



SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

From
Chief Engineer (IPC &RAC),
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad – 500 063.

To
The Commission Secretary,
TGERC, Vidyuth Nyantran Bhavan,
GTS Colony, Kalyan Nagar,
Hyderabad – 500 045.

Lr.No.CE(IPC&RAC)/SE(IPC&RAC)/AO(RAC)/F.No.APR/D.No.2917/25,Dt:28-11-2025

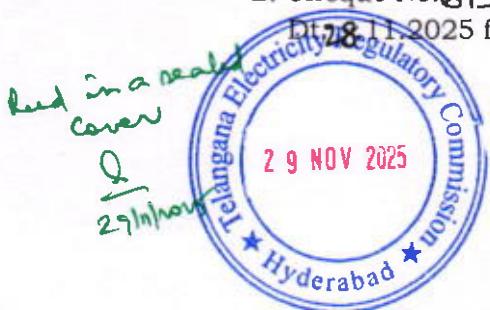
Sir,

Sub:-TGSPDCL – RAC – Filing of petition for Annual Performance Review for Distribution Business FY 2024-25 – Submitted – Reg.

Ref:-MYT Regulation No.2 of 2023.

In compliance to the Multi Year Tariff Regulation No.2 of 2023, the Annual Performance Review petition for FY 2024-2025 for Distribution Business of TGSPDCL is herewith submitted before the Hon'ble Commission to accord approval for the revenue gap for 1st year (FY 2024 – 2025) of 5th Control Period.

Encl: 1. Petition in 6 sets
2. Cheque No. **613964**
Dt 28.11.2025 for Rs.25,000/-



Yours faithfully,

Chief Engineer (IPC &RAC)
Name: V. B. Ravi
Mobile No.8712468168,
Email Id: ractsspdcl@gmail.com

Stock file
Stock

**SOUTHERN POWER DISTRIBUTION COMPANY
OF TELANGANA LIMITED**

(Distribution & Retail Supply Licensee)



**Filing of Annual Performance Review
for
Distribution Business
for
FY 2024-25**

29th November 2025

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BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY
COMMISSION

At its Office at Vidyut Niyantan Bhavan, G.T.S. Colony, Kalyan Nagar,
Hyderabad – 500 045

FILING NO. _____ /2025
CASE NO. _____ /2025

In the matter of:

Filing of Annual Performance Review for FY 2024-25 for Distribution Business under Multi-Year Tariff Principles in accordance with the Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2023 vide Regulation No. 2 of 2023 by the Southern Power Distribution Company of Telangana Limited ("TGSPDCL" or 'the company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

The Applicant respectfully submits as under:

The filing is made by the **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)** in accordance with Regulation 2 of Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2023 for Annual Performance Review of the 1st year of 5th Control Period i.e., FY 2024-25.

**BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY
COMMISSION**

At its Office at Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar,
Hyderabad – 500 045

FILING NO. _____ /2025

CASE NO. _____ /2025

In the matter of:

Filing of True-up for FY 2024-25 for Distribution Business under Multi-Year Tariff Principles in accordance with the Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2023 vide Regulation No. 2 of 2023 by the Southern Power Distribution Company of Telangana Limited ("TGSPDCL" or 'the company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION

I, Sri Badinapuram Ravi, Chief Engineer/IPC & RAC, S/o Late Badinapuram Sanjeeva Rao, aged 56 years Occupation: Chief Engineer (IPC & RAC), TGSPDCL, Hyderabad, do hereby solemnly affirm and say as follows:

- 1) I am Chief Engineer (IPC & RAC)/TGSPDCL, I am competent and duly authorized by TGSPDCL to affirm, swear, execute and file this affidavit in the present proceedings.

- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge

derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.



DEPONENT

CHIEF ENGINEER

IPC&RAC TGSPDCL

Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.

VERIFICATION

The above named Deponent solemnly affirm at Hyderabad on this 29th day of November, 2025 that the contents of the above Affidavit are true to my knowledge no part of it is false and nothing material has been concealed there from.



DEPONENT

CHIEF ENGINEER

IPC&RAC TGSPDCL

Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.

