred for such purchase from FY 2024-25 to FY 2025-26 (up to Jan-26).

Reply:- The month-wise actual short-term purchase and corresponding at cost incurred for such purchase from FY 2024-25 to FY 2025-26 (up to Jan-26) is herewith enclosed as **Annexure-XII.**

22. TGDISCOMs to provide reasons for considering 3% escalation on Fixed Costs for TGGENCO, CG Stations and IPPs for FY 2026-27.

Reply:- TGDISCOMs would like to submit that the Fixed cost of TGGENCO stations is considered as per projections from TGGENCO. For CGS stations & IPPs, TGDISCOMs have considered nominal escalation of 3% to incorporate the expected increase in the expenses for FY 2026-27.

23. TGDISCOMs to provide reasons for considering 5% escalation on Variable Costs for TGGENCO, CG Stations and IPPs for FY 2026-27.

Reply:- TGDISCOMs would like to respectfully notify that, the Variable cost for TGGENCO stations is considered as per projections from TGGENCO duly incorporating the impact of Coal cost reduction from Singareni on the variable cost.

For CGS stations and IPP, TGDISCOMs have considered nominal escalation of 5% to consider the expected increase in cost. Further, we would like to clarify that the average growth in VC for CGS stations and IPP in the last 5 years is ~6.2% and ~9.2% respectively.

24. TGDISCOMs to clarify the increase in total variable costs despite reduction in coal prices for FY 2026-27.

Reply:- TGDISCOMs have duly considered the impact of coal cost reduction on the variable cost for TGGENCO and Telangana STPP stations. Further, in the case of CGS stations, TGDISCOMs have considered nominal escalation on the actual variable cost incurred in H1 of FY 2025-26 to incorporate the expected increase in cost.

25. TGDISCOMs to clarify if they have factored in reduction of premium price in coal cost for STPP for FY 2026-27 and provide details.

Reply:- TGDISCOMs would like to clarify that the Variable cost projections for Singareni Thermal power plant is estimated excluding the premium price in coal cost as disallowed by the Hon'ble commission & has considered the Energy charges

approved by Hon'ble commission in the ARR and Tariff order for Singareni TPP for FY 2025-26

26. TGDISCOMs to submit source wise station wise details of PPAs/ PUAs/ PSAs in the below format in MS-excel.

Sl. No.	Name of the Generating Station	CoD	PPAs/PUAs/PSAs date	PPAs/PUAs/PSAs approval date	Term of PPAs/PUAs/PSAs

Reply:- The source wise station wise details of PPAs/PUAs/PSAs in the above format in MS-excel is herewith enclosed as **Annexure-XIII** (in soft copy).

27. TGDISCOMs to submit the details of the maintenance schedules given by the TGGENCO and CGS Stations for FY 2026-27.

Reply:- The details of the maintenance schedules given by the TGGENCO and CGS Stations for FY 2026-27 is herewith enclosed as **Annexure-XIV(A),XIV(B) & XIV(C)** (in soft copy).

Annexure-I

TGNPDCL

Point no - 02

	Additional Load projected for FY 2026-27 (in MW)	Basis for Projections
LT Total	**387**	
Cat-I Domestic	128.1	Load projected 1 kW per service
Cat-II Non-Domestic	43.3	Load projected 2kW per service
Cat-III Industry	0.6	Load projected 19kW per service
Cat-IV Cottage Industries	0.6	Load projected 3kW per service
Cat-V Agriculture	169.9	Load projected 5HP per service
Cat-VI Streetlights & PWS	1.2	Load projected 3kW per service
Cat-VII General Purpose	2.2	Load projected 2kW per service
Cat-VIII Temporary Supply	1.7	Load projected 4kW per service
Cat-IX EV Charging Stations	39.1	Additional load projected as per PM E-Drive data provided by TGREDCO & Pending services list
HT 11 kV	**29**	
Cat-IA Industry (General)	7	Load projected 200kVA per service
Cat-IA Optional up to 150KVA	2	Load projected 120kVA per service
Cat-II Others	12	Load projected 150kVA per service
Cat-IV A Govt Lift Irrigation	1	as per pending services list
Cat- VIII RESCO	5	5 MW addditional load
EV Charging Stations- HT-IX	3	as per pending services of TGRTC
HT 33 kV	**3**	
Cat-IV A Govt Lift Irrigation	3	as per pending services list
HT 132 kV	**0**	
HT Total	**32**	
LT + HT Total	**418.52**	

