



**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED  
VIDYUTH BHAVAN : CORPORATE OFFICE : WARANGAL**

From

Chief Engineer,  
IPC&RAC, TGNPDCL,  
Corporate Office, Vidyuth Bhavan,  
Hanumakonda, Warangal

To

The Commission Secretary,  
TGERC, Vidyut Niyantran Bhavan,  
G.T.S Colony, Kalyan Nagar,  
**HYDERABAD - 500 045.**

**Lr.No.CE/I&R/GM/I&R/DE(RAC)/TGNPDCL/WGL/F.AS/D.No.73/25-26, Dt: 30.05.2025**

Sir,

**SUB :-** TGNPDCL/WGL – Filing of Petition for determination of Additional Surcharge that is to be levied on Open Access (OA) Consumers for the Second Half (H2) of FY 2025-26 – Regarding.

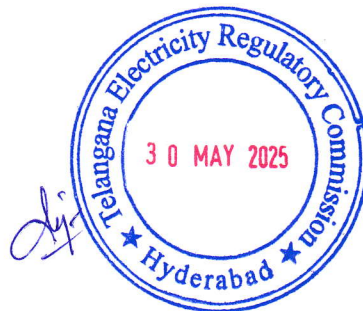
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The Licensee is herewith submitting the Petition for determination of Additional Surcharge that is to be levied on Open Access (OA) Consumers for the Second Half (H2) of FY 2025-26 with a request to kindly place the same before the Hon'ble Commission for approval.

**Encl :** Petition in 6 Sets.

Yours faithfully,

**CHIEF ENGINEER  
IPC&RAC/TGNPDCL/WGL**



**BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY  
COMMISSION**

Office at Vidyut Niyamtran Bhavan, G.T.S.Colony, Kalyan Nagar, Hyderabad - 500 045

FILING NO. .... /25

CASE NO. .... /25

**In the matter of**

Petition for determination of Additional Surcharge to be levied on Open Access consumers for the second half (H2) of Financial Year 2025-26 as per the directions of Hon'ble Commission in its Order dated 18.09.2020 in OP No. 23 of 2020 in accordance with the provisions of the Electricity Act, 2003 and National Tariff Policy, 2016.

**In the matter of**

NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

.....Applicant

This application is filed for determination of Additional Surcharge (AS) to be levied on Open Access consumers for the second half (H2) of Financial Year 2025-26 as per the directions of Hon'ble Commission in its Order dated 18.09.2020 in OP No. 23 of 2020 in accordance with the provisions of the Electricity Act, 2003 and National Tariff Policy, 2016.

The applicants respectfully submit as under:

- 1. As per section 42(4) of Electricity Act, 2003 the State Regulatory Commission may specify the additional surcharge to be levied on the open access consumers to enable the licensee to recover its fixed costs arising out of its obligation to supply.**

*Sec 42(4): "Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply".*



**2. Further, the National Tariff Policy (NTP) Notified by Ministry of Power on 28th January, 2016 has the following provision on the Additional Surcharge**

*Clause 8.5.4: "The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges".*

**3. 'Terms and Conditions of Open Access' Regulation No.1 of 2024 stipulates as under:**

*22.1(d) - Additional Surcharge-"The open access user shall also be liable to pay Additional Surcharge (AS) as may be specified by the Commission from time to time under Section 42(4) of the Act, in case open access is sought for receiving supply from a person other than distribution licensee of such consumer's area of supply, to meet the fixed cost of the distribution licensee arising out of his obligation to supply".*

4. In accordance with the aforementioned statutory provisions, the Hon'ble Commission passed an Order dated 18.09.2020 in OP No. 23 of 2020 specifying the mechanism for determination of stranded capacity along with the approved methodology and terms & conditions for levy of Additional Surcharge on Open Access (OA) users in order to meet the fixed cost commitment of the distribution licensees arising out of its obligation of supply.
5. Accordingly, the licensees were directed to submit the filings for determination of AS for the 1<sup>st</sup> half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30<sup>th</sup> November of the current financial year and for the 2<sup>nd</sup> half of the ensuing financial year i.e., for the period from October to

March of the ensuing financial year latest by 31<sup>st</sup> May of the ensuing financial year.