V. Anil Kumar

Solemnly affirmed and signed before me.

COMPANY STAMP
TGSPDCL Corporate Office
TGSPDCL Corporate Office
Mint Compound, Hyderabad-500 063.
Mint Compound, Hyderabad-500 063.

1 Annual Performance Review for FY 2024-25

1.1 Annual Performance Review of FY 2024-25 summary

The ARR of the 1st year of 5th Control Period i.e., FY 2024-25 for Distribution Business approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations for respective heads is tabulated below:

(Rs. in Crs)

Aggregate Revenue Requirement			
Particulars	Approved	Actuals	Deviation (Actual – Approved)
FY 2024-25			
Operation & Maintenance expenses	3585.56	4025.43	439.87
Depreciation	535.37	809.32	273.95
Interest and Finance Charges on Loan	469.64	533.88	64.24
Interest on Working Capital	85.17	126.30	41.13
Return on Equity	168.76	301.54	132.77
Other Expenditure	0.00	25.60	25.60
Aggregate Revenue Requirement	4844.50	5822.06	977.56
Less: Non-Tariff Income	153.55	570.44	416.89
Less: Revenue from Open Access consumers (Wheeling charges)	1.21	16.70	15.49
Net Aggregate Revenue Requirement	4689.74	5234.92	545.18
ARR transferred to RSB	4689.74	5234.92	545.18
Net Regulatory Gap True-up/(true-down)	0	545.18	545.18

There is a deviation in Approved Net Aggregate Revenue Requirement as compared with Actual Net Aggregate Revenue Requirement of **Rs. 545.18 crores**. The reasons for deviations for all the line items contributing to deviations in Net Aggregate Revenue are explained subsequently in the respected line items below.

1.2 Operation and Maintenance (O&M) Expenses

As specified in Clause 81 of Regulation No. 2 of 2023 the O&M cost consists of the following items:

- Salaries, wages and other employee costs;
- Administrative and General costs including legal charges, audit fees, rent, rates and taxes;
- Repairs and maintenance costs.

The O&M expenses for the 1st year (FY 2024-25) of 5th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations for respective heads is tabulated below:

Operation & Maintenance expenses			Rs. in crore
Particulars	Approved	Actuals	Deviation
FY 2024-25			
Employee cost (A)	3162.37	3611.43	449.06
Admin & General expenses (B)	217.64	201.04	-16.60
Repairs & Maintenance (C)	205.55	212.96	7.41
O&M Expenses Gross D = (A+B+C)	3585.56	4025.43	439.87

From the above table, it is observed that there is an increase of **Rs. 439.87** crores for FY 2024-25 as approved by the Hon'ble Commission.

The deviation in O & M Expenses are due to the following reasons:

Employee Cost: It is observed that the Employee Cost is increased due to increase in DA to an extent of Rs. 239 crores, an increment of employer contribution towards Provident fund is Rs. 160 crores due to Actuarial Valuation and an increment of Rs. 45.22 cores because of Employee's Medical Reimbursement.

Admin & General Expenses: The Admin & General Expenses are reduced to an extent of Rs. 17 crores mainly due to the reduction in consultancy and professional charges and a slight decrease in the vehicle hire charges.

Repairs & Maintenance Expenses: It is observed that a slight increase in the Repairs & Maintenance Expenses due to regular Maintenance works taken up for UG Cable Networks to an extent of Rs. 11.42 crores and Rs. 5.08 crores majorly for maintenance of Substations and conducting other civil works.

1.3 Depreciation:

Clause 28 of Regulation No. 2 of 2023 specifies the provisions relating to depreciation. The depreciation for FY 2024-25 of 5th Control Period approved by the Hon'ble Commission vis-à-vis actual as per CERC and computed as specified in Regulation 2 of 2023 along with the deviations between approved vis-à-vis computed as per Regulation 2 of 2023 is given in the table below:

Depreciation				Rs. in Crore
Particulars	Approved (A)	Actuals as per CERC	Computed as per MYT Regulation 2 of 2023 (B)	Deviation (C = B-A)
FY 2024-25				
Depreciation during the year	535.37	890.10	809.32	273.95

*Amortised depreciation on Consumer Contribution assets is Rs. 428.53 Crore as per books of account is included in the actual depreciation.