Annexure-II

TGNPDCL

Point no - 06

Actual Sales Category wise, Voltage wise & month wise FY 2025-26 (up to Dec-2025) (in RKWH) (Sales in MU)

FY 2025-26 (up to Dec-2025)

Category	No of SCs (as on 31.12.2025)	Load in MW (as on 31.12.2025)	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category	6292439	12355	1191	833	947	1275	1219	1039	1096	751	1219	0	0	0	9569
Category I - Domestic	4211410	4929	421	479	489	426	421	404	404	384	283				3711
Category II - Non-domestic	549095	1311	95	103	102	93	94	88	89	89	76				830
Category III - Industrial	21809	417	21	21	21	19	18	18	16	17	19				171
Category IV - Cottage Industries	6963	21	1	1	1	1	1	1	1	1	1				8
Category V - Agriculture	1390394	5342	610	191	296	699	643	487	546	220	801				4492
Category VI St. Lighting & PWS	79141	237	33	32	32	30	32	31	32	31	31				284
Category VII General Purpose	28074	68	8	6	4	6	8	8	6	8	7				61
Category VIII -Temporary Supply	5379	21	1	1	1	1	1	1	1	1	1				13
Category IX-EV Charging Stations	174	9	0.03	0.04	0.05	0.04	0.05	0.06	0.07	0.08	0.08				1
HT Category at 11 KV	3839	1368	220	176	208	246	230	206	183	177	246	0	0	0	1892
HT-I(A) Industry	2496	562	92	89	96	96	95	87	85	91	105				837
HT-I (B) Ferro-Alloys															0
HT-II(A) - Others	948	156	24	23	23	22	22	21	22	19	17				193
HT-II(B) - Wholly Religious Places	2.00	0.27	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.04				0.31
HT-III Airports, Railway and Busstations	20	3	1	1	1	1	1	1	1	1	1				6
HT-IV A Lift Irrigation & Agriculture	199	66	3	0	0	2	2	1	1	1	3				13
HT- IV B - CP Water Supply Schemes	114	35	15	14	13	13	12	12	13	13	14				119
HT-VI Townships and Residential Colonies	19	5	1	1	1	1	1	1	1	1	1				7
HT -VII - Temporary Supply	40	10	1	1	1	1	1	1	1	1	1				9
HT - VIII RESCO	1	531	83	47	73	111	96	82	59	51	105				707
HT - IX EV Charging Stations															
HT Category at 33 KV	147	265	69	67	67	73	69	63	63	58	60	0	0	0	589
HT-I(A) Industry	57	83	22	22	21	24	23	21	21	18	19				190
HT-I (B) Ferro-Alloys	1	6	3	3	3	3	3	3	3	3	3				29
HT-II(A) - Others	22	9	1	1	1	1	2	2	1	1	1				12
HT-III Airports, Railway and Busstations															0
HT-IV A Lift Irrigation & Agriculture	23	68	3	0.09	2	5	4	2	1	0.18	0.44				17
HT- IV B - CP Water Supply Schemes	28	65	32	33	32	32	30	28	30	30	31				277
HT-VI Townships and Residential Colonies	7	15	4	4	4	4	3	3	3	2	1				29
HT -VII - Temporary Supply	6	4	1	0.49	1	1	1	0.44	0.45	0.43	0.40				4
HT -IX - EV Charging Stations	3	15	3	3	3	3	3	3	3	3	4				30
HT Category at 132 KV	79	3266	196	142	158	246	462	288	136	121	122	0	0	0	1872
HT-I(A) Industry	16	220	57	65	60	65	60	62	60	55	53				536
HT-I (B) Ferro-Alloys															0
HT-II(A) - Others	7	17	0.31	0.30	0.73	0.28	0.44	0.35	0.45	0.62	0.41				4
HT-III Airports, Railway and Busstations															0
HT-IV A Lift Irrigation & Agriculture	38	2787	72	9	33	116	339	165	12	4	5				755
HT- IV B - CP Water Supply Schemes	1	5	2	3	3	3	3	3	3	3	2				23
HT-V Railway Traction	15	207	58	59	56	56	56	54	57	57	59				511
HT-VI Townships and Residential Colonies	2	30	6	7	6	6	5	5	4	2	2				43
HT -VII - Temporary Supply															0
LT+HT Total	6296504	17254	1676	1219	1380	1841	1980	1596	1478	1107	1646	0	0	0	13922