6. The licensee hereby submits the Additional Surcharge proposals for H2 of FY2025-26 considering the actual parameters pertaining to H2 of FY2024-25 in consonance with order in OP No.23 of 2020 as follows:

- i. The average stranded capacity due to OA consumers for the six months period (October 2024 to March 2025) considering 15-minute block wise data works out as 93.02 MW as presented below. The block wise information is also herewith attached in soft copy.

Particular (in MW)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Average
Available capacity	32116312.24	26488692.03	24957939.87	28191941.66	26402985.68	30150081.83	9633.01
Scheduled Capacity	25986713.68	19835321.03	19175968.62	22846514.79	23574635.44	27262181.93	7937.35
Gross (Deficit) / Surplus	6129598.56	6653371.00	5781971.25	5345426.86	2828350.25	2887899.90	1695.66
Short-Term Purchases Capacity	2768067.40	4198571.85	11344464.49	10366297.17	8387463.52	8152837.05	2588.01
(Deficit)/Surplus after netting of Short-Term Purchases	3837055.76	2983295.70	151318.31	409179.42	91884.94	137570.67	135.57
OA Scheduled Capacity	840994.49	851785.15	791868.71	756246.44	682768.01	826113.28	771.85
<b>Stranded Capacity</b>	<b>702748.97</b>	<b>657107.75</b>	<b>88289.27</b>	<b>110202.65</b>	<b>29313.48</b>	<b>37617.93</b>	<b>93.02</b>

Stranded Capacity arrived by considering minimum of surplus and OA scheduled capacity for each 15-min block

- ii. The actual fixed charges paid to the generators for FY 2024-25 is Rs. 11,571.58 Cr. The fixed charges of Rs. 5686.80 Cr considered in Additional surcharge order for H1 of FY 2025-26 is deducted to arrive at balance fixed charges for H2 of FY 2024-25 are Rs 5,884.78 Cr.
- iii. The average long term available capacity is 9,633.01MW. Thus, the average fixed charge worked out to Rs. 0.61 Cr. per MW.
- iv. Accordingly, the fixed charges for stranded capacity of 93.02 MW works out as Rs. 56.83 Cr. (i.e. 93.02 MW X Rs. 0.61 Cr./MW)



- v. The transmission charges paid by the Licensees' for FY 2024-25 are Rs 5617.77 Cr. The transmission charges considered in Additional surcharge order for H1 of FY 2025-26 are Rs 2943.24 Cr. is deducted to arrive balance transmission charges for H2 of FY 2024-25 are Rs. 2,674.53 Cr.
- vi. Actual energy scheduled for the period of H2 of FY 2024-25 is 45,108.03 MUs. Thus, the actual transmission cost per unit works out as Rs. 0.59 per kWh.
- vii. The HT distribution wheeling charges for the FY 2024-25 is Rs. 0.13per kWh.
- viii. Hence, the total T & D costs works out to Rs. 0.72per kWh.
- ix. Based on the above-mentioned values, the demand charges that are to be adjusted/ (recovered) from OA consumers works out to be Rs. 47.85 Cr.
- x. Hence, the net stranded charges are Rs.8.98 Cr. which are considered for calculation of additional surcharge.
- xi. The Open Access sales of 254.72 MUs pertaining to Open Access other than captive transactions and Green Energy Open Access sales for the period from October'24 to March'25 is considered.
- xii. The additional surcharge per unit is computed to be Rs. 0.35 per kWh.