Further, it is to submit that the Actual Depreciation shown by the TGSPDCL in audited accounts is as per CERC methodology. Where as, in compliance to the clause 28 of MYT Regulation 2 of 2023 issued by the Hon'ble Commission, the TGSPDCL has computed the asset wise Depreciation and the same is considered while computing the Distribution Business True-Up/True-Down for FY 2024-25. The summary of Voltage-wise, Asset-Block wise computed Depreciation is tabulated as below:

Asset Block wise, Voltage-wise Depreciation as per MYT Regulation 2 of 2023 for FY 2024-25			
Asset Block	Description of Asset Block	Voltage	Amount (Rs. In Crores)
10100	LAND & LAND RIGHTS	OTH	-
10200 – 10204	BUILDINGS	OTH	4.32
10300	OTHER CIVIL WORKS	OTH	6.91
10400	PLANT AND MACHINERY	11KV	122.56
		33KV	12.26
		LT	273.72
		TOTAL	408.54
10401	CAPACITOR BANKS	11KV	20.30
		LT	1.31
		TOTAL	21.61
10402	BATTERY CHARGERS	11KV	4.13
10450	MATERIAL HANDL EQUIPMENT	OTH	1.98
10500	LINES/CABLES NETWORK	11KV	94.00
		33KV	50.81
		LT	109.25
		TOTAL	254.07
10550	METERS/METERING EQUIPMENT	11KV	11.74
		33KV	0.13
		LT	68.21
		TOTAL	80.08
10600	VEHICLES-BUS/LORRY/TRUCK	OTH	-
10650	VEHICLES - CAR/JEEP/ SCOOTER/MOTERCYCLE	OTH	0.05
10700	FURNITURE AND FIXTURE	OTH	0.78
10750	OFFICE EQUIPMENTS	OTH	2.65
10800	COMPUTER/IT EQUIPMENT/SOFTWARE	OTH	15.28
10850	AIR CONDITIONERS	OTH	0.11
10900	INTANGIBLE ASSETS	OTH	8.81
10950	LOW VALUE ASSETS	OTH	0.00
GRAND TOTAL			809.32

1.4 Interest and Finance Charges

Clause 31 of MYT Regulation 2 of 2023 specifies the provisions relating to Interest and Finance Charges on Loan. TGSPDCL submit that the interest expenditure on account of

long-term loans depends on the outstanding loan, repayments, and prevailing interest rates on the outstanding loans. Further, the projected capital expenditure and the funding of the same also have a major bearing on the long-term interest expenditure.

Clause 31.3 of the Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulation (Regulation No. 2 of 2023) states that

"The loan repayment during each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year, up to the ceiling of seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost."

Considering the normative opening loan, normative loan addition during the year and loan repayment equal to depreciation and the weighted average interest rates, TGSPDCL have computed the interest expenses on normative basis for FY 2024-25. The approved Interest and Finance Charges on Loans vis-à-vis Actuals computed as per Regulation 2 of 2023 along with deviation is summarized in table below:

Interest and Finance Charges on Loans – FY 2024-25		(Rs. in Crores)	
Particulars	Approved	Actual	Deviation
Opening Balance Net Normative Loan	4221.68	5546.31	1324.63
Less: Reduction of Normative Loan due to retirement or replacement of Assets	0.00	0.00	0.00
Addition of Normative Loan due to capitalization during the year	1283.59	834.49	449.10
Repayment of Normative Loan during the year	535.37	809.32	273.95
Equity portion of Fully Depreciated Assets	0.00	3.07	3.07
Closing Balance of Net Normative Loan	4969.90	5574.55	604.65
Average Balance of Net Normative Loan	4595.79	5560.43	964.64
Weighted average Rate of Interest on Actual Loan	10.22%	9.60%	0.62%
Interest and Finance Charges	469.64	533.88	64.24

1.5 Interest on Working Capital

TG Discoms submits that clause 33 of the Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulation (Regulation No. 2 of 2023) provides for Interest on Working Capital. Clause 33.3 (a) of the said Regulation provides for the norms of computation of Working Capital for Distribution Wires Business.