Annexure – IV

Annexure - I

भारत सरकार/ Government of India

विद्युत मंत्रालय/ Ministry of Power

केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority

ग्रिड प्रबंधन प्रभाग/ Grid Management Division

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विषय: जुलाई, 2025 से दिसंबर, 2025 की अवधि के लिए दक्षिणी क्षेत्र के केंद्रीय क्षेत्र उत्पादन स्टेशनों के गैर-आवंटित पूल से बिजली के आवंटन में संशोधन के सम्बन्ध में ।

उपरोक्त विषय से सम्बन्धित दस्तावेज़ आपकी जानकारी एवम आवश्यक कार्यवाही हेतु संलग्न है। यह पत्र **अध्यक्ष, के.वि. प्रा.** द्वारा अनुमोदित है।

संलग्नक: यथोपरि।

(बी. लिंगखोई)
मुख्य अभियन्ता (ग्रिड प्रबंधन)

सदस्य सचिव (द.क्षे.वि.स.), बैंगलोर

सं. 5 ए.आई/सी.एस.ए./ग्रि.प्र./2025/ 140 **दिनांक: 02.07.2025**

प्रतिलिपि सूचनार्थ :

1. **अपर सचिव (ओ.एम.), विद्युत मंत्रालय, नई दिल्ली।**

संलग्नक

केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority

ग्रिड प्रबंधन प्रभाग/ Grid Management Division

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Subject: Revision of allocation of power from the Unallocated Pool of Central Sector Generating Stations of Southern Region for the period July,2025 to December,2025 – reg.

Keeping in view the anticipated power supply position of Southern States/ UTs, it has been decided by the competent authority to revise the allocation of power to the States/ UTs from Unallocated (UA) Pool of Central Sector Generating Stations (CGSs) of Southern Region for the period July,2025 to December,2025, after accounting for specific allocations already made by Ministry of Power. The details are as under:

State/ UT	Allocation in Percentage for the period July,2025 to December,2025					
	July,25	Aug.,25	Sept.,25	Oct.,25	Nov.,25	Dec.,25
Andhra Pradesh	10.0	10.0	10.0	15.0	15.0	15.0
Karnataka	27.5	27.5	27.5	20.0	20.0	20.0
Kerala	20.0	20.0	20.0	25.0	25.0	25.0
Tamil Nadu	27.5	27.5	27.5	20.0	20.0	20.0
Telangana	10.0	10.0	10.0	5.0	5.0	5.0
Puducherry	5.0	5.0	5.0	15.0	15.0	15.0
Total:	**100.0**	**100.0**	**100.0**	**100.0**	**100.0**	**100.0**

NOTE: The above allocation is from the balance UA Pool of CGSs of Southern Region (excluding the UA power from Kudgi STPP and Telangana STPS).

2. The above allocation has been made taking into consideration the specific allocations made by Ministry of Power (MoP) from the Unallocated power of the various CGSs of Southern Region.

3. The beneficiaries are required to maintain LC commensurate with the allocated quantum of power with the respective CGSs.

4. SRPC is requested to implement the above allocation order at the earliest. The allocation of December,2025, will continue till such time it is reviewed by the competent authority for the subsequent period starting January,2026.

(B. Lyngkhoi)
Chief Engineer (GM)

Member Secretary (SRPC), Bangalore

No. 5/AI/CSA/G.M./2025/ 140 **Dated: 02.07.2025**

Copy for kind information to:

1. **Additional Secretary (OM), Ministry of Power, New Delhi**

ANNEXURE II-A

PERCENTAGE ALLOCATION (FIRM) FROM ISGS OF SR

Revision of allocation of power from the Unallocated Pool of Central Sector Generating Stations of SR w.e.f. 00:00 Hrs of 06.07.2023