Accordingly, the Additional Surcharge proposed for H2 of FY 2025-26 has been tabulated below:

S. No.	Particulars	Unit	Value
{A}	Long Term Available Capacity	MW	9,633.01
{B}	Capacity stranded due to open access	MW	93.02
{C}	Fixed Charges paid	Rs. Cr.	5,884.78
{D} = {C}÷{A}	Fixed Charge per MW	Rs. Cr./ MW	0.61
{E} = {D}×{B}	Fixed Charge for Stranded Capacity	Rs. Cr.	56.83


{F}	Transmission Charges Paid	Rs. Cr.	2,674.53
{G}	Actual Energy Scheduled	MU	45,108.03
$\{H\} = \{F\} \div \{G\}$	Transmission Charges per unit	Rs. /kWh	0.59
{I}	Distribution Charges as per Tariff Order	Rs. /kWh	0.13
$\{J\} = \{H\} + \{I\}$	Total transmission and distribution charges per unit	Rs. /kWh	0.72
{K}	Energy consumed by OA consumers from the DISCOMs	MU	1893.52
$\{L\} = \{K\} \times \{J\}$	Transmission and Distribution charges to be paid by OA consumers	Rs. Cr.	137.20
{M}	Demand Charges recovered by the DISCOMs from OA consumers	Rs. Cr.	185.05
$\{N\} = \{M\} - \{L\}$	Demand Charges to be adjusted	Rs. Cr.	47.85
$\{O\} = \{E\} - \{N\}$	Net stranded charges recoverable	Rs. Cr.	8.98
{P}	Open Access Sales	MU	254.72
$\{Q\} = \{O\} \div \{P\}$	<b>Additional Surcharge Computed</b>	<b>Rs. /kWh</b>	<b>0.35</b>

7. It is, therefore prayed that the Hon'ble Commission may please be accord approval to the licensee's proposal of Additional Surcharge of Rs.0.35/kWh for H2 of FY2025-26 and pass such orders as the Hon'ble Commission may deem fit and proper.

8. The licensee would also like to submit that, the fixed charges paid for H2 of FY2025-26 as mentioned above are provisional in nature that are subjected to variations in the final audited accounts. Hence, in view of the above, the licensee would humbly request the Hon'ble Commission to consider any variation as mentioned earlier in the ensuing filings of Additional Surcharge as and when the final audited accounts are available.

Place: Hanumakonda

Dated: 30.05.2025

  
 Petitioner  
**Chief Engineer**  
 IPC & RAC, TGNPDCL  
 WARANGAL



**BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY  
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Office at Vidyut Niyamtran Bhavan, G.T.S.Colony, Kalyan Nagar, Hyderabad - 500 045

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**In the matter of**

NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

.....Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION.

I, K Venkata Ramana, S/o K. Ratnakar Rao, aged 58 years, Occupation: Chief Engineer (IPC&RAC), TGNPDCL, Hanumakonda, R/o Hanumakonda do solemnly affirm and say as follows:

- 1) I am Chief Engineer (IPC&RAC) of TGNPDCL, I am competent and duly authorized by TGNPDCL to affirm, swear, execute and file this petition.
- 2) I have read and understood the contents of the accompanying filing of petition for determination of Additional Surcharge to be levied on Open Access consumers for the Second half (H2) of Financial Year 2025-26. The statements made in paragraphs of accompanying application now shown to me are true to the best of my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.



DEPONENT

**Chief Engineer**  
**IPC & RAC, TGNPDCL**  
**WARANGAL.**

VERIFICATION.

The above named Deponent solemnly affirm at Hanumakonda on this 30<sup>th</sup> day of May, 2025 that the contents of the above Affidavit are true to best of my knowledge, no part of it is false and nothing material has been concealed there from.



DEPONENT

**Chief Engineer**  
**IPC & RAC, TGNPDCL**  
**WARANGAL.**

Solemnly affirmed and signed before me



**General Manager**  
**IPC & RAC, TGNPDCL,**  
**Warangal.**