TG Discoms further submits that clause 33.6 of the said Regulations provides that the normative rate of interest on working capital shall be equal to Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points. The relevant extract of the said Regulations is reproduced below:

"Rate of interest on working capital shall be on normative basis and shall be equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points:"

Accordingly, TG Discoms have calculated Interest on Working Capital by considering the one year SBI MCLR plus 150 base point for FY 2024-25. The Interest on Working Capital approved by the Hon'ble commission vis-à-vis Actual along with deviation is tabulated below:

Interest on Working Capital for FY 2024-25		Rs. in Crores		
Particulars		Approved	Actuals	Deviation
O&M Expenses		268.92	335.45	66.54
Maintenance Spares		50.66	221.96	171.30
Receivables		519.51	645.40	125.89
Total Working Capital requirement		839.09	1202.81	363.73
Interest rate %		10.15%	10.50%	0.00
Interest on working capital to Distribution business		85.17	126.30	41.13

1.6 Return on Equity (RoE)

Clauses 29 of Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulation (Regulation No. 2 of 2023), provides methodology for computation of Return on Equity (RoE) for Distribution Licensee which is reproduced as under:

"Return on Equity shall be computed at the following base rates:

(e) Distribution licensee: Base Return on Equity of 14% and additional Return on Equity up to 2% linked to Licensee's performance towards meeting standards of performance:

Provided that the Commission at the time of true-up shall allow the additional Return on Equity up to 2% based on Licensee meeting the summary of overall performance standards as specified in Clause 1.11 of Schedule III of TGERC (Licensees' Standards of Performance) Regulations, 2016

Accordingly, the TGSPDCL has computed the opening equity by considering the recomputed GFA as specified in MYT Regulation 2 of 2023 instead of opening GFA as per audited accounts as the migration of accounts TGSPDCL from existing CERC methodology to MYT Regulation No. 2 of 2023 is under process.

The TGSPDCL has determined the opening equity base for FY 2024-25 by considering the computed GFA as on 01.04.2024 duly adjusting the accumulated depreciation and equity portion of fully depreciated assets by adopting the normative debt-equity ratio of 75:25 as specified by the Hon'ble Commission in Regulation No. 2 of 2023 to the capitalization after deducting the consumer contributions and grants.

The return on equity has been computed as per the methodology specified in the Telangana State Electricity Regulatory Commission (Multi Year Tariff) Regulation (Regulation No. 2 of 2023) and, the DISCOM has considered Return on Equity at 14% and claiming additional return on equity up to 2% p.a as TGSPDCL has met standards of performance for FY 2024 – 25. The TGSPDCL has submitted the Quarterly and annual report of Standards of Performance for FY 2024-25 in the reference Lr.No.CE(IPC&RAC)/SE(RAC)/DE(RAC)/ADE2/F.E-166/D.No.321/25, Dt: 22.08.2025.

The approved vis-à-vis actual Return on Equity along with deviation is tabulated below.

Particulars	Approved	Actual	Deviation
Regulatory Equity at the beginning of the year	1407.29	1848.77	441.48
Net Capitalization during the year	1711.45	834.49*	-876.96
Equity portion of capitalisation during the year	427.86	208.62	-219.24
Equity portion of fully depreciated assets	0	136.93	'136.93
Reduction in Equity Capital on account of retirement / replacement of assets	0	0	0
Regulatory Equity at the end of the year	1835.15	1920.46	85.31
Rate of Return on Equity			0
Base rate of Return on Equity	11.00%	16%	5.00%
Effective Income Tax rate	0	0	0
Rate of Return on Equity	11.00%	16%	5.00%
Return on Equity Computation			0
Return on Regulatory Equity at the beginning of the year	154.80	295.80	141.00
Return on Regulatory Equity addition during the year	23.53	5.74	-17.80
Less:			0
UDAY Grant on Equity Component	87.01	0	-87.01
Impact of UDAY on RoE	9.57	0	-9.57
Total Return on Equity	168.76	301.54	132.77

*Net Capitalization considered after reducing the CC Assets.