ISGS →	From NTPC's							JV: NTPC & TANGEDCO	From NLCIL's					JV: NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS-I	TPS-II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Installed Capacity in MW →	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I		Vallur TPS	Stage - I	Stage -II	Expn	Expn		Tuticorin		Units 1& 2	Units 3&4	Unit-1	Unit-2
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500	500*	730#	420	500	934$	1000	440	440	440	1000	1000
Andhra Pradesh	12.735238	13.464000	8.535600	46.110000	17.728000	8.375000	0.000000	5.496000	7.712069	10.506329	0.000000	0.000000	6.616632	11.739606	3.961818	12.052272	12.990910	0.000000	0.000000
Karnataka	16.428571	17.400000	17.500500	0.000000	17.640000	50.000000	0.000000	7.433333	14.482759	14.556962	22.000000	22.000000	7.552463	15.790000	6.590909	24.545455	27.045455	22.100000	22.100000
Kerala	11.666667	12.200000	12.250000	0.000000	8.090000	4.375000	0.000000	5.326667	10.862069	11.293405	14.000000	14.000000	3.466309	7.260000	5.227273	8.636364	7.954545	13.300000	13.300000
Tamil Nadu	22.380952	23.600000	20.850000	0.000000	19.779000	12.500000	0.000000	69.373333	39.364897	46.822785	48.000000	48.000000	69.921842	39.700000	74.318182	23.863636	20.681818	48.250000	48.250000
Telangana	14.893810	15.736000	10.104500	53.290000	20.715000	9.750000	85.000000	8.424000	8.000000	0.000000	0.000000	0.000000	6.564310	13.720394	4.654546	14.004091	15.063636	0.000000	0.000000
Puducherry	2.380952	2.600000	2.550000	0.000000	1.666666	0.000000	0.000000	0.446667	11.206897	1.930734	3.000000	3.000000	0.459981	0.950000	1.136364	1.818182	1.363636	3.350000	3.350000
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Bihar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	85.238095	85.000000	85.000000	100.000000	85.000000	85.000000	85.000000	92.500000	93.629491	84.177215	85.000000	85.000000	93.576017	88.160000	95.909091	85.000000	85.000000	85.000000	85.000000

Note

* NLCIL TPS II Stage - I Available capacity for scheduling = 500 MW. Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLCIL TPS II Stage- II Available capacity for scheduling = 730 MW. Total installed capacity = 840 MW (50 MW is NLCIL mines share)

$ NNTPS Available capacity for scheduling = 934 MW. Total installed capacity = 1000 MW (62 MW is NLCIL mines share)

ANNEXURE II-B

REVISED PERCENTAGE ALLOCATION (UNALLOCATED) FROM ISGS OF SR

Revision of allocation of power from the Unallocated Pool of Central Sector Generating Stations of SR w.e.f. 00.00 Hrs of 06.07.2025

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
Installed	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS-I	TPS-II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Capacity in MW	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I		Vallur TPS	Stage - I	Stage -II	Expn.	Expn.		Tuticorin		Units 1&2	Units 3&4	Unit-1	Unit-2
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500	500[^]	790[#]	420	500	934[$]	1000	440	440	440	1000	1000
Andhra Pradesh	1.618460	1.649895	0.643468	0.000000	4.235900	0.000000	0.412474	0.492092	0.683624	0.660677	0.984164	0.984164	0.048173	0.777490	0.258408	0.984164	0.984164	0.328055	0.000000
Karnataka	3.570947	3.640286	1.418711	0.000000	1.715788	0.000000	0.910071	1.353226	7.837413	7.570027	2.706451	2.706451	0.135226	2.138896	0.738123	2.706451	2.706451	0.902150	0.000000
Kerala	1.411219	1.439621	0.561062	0.000000	0.678070	0.000000	0.359855	0.984163	1.367849	1.321364	1.968328	1.968328	0.098346	1.554979	0.536817	1.968328	1.968328	0.656110	0.000000
Tamil Nadu	2.056892	2.096832	0.817764	0.000000	0.988307	0.000000	0.524208	1.363226	1.898517	1.846862	2.706451	2.706451	0.135226	2.138896	0.738123	2.706451	2.706451	10.902150	10.000000
Telangana	2.051259	2.091089	0.815525	0.000000	5.027390	0.000000	0.522772	0.523924	0.728073	0.703429	1.047847	1.047847	0.052355	0.827800	0.285777	1.047847	1.047847	0.349282	5.000000
Puducherry	1.722588	1.755014	0.684846	0.000000	0.827668	0.000000	0.439003	1.201293	1.669282	1.612875	2.402586	2.402586	5.794162	1.898043	0.655250	2.402586	2.402586	0.800862	0.000000
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Bihar	2.382936	2.327263	0.907833	0.000000	1.998817	0.000000	0.581817	1.682088	2.212450	2.137561	2.184173	2.184173	0.109086	2.615496	0.958411	2.184173	2.184173	1.061391	0.000000
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	15.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	14.761905	15.000000	15.000000	0.000000	15.000000	15.000000	15.000000	7.500000	16.379309	15.822785	15.000000	15.000000	6.423983	11.650000	4.090909	15.000000	15.000000	15.000000	15.000000

Note:

[^] NLCIL TPS I Stage -I: Available capacity for scheduling = 500 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

[#] NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

[$] NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

ANNEXURE-II-C

REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR

Revision of allocation of power from the Unallocated Pool of Central Sector Generating Stations of SR w.e.f. 00:00 Hrs of 06.07.2025

Revision No: 0

ISGS →	From NTPC's							JV: NTPC & TANGEDCO	From NLC's					JV: NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS-I Expn	TPS-II Expn	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP	KKNPP
Installed Capacity in MW →	Stage-I&II	Stage-III	Stage-II	Stage-I	Stage-II	Stage-I		Vallur TPS	Stage - I	Stage -II				Tuticorin		Units 1&2	Units 3&4	Unit-1	Unit-2
Beneficiaries	2100	500	2000	1000	1000	2400	1600	1500	580*	786#	420	500	934$	1000	440	440	440	1000	1000
Andhra Pradesh	14.353706	15.113895	9.288959	46.110000	21.960900	8.375000	0.412474	5.985662	6.395893	11.167606	0.984164	0.984164	5.665605	12.517056	4.260226	13.636436	13.875074	0.329655	0.000000
Karnataka	19.999518	21.040286	16.519711	0.000000	19.355788	50.000000	0.910071	8.786569	22.320172	22.126989	24.706451	24.706451	7.697689	17.938096	7.329032	27.251906	29.751906	23.092150	22.100000
Kerala	13.077886	13.639621	21.911062	0.000000	8.768076	4.375000	0.358655	4.310830	12.229718	12.713759	15.968328	15.968328	3.585155	9.804979	5.764090	10.604692	9.922873	13.958110	13.300956
Tamil Nadu	26.437844	25.696832	34.667764	0.000000	20.758007	12.500000	0.524208	70.726559	41.237414	47.639647	48.706451	48.706451	70.057068	40.838096	75.056305	26.570087	23.388269	57.152150	58.250000
Telangana	16.935069	17.827098	10.920025	53.890000	25.742350	9.750000	85.522772	6.947824	0.729073	0.760429	1.047847	1.047847	6.618865	14.548194	4.940322	15.131936	18.111483	0.349252	5.000000
Puducherry	4.109518	4.356014	3.234846	0.000000	1.887668	0.000000	0.435003	1.947860	12.876260	3.511609	5.402586	5.402586	6.248523	2.648043	1.791614	4.220768	3.786222	4.150862	3.350000
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Talcher	0.000000	0.000000	0.875000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Kolar	0.000000	0.000000	0.875000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Bihar	2.282935	2.327263	0.907633	0.000000	1.098917	0.000000	0.581817	1.592086	2.212460	2.137561	3.184173	3.184173	0.159085	2.515496	0.868411	3.184173	3.184173	1.061391	0.000000
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	15.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TOTAL	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000

Note:

* NLC TPS II Stage I Available capacity for scheduling = 580 MW Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLC TPS II Stage II Available capacity for scheduling = 786 MW Total installed capacity = 840 MW (50 MW is NLCIL mines share)

$ NNTPS Available capacity for scheduling = 934 MW Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

Percentage Allocation from NLC TPS-II & NNTPS

Beneficiary	NLC TPS-II		NNTPS
	Stage -I	Stage -II	
Andhra Pradesh	7.729652	10.502303	5.231562
Karnataka	20.546731	20.809906	7.160302
Kerala	11.259105	11.956588	3.329854
Tamil Nadu	37.964603	44.803954	65.433302
Telangana	0.670289	0.661568	6.179965
Puducherry	11.854353	3.302585	5.836120
NLC Mines	7.838508	5.952381	6.600000
Uttarakhand	0.000000	0.000000	0.000000
Bihar	2.036859	2.010325	0.148595
Punjab	0.000000	0.000000	0.000000
TOTAL	100.000000	100.000000	100.000000

Annexure-VI(A)

Capacity additions from KUSUM and PM Surya Ghar for FY 2026-27 (in MW)