1.7 Other Expenditure

According to the guidelines of the Hon'ble Commission of Proceedings No. TSERC/Secy/86 of 2015, Dt:28-12-2015, para no.3 is extracted as below.

"After careful consideration of the information submitted and issues raised by the DISCOMs, the Commission hereby enhances the ex-gratia sum payable, as a safety measure, in the case of a fatal accident resulting in death of a non-departmental person and / or of an animal owing to electrocution and other issues connected therewith are dealt hereunder."

The TGSPDCL is paying the compensation/ex-gratia amount to every Electrical accident to non - departmental person and / or of an animal with Department fault or without Department fault (Majority of faults are on consumer side) in every year but **this expenditure is booked under compensations account under A&G expenses in the licensee books of accounts.**

Ex-gratia paid to Electrical Accidents for FY 2024-25 approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

Other Expenses – FY 2024-25			Rs. in crore
Particulars	Approved	Actuals	Deviation
Compensation paid to Electrical Accidents	-	20.18	20.18
Others	-	2.54	2.54
Price Variation	-	2.88	2.88
Total	-	25.60	25.60

1.8 Non-tariff income:

Clause 82 of Regulation 2 of 2023 specified the methodology for computation of Non-Tariff Income. The component wise breakup of Non-Tariff income as approved by the Hon'ble Commission vis-à-vis actual as per audited accounts along with deviations is tabulated below.

Non-Tariff Income – FY 2024-25		(Rs. In Crores)		
Particulars	Approved	Actuals	Deviations	
Incidental Charges- Work	118.53	98.96	19.57	
Sales of Scrap	0.02	-5.29	5.31	
Penalties from Suppliers	7.03	10.61	-3.58	
SDs and BGs forfeited	11.69	-9.46	21.15	
Miscellaneous Income	9.6	4.96	4.64	
Sale of Tender Schedule	0.3	0.49	-0.19	
Rent from Fixed Assets	0.41	6.22	-5.81	
Meter Testing Charges	0.51	0.88	-0.37	
Registration Fee	5.29	0.03	5.26	
Interest on Staff loans & advances	0.12	0.24	-0.12	
Penalty from Employees	0.05	0.50	-0.45	
Incentives and Rebates	0	25.00	-25.00	
Interest on Bank Deposits	0	8.77	-8.77	
Amortisation of Depreciation on CC Assets		428.53	-428.53	
Total	153.55	570.44	-416.89	

1.9 Revenue from Open Access:

Clause 79.2 of MYT Regulation 2 of 2023 specifies the Revenue from Open Access Consumers. The Revenue from Open Access consumers for FY 2024-25 approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is tabulated below:

Revenue from Open Access			Rs. in crore
Particulars	Approved	Actuals	Deviation
FY 2024-25			
Revenue from Open Access	1.21	16.70	-15.49

1.10 Capital Investments and Capitalization:

The capital investments for FY 2024-25 approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

Capitalization during FY 2024-25			
Particulars	Approved	Actual	Deviation
Capitalization	2528.76	2055.31	473.45
New Investment	2172.94	1905.21	267.73
O&M Expenses Capitalised	330.89	136.77	194.12
Interest During Construction capitalised	24.93	13.33	11.60
Investment capitalized (Transfer to Fixed Assets)	2506.45	1752.09	754.36

The capital investments during the year are lower than the approved during FY 2024-25 by Rs. 473.45 crores.

Further, it is to submit that, as per the Directives issued by the Hon'ble Commission in Aggregate Revenue Requirement (ARR) and Wheeling Tariffs for Distribution Business for the Control Period (FY 2024-25 to FY 2028-29) issued on 28.10.2024 in clause 4.16 of Appendix C, the TGSPDCL has complied and sent the Quarterly Physical Completion Certificates (PCCs) & Financial Completion Certificates (FCCs) were submitted to the Hon'ble TGERC in the following references.

1. Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No. e323634/D.No. 364/24, Dt: 21.09.2024
2. Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No. C/28/1 D.No. 661/24, Dt: 17.12.2024
3. Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No. C/28/1 D.No. 776/24, Dt: 18.02.2025
4. Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No. e323634/D.No. 120/24, Dt: 28.05.2025

1.11 Prayer

The Petitioner (Distribution Licensee) prays that the Hon'ble Commission may:

- i. Approve Net ARR of **Rs. 5,234.92 Crores** for the Distribution Business for the 1st year (FY 2024-25) of 5th Control Period.
- ii. Approve Revenue gap of **Rs. 545.18 Crores** for the Distribution Business for the 1st year (FY 2024-25) of 5th Control Period.



CHIEF ENGINEER
IPC&RAC/TGSPDCL
CHIEF ENGINEER
IPC&RAC TGSPDCL
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.

Place: Hyderabad

Dated: 29-11-2025.



Southern Power Distribution Company of Telangana Ltd.

(A Govt. of Telangana Undertaking)

Corporate Office : # 6-1-50, Mint Compound, Hyderabad - 500 063. (Telangana, India)

CIN No. U40109TG2000SGC034116, Website : www.tgsouthernpower.org

Date 20.08.2025

AUTHORIZATION LETTER

SUB:- AUTHORIZATION TO CHIEF ENGINEER/(IPC & RAC)/ TGSPDCL TO FILE PETITIONS/AFFIDAVITS/COUNTER AFFIDAVITS AND OTHER RELATED DOCUMENTS etc., ON BEHALF OF TGSPDCL BEFORE HON'BLE TGERC/BEFORE ANY COURT OF LAW – REG.

The Chief Engineer/IPC & RAC/TGSPDCL in his officiating capacity is Authorized for signing Vakalatnamas and filing petitions, affidavits, counter affidavits, additional filings etc., in respect of legal matters in various courts like High Courts, Civil Courts, Supreme Court etc., before regulatory authorities like TGERC, CERC, APTEL etc., on behalf of TGSPDCL in respect of cases pertaining to Fuel Cost Adjustments, ARR & tariff Filings, extension of time limit pertaining to ARR & Tariff Filings and any other Tariff / Tariff order related issues.

FOR SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

V. Anil Kumar.



V. ANIL KUMAR
COMPANY SECRETARY



Southern Power Distribution Company of Telangana Limited
 #6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063
 Phone No (040) 2343 1008 Fax No (040) 2343 1395/1452 website www.tgsouthernpower.org

From,
 Chief Engineer (RAC),
 TGSPDCL,
 Corporate Office,
 Mint Compound, Hyd- 500 004

To,
 The Commission Secretary,
 TGERC, Vidyut Nyantran Bhavan,
 GTS Colony, Kalyan Nagar,
 Hyderabad – 500 045.

Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No.e323634/D.No.364/24, Dt.21.09.2024.

Sir,

Sub:- TGSPDCL – RAC – Interim order on continuation of Wheeling Tariff & losses in kind existing as on 31.03.2024 – Compliance report to Directive No. 5 of the order on ARR and wheeling tariffs for Distribution Business for 4th control Period (FY 2019-20 to 2023-24) – PCCs & FCCs for 1st quarter of FY 2024-25 – submitted – Reg.

Ref: - Interim Order Dated: 15.03.2024 in I.A.No. 6 of 2024 & O.P.No. 9 of 2019.

In accordance with the directions issued by the Hon'ble TGERC in the reference above cited for continuation of wheeling tariff order for Distribution Business for 4th control period (FY 2019-20 to FY 2023-24) issued by the Hon'ble Commission on 29.04.2020, for Directive No. 5 "Capital Investments" in the ARR and Wheeling tariffs, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized circle/unit wise during first quarter of FY 2024-25 i.e. April'2024 to June'2024. The abstract of works taken up and the amount capitalized is tabulated below.