Particulars	Apr'26	May'26	Jun'26	Jul'26	Aug'26	Sep'26	Oct'26	Nov'26	Dec'26	Jan'27	Feb'27	Mar'27
KUSUM-A	-	-	-	-	-	-	-	-	-	129.42	129.42	129.42
NPDCL	-	-	-	-	-	-	-	-	-	84.06	84.06	84.06
SPDCL	-	-	-	-	-	-	-	-	-	45.36	45.36	45.36
KUSUM-C	-	-	-	-	-	-	-	-	-	18.74	18.74	18.74
NPDCL	-	-	-	-	-	-	-	-	-	12.63	12.63	12.63
SPDCL	-	-	-	-	-	-	-	-	-	6.11	6.11	6.11
PM Surya Ghar	-	-	-	-	-	-	-	-	-	400	400	400
NPDCL	-	-	-	-	-	-	-	-	-	200	200	200
SPDCL	-	-	-	-	-	-	-	-	-	200	200	200
Total Capacity	-	-	-	-	-	-	-	-	-	**548.16**	**548.16**	**548.16**

Annexure - VI(B)

Details of the expected CoD for New Capacity addition during the FY 2026-27

Sl. No	Name of the Project	PPA Capacity (MW)	Capacity Commissioned as on date	Balance capacity to be commissioned	Expected date of commissioning	Remarks
1	NTPC REL Khavda Solar PV Station, Kutch, Gujarat under CPSU Scheme Phase II Tranche III	310	63 MW on 08.06.2025 49 MW on 28.06.2025 32 MW on 30.06.2025 32.5 MW on 20.08.2025 54.8 MW on 18.10.2025 4.97 MW on 19.11.2025 54.79 MW on 17.12.2025 13.85 MW on 29.01.2026 Total : 304.91 MW	5.09	Mar-26	
2	M/s Eden Renewable Bercy Private Limited under SECI ISTS Tranche IX	300	-	300	Apr-27	SCOD extended till 08.04.2027
3	M/s IB Vogt Solar Seven Priivate Limited	300	-	300	Mar-26	In the progress review held in Jan 2025, expected commissioning is informed as 31.03.2026
4	NHPC under CPSU Scheme Phase II Tranche III	500	-	500	Mar-26	SCOD extended till 02.03.2026
5	NLC under CPSU Scheme Phase II Tranche III	200	-	200	Dec-26	NLC sought MNRE for extension upto Dec 2026

Annexure - VI (C)

Details of the plants whose PPAs are going to expire during FY 2025-26 and FY 2026-27

Sl. No	Name of the Project	PPA Capacity (MW)	Date of COD	Date of Expiry of PPA	Category
2025-26					
1	M/s Nizam Deccan Sugars Ltd.	20	17.01.2006	16.01.2026	Bagasse
2	M/s Srinivasa Power Pvt Ltd	0.55	15.04.2001	19.12.2025	Mini Hydel
2026-27					
1	M/s Gayatri Sugars Ltd.	6	23.05.2001	22.05.2026	Bagasse
2	M/s AAAL Power Private Limited	2	02.10.2001	01.10.2026	Mini Hydel

Annexure-VII

Capacity additions from KUSUM and PM Surya Ghar for FY 2026-27 (in MW)

Particulars	Apr'26	May'26	Jun'26	Jul'26	Aug'26	Sep'26	Oct'26	Nov'26	Dec'26	Jan'27	Feb'27	Mar'27
KUSUM-A										129.42	129.42	129.42
NPDCL										84.06	84.06	84.06
SPDCL										45.36	45.36	45.36
KUSUM-C										18.74	18.74	18.74
NPDCL										12.63	12.63	12.63
SPDCL										6.11	6.11	6.11
PM Surya Ghar										400	400	400
NPDCL										200	200	200
SPDCL										200	200	200
Total Capacity										**548.16**	**548.16**	**548.16**

Annexure - VIII

TELANGANA POWER GENERATION CORPORATION LIMITED
(Govt. of Telangana State Undertaking)
(formerly Telangana State Power Generation Corporation Limited)
VIDYUT SOUDHA, KHAIRATABAD, HYDERABAD - 500082
CIN: U40102TG2014SGC094070 Phone 040 – 23499261
Fax 040–23499263
Web site: www.tggenco.com email id: cetpctgenco@gmail.com

From:	To:
The Chief Engineer, Thermal Projects Construction TGGENCO, Vidyut Soudha, Hyderabad – 500 082.	The Executive Director, (Commercial) TGPCC, Vidyut Soudha Hyderbad-82

Lr.No.CE/TPC/SE-3/EME-15/YTPS(5X800MW)/F.No.33/D.No.426 /25,Dt. 03.09.2025

Sir,

Sub: TGGENCO – YTPS (5X800 MW) – Expected dates of commissioning of the upcoming projects – Furnishing of information – Reg.

Ref: Review Meeting held on 28.05.2025 & 29.05.2025 to discuss the problems/issues in commissioning of Units of 5x800MW YTPS project chaired by Sri. Piyush Singh, IAS, Additional Secretary, MoP and Sri. Praveen Gupta, Member (Thermal), CEA with BHEL and TGGENCO at YTPS Site.

*****

The following information pertaining to YTPS (5x800MW) is herewith furnished for taking further necessary action.

	Synchronization	COD
Unit-1	03.11.2024	12.07.2025
Unit-2	12.09.2024	25.01. 25
Unit-3	October'25	October'25
Unit-4	14.08.2025	September'25
Unit-5	December'25	February'26

Yours faithfully,

CHIEF ENGINEER/TPC

Copy to:

1. The Chief Engineer/Coal & Commercial/TGGENCO/VS/Hyderabad
2. The Chief Engineer/Planning /TGGENCO/VS/Hyderabad
3. The Chief Engineer/Generation /TGGENCO/VS/Hyderabad
4. DE /Tech. to the of Director(Thermal & Projects)/TGGENCO/VS/Hyderabad
5. ADE /Tech. to the Director/Civil/TGGENCO/VS/Hyderabad.
6. The Chief Engineer, SLDC, TGTRANSCO, Vidyut Soudha, Hyderabad.
7. The Chief Engineer/400KV,B-Block, Room No.202,TGTRANSCO,Vidyut Soudha, Hyderabad – 500 082.
8. The Chief Engineer/Construction/A-Block/5th floor/ TGTRANSCO/VS/Hyderabad.
9. The Superintending Engineer-I/400KV/TGTRANSCO/VS/Hyderabad.
10. DE/Tech to the Director/Transmission/TGTRANSCO/VS/Hyderabad.

E.D./Com.nl./TGPPCC
Inward No. 3159
04 FEB 2026
SE/Comml. CE/IPC
ED/Comml./TGPPCC ADE(T)

TELANGANA POWER GENERATION CORPORATION LIMITED
(Govt. of Telangana State Undertaking)
(formerly Telangana State Power Generation Corporation Limited)
VIDYUT SOUDHA, KHAIRATABAD, HYDERABAD - 500082.
CIN: U40102TG2014SGC094070 Phone:040 – 23499261,
Fax:040–23499263.
Web site: www.tggenco.com email id: cetpctgenco@gmail.com

From:	To:
The Chief Engineer, Thermal Projects Construction TGGENCO, Vidyut Soudha, Hyderabad – 500 082.	The Executive Director, (Commercial) TGPCC, Vidyut Soudha Hyderbad-82

Lr.No.CE/TPC/SE-3/EME-15/YTPS(5X800MW)/F.No.33/D.No.39 /26,Dt.03.02.2026

Sir,

Sub: TGGENCO – YTPS (5X800 MW) – Expected dates of commissioning of the upcoming projects – Furnishing of information – Reg.

Ref: Review Meeting held on 28.05.2025 & 29.05.2025 to discuss the problems/issues in commissioning of Units of 5x800MW YTPS project chaired by Sri. Piyush Singh, IAS, Additional Secretary, MoP and Sri. Praveen Gupta, Member (Thermal), CEA with BHEL and TGGENCO at YTPS Site.

* * * * *

The following information pertaining to YTPS (5x800MW) is herewith furnished for taking further necessary action.

	Synchronization	COD
Unit-1	03.11.2024	12.07.2025 (Completed)
Unit-2	12.09.2024	25.01. 2025 (Completed)
Unit-3	10.12.2025	3rd week of February-2026
Unit-4	14.08.2025	08.01.2026
Unit-5	March -2026	June-2026

DE/Comml
Ade 2
04/02/2026

Yours faithfully,

CHIEF ENGINEER/TPC

Copy to:

1. The Chief Engineer/Coal & Commercial/TGGENCO/VS/Hyderabad
2. The Chief Engineer/Planning /TGGENCO/VS/Hyderabad
3. The Chief Engineer/Generation /TGGENCO/VS/Hyderabad
4. DE /Tech. to the of Director(Thermal & Projects)/TGGENCO/VS/Hyderabad
5. ADE /Tech. to the Director/Civil/TGGENCO/VS/Hyderabad.
6. The Chief Engineer, SLDC, TGTRANSCO, Vidyut Soudha, Hyderabad.
7. The Chief Engineer/400KV,B-Block, Room No.202,TGTRANSCO,Vidyut Soudha, Hyderabad – 500 082.
8. The Chief Engineer/Construction/A-Block/5th floor/ TGTRANSCO/VS/Hyderabad
9. The Superintending Engineer-I/400KV/TGTRANSCO/VS/Hyderabad.
10. DE/Tech to the Director/Transmission/TGTRANSCO/VS/Hyderabad.