S.No.	Circle Name	No. of Works Carried out	Amount Spent of works carried out Rs. in Cr.
1	Banjara Hills	1027	7.61
2	Cybercity	23	10.44
3	Gadwal	2349	14.59
4	Habsiguda	0	0
5	Hyd Central	0	0
6	Hyd South	902	8.41
7	Mahabubnagar	936	17.27
8	Medak	36	0.85
9	Medchal	4352	53.67
10	Nagarkurnool	3065	22.69
11	Nalgonda	5029	32.20
12	Rajendranagar	11	1.68
13	Sangareddy	3337	40.37
14	Saroor Nagar	0	0
15	Secunderabad	855	9.78
16	Siddipet	1496	23.55
17	Suryapet	1778	15.52
18	Vikarabad	1788	8.86
19	Wanaparthy	0	0
20	Yadadri	1900	18.24
21	Narayanpet	1467	9.65
22	SCADA	67	1.05
23	SE Civil	0	0
24	CGM MP	2	8.55
25	CGM Finance	34	0.74
Total		30454	305.72

Encl: As above (25 Bundles)





Southern Power Distribution Company of Telangana Limited
#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063

Phone No (040) 2343 1008 Fax No. (040) 2343 1395/1452 website www.tgseuthernpower.org

From,
Chief Engineer (RAC),
TGSPDCL,
Corporate Office,
Mint Compound, Hyd- 500 004

To,
The Commission Secretary,
TGERC, Vidyut Nyantran Bhavan,
GTS Colony, Kalyan Nagar,
Hyderabad – 500 045.

Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No.C/28/1 /D.No.661/24, Dt.17.12.2024.

Sir,

Sub:-TGSPDCL – RAC – Compliance report to Directive No. 4.16 (3) of the order on ARR and wheeling tariffs for Distribution Business for 5th control Period (FY 2024-25 to FY 2028-29) – PCCs & FCCs for 2nd quarter of FY 2024-25 – submitted – Reg.

Ref: - 1. Interim Order Dated: 15.03.2024 in I.A.No. 6 of 2024 & O.P.No. 9 of 2019.
2. Wheeling Tariff Order issued for 5th Control Period on 28.10.2024.

In accordance with the directions issued by the Hon'ble TGERC in the reference 1st & 2nd cited above issued Directive 4.16 (3) on "Capital Investments" in the ARR and Wheeling tariffs, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized (circle/unit wise) during Second quarter of FY 2024-25 i.e. July'2024 to September'2024 is herewith submitted.

Yours faithfully

Encl: As above (25 Bundles)

Chief Engineer (RAC)
Name: K. SAIBABA
Designation: CE(RAC)
Mobile No.: 8985322897
Email ID: ractsspdc@gmail.com

dyt-18/12/24
TGERC
Vidyut Nyantran Bhavan, GTS Colony,
Hyderabad-500045.



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To,
The Commission Secretary,
TGERC, Vidyut Niyantan Bhavan,
GTS Colony, Kalyan Nagar,
Hyderabad – 500 045.

Lr.No.CE(RAC)/SE(RAC)/DE(RAC)/F.No.C/28/1/D.No.776/24, Dt.18.02.2025.

Sir,

Sub:- TGSPDCL – RAC – Compliance report to Directive No.4.16 (3) of the order on ARR and wheeling tariffs for Distribution Business for 5th Control Period (FY 2024-25 to FY 2028-29) – PCCs & FCCs for 3rd quarter of FY 2024-25 – Submitted – Reg.

Ref:- Wheeling Tariff Order issued for 5th Control Period on 28.10.2024.

In accordance with the directions issued by the Hon'ble TGERC in the reference cited above vide Directive 4.16 (3) on "Capital Investments" in the ARR and Wheeling tariffs, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized (circle/unit wise) during 3rd quarter of FY 2024-25 i.e. October,2024 to December,2024 enclosed herewith to the letters please.

Yours faithfully

Encl: As above (25 Bundles)

Chief Engineer (RAC)
Name:K.SAIBABA
Designation: CE(RAC)
Mobile No.:8985322897
Email ID:ractsspdc@gmail.com