Annexure-IX

NCE Capacity, Energy Dispatch & Power Purchase cost for FY 2026-27

Sl. No.	Station	Installed Capacity (MW)	Energy Dispatch (MU)	Power Purchase Cost (Crs)
1	Inter State Solar	5293	10190	2936
2	Intra State Solar	2838	5465	3221
3	Biomass	6	0	0
4	Bagasse	62	0	0
5	Mini Hydel	3	0	0
6	Industrial Waste	15	75	63
7	Wind	128	283	122
8	Municipal Waste	58	257	191
9	KUSUM-A	129	67	21
10	KUSUM-C	19	8	0
11	PM SURYA GHAR	400	179	19
Total		**8951**	**16526**	**6574**

Annexure-XI

Sale of surplus power through Power Exchanges during the years FY 2024-25 to 2025-26(upto January 2026) FY

FY 2024-25			
Month	TOTAL TRANSACTIONS		
	Sales		
	Energy (MU)	Revenue (Rs in Cr)	Avg Rate (Rs/Kwh)
April'2024	54.463	35.309	6.483
May'2024	129.693	71.020	5.476
June'2024	81.776	36.687	4.486
July'2024	72.427	34.494	4.763
August'2024	30.889	12.401	4.015
September'2024	119.696	73.199	6.115
October'2024	131.876	81.387	6.171
November'2024	17.763	8.241	4.639
December'2024	11.928	4.211	3.530
January'2025	67.077	47.337	7.057
February'2025	24.392	13.245	5.430
March'2025	32.320	18.731	5.795
Total	**774.299**	**436.262**	**5.634**

FY 2025-26 (upto January 2026)			
Month	Sales		
	Energy (MU)	Revenue (Rs in Cr)	Avg Rate (Rs/Kwh)
April'2025	36.80	21.94	5.96
May'2025	32.12	16.76	5.22
June'2025	15.17	7.97	5.25
July'2025	60.58	42.32	6.99
August'2025	385.42	228.42	5.93
September'2025	478.72	283.46	5.92
October'2025	169.39	72.94	4.31
November'2025	134.20	48.86	3.64
December'2025	217.78	130.14	5.98
January'2026	347.99	197.53	5.676
Total	**1878.16**	**1050.33**	**5.59**

Annexure-XII

Purchase of power through Power Exchanges during the years FY 2024-25 to FY 2025-26 (upto January 2026)

FY 2024-25			
Month	TOTAL TRANSACTIONS		
	Purchases		
	Energy (MU)	Expenditure (Rs in Cr)	Avg Rate (Rs/Kwh)
April'2024	1474.328	1004.864	6.816
May'2024	586.705	325.617	5.550
June'2024	1138.870	487.713	4.282
July'2024	2335.157	995.666	4.264
August'2024	2622.831	970.068	3.699
September'2024	1294.701	438.149	3.384
October'2024	692.017	236.848	3.423
November'2024	1049.643	312.054	2.973
December'2024	2836.116	975.980	3.441
January'2025	2591.574	1004.179	3.875
February'2025	2096.866	929.755	4.434
March'2025	2038.209	800.679	3.928
Total	**20757.018**	**8481.573**	**4.086**

FY 2025-26 (upto January 2026)			
Month	Purchases		
	Energy (MU)	Expenditure (Rs in Cr)	Avg Rate (Rs/Kwh)
April'2025	1120.07	449.61	4.01
May'2025	899.53	268.31	2.98
June'2025	1795.99	512.35	2.85
July'2025	1959.67	614.31	3.13
August'2025	1094.78	290.08	2.65
September'2025	900.08	221.63	2.46
October'2025	986.71	220.84	2.24
November'2025	699.66	191.46	2.74
December'2025	877.94	312.59	3.56
January'2026	1207.73	420.91	3.485
Total	**11542.17**	**3502.08**	**3.03**