

### **Appendix 3: Tariff Filing Forms (Transmission)**

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Tariff Filing Formats - Transmission**  
**Checklist**

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	✓
2	Form 2	Operation and Maintenance Expenses	✓
3	Form 2.1	Employee Expenses	✓
4	Form 2.2	Administration & General Expenses	✓
5	Form 2.3	Repair & Maintenance Expenses	✓
6	Form 3	Summary of Capital Expenditure and Capitalisation	✓
7	Form 3.1	Statement of Additional Capitalisation after COD	NA
8	Form 3.2	Financing of Additional Capitalisation	NA
9	Form 4	Fixed Assets & Depreciation	✓
10	Form 5	Interest and finance charges on loan	✓
11	Form 6	Interest on working capital	✓
12	Form 7	Return on Equity	✓
13	Form 8	Non-Tariff Income	✓
14	Form 9	Income from Open Access Charges	NA
15	Form 10	Income from Other Business	NA
16	Form 11	Planned & Forced Outages	✓
17	Form 12	Energy Handled	✓
18	Form 13	Revenue from Transmission Charges	✓
19	Form 14	Summary of true-up	✓
20	Form 15	Contracted Capacity	✓
		<b>Capital Cost Approval*</b>	
21	Form 16.1	Project Schedule	NA
22	Form 16.2	Breakup of Capital Cost	NA
23	Form 16.3	Breakup of Construction/Supply/Services/Packages	NA
24	Form 16.4	Financial Package	NA
25	Form 16.5	Details of Loans	NA
26	Form 16.6	Phasing of Expenditure, Debt and Equity upto COD	NA
27	Form 16.7	Interest During Construction and Finance Charges upto COD	NA

**Note:** \* Applicable only for new Transmission Schemes for which final capital cost approval is being sought after COD



**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 2: Operation and Maintenance Expenses**

(Rs. Crore)

S. No.	Particulars	Reference	2022-23			2023-24				Control Period				
			MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	Employee Expenses	Form 2.1	-	1,150.05	1,150.05	-	555.90	663.84	1,219.74	1,293.66	1,372.06	1,455.20	1,590.38	1,724.34
2	A&G Expenses	Form 2.2	-	70.44	70.44	-	32.27	47.39	79.66	90.10	101.90	115.25	130.35	147.43
3	R & M Expenses	Form 2.3	-	47.17	47.17	-	14.40	80.07	94.46	106.13	126.13	138.49	162.87	175.97
<b>4</b>	<b>Total O&amp;M Expenses</b>		<b>1,123.40</b>	<b>1,267.66</b>	<b>1,267.66</b>	<b>1,020.53</b>	<b>602.57</b>	<b>791.30</b>	<b>1,393.87</b>	<b>1,489.89</b>	<b>1,600.09</b>	<b>1,708.95</b>	<b>1,883.60</b>	<b>2,047.74</b>

Note:

- The projections for the Control Period to be supported by detailed computations

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
Form 2.1: Employee Expenses

(Rs. Crore)

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24			Control Period				
		Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	2024-25	2025-26	2026-27	2027-28	2028-29
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Basic Salary	382.98	450.09	471.69	664.68	418.13	286.83	704.95	747.67	792.98	841.04	892.01	946.06
2	Dearness Allowance (DA)	32.75	65.81	100.06	141.05	-16.76	166.36	149.60	158.66	168.28	178.47	189.29	200.76
3	House Rent Allowance	5.15	10.93	14.06	13.90	10.78	3.96	14.74	15.63	16.58	17.58	18.65	19.78
4	Conveyance Allowance	5.44	7.71	8.12	8.75	4.15	5.13	9.28	9.85	10.44	11.08	11.75	12.46
5	Leave Travel Allowance	-	-	-	-	-	-	-	-	-	-	-	-
6	Earned Leave Encashment	-71.62	38.97	82.27	73.42	53.11	24.76	77.87	82.58	87.59	92.90	98.53	104.50
7	Other Allowances	67.32	75.00	76.56	88.50	66.92	26.94	93.86	99.55	105.58	111.98	118.77	125.97
8	Medical Reimbursement	6.01	5.75	13.37	9.07	4.64	4.98	9.61	10.20	10.82	11.47	12.17	12.90
9	Overtime Payment	0.18	2.23	1.73	0.77	0.38	0.44	0.82	0.87	0.92	0.98	1.04	1.10
10	Bonus/Ex-Gratia Payments	-	0.12	0.34	0.23	-	0.24	0.24	0.26	0.27	0.29	0.31	0.33
11	Interim Relief / Wage Revision	-	-	-	-	-	-	-	-	-	-	-	-
12	Staff welfare expenses	3.17	2.29	2.34	2.15	1.14	1.13	2.28	2.41	2.56	2.72	2.88	3.05
13	VRS Expenses/Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-	-	-
14	Commission to Directors	-	-	-	-	-	-	-	-	-	-	-	-
15	Training Expenses	-	-	-	-	-	-	-	-	-	-	-	-
16	Payment under Workmen's Compensation Act	-	-	-	0.14	-	0.15	0.15	0.16	0.17	0.18	0.19	0.21
17	Net Employee Costs	-	-	-	-	-	-	-	-	-	-	-	-
18	Terminal Benefits	-	-	-	-	-	-	-	-	-	-	-	-
18.1	Provident Fund Contribution	24.09	31.66	34.93	40.31	24.55	18.20	42.75	45.34	48.09	51.00	54.09	57.37
18.2	Provision for PF Fund	77.01	13.68	150.61	65.03	54.33	14.63	68.97	73.15	77.58	82.28	87.27	92.56
18.3	Pension Payments	-	-	-	-	-	-	-	-	-	-	-	-
18.4	Gratuity Payment	3.15	5.98	14.50	4.74	9.70	-4.67	5.03	5.34	5.66	6.00	6.37	6.75
19	Unfunded past liabilities of pension and gratuity	256.28	63.58	-26.38	179.48	-	190.35	190.35	201.89	214.12	227.10	240.86	255.46
20	Others	0.12	0.19	0.25	0.34	0.40	-0.03	0.37	0.39	0.41	0.44	0.46	0.49
<b>21</b>	<b>Gross Employee Expenses</b>	<b>792.03</b>	<b>773.98</b>	<b>944.44</b>	<b>1,292.55</b>	<b>631.47</b>	<b>739.41</b>	<b>1,370.87</b>	<b>1,453.95</b>	<b>1,542.06</b>	<b>1,635.51</b>	<b>1,734.62</b>	<b>1,839.74</b>
22	Less: Expenses Capitalised	-101.79	-110.42	-126.23	-142.49	-75.57	-75.57	-151.13	-160.29	-170.00	-180.30	-144.24	-115.39
<b>23</b>	<b>Net Employee Expenses</b>	<b>690.24</b>	<b>663.56</b>	<b>818.21</b>	<b>1,150.05</b>	<b>555.90</b>	<b>663.84</b>	<b>1,219.74</b>	<b>1,293.66</b>	<b>1,372.06</b>	<b>1,455.20</b>	<b>1,590.38</b>	<b>1,724.34</b>

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**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 2.2: Administration & General Expenses**

(Rs. Crore)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24			Control Period				
		Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	2024-25	2025-26	2026-27	2027-28	2028-29
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Rent Rates & Taxes	2.80	4.41	3.77	1.72	0.84	1.10	1.95	2.20	2.49	2.82	3.19	3.61
2	Insurance	0.09	0.11	0.13	0.14	0.08	0.07	0.16	0.18	0.20	0.23	0.26	0.29
3	Telephone & Postage, etc.	1.97	1.55	1.60	1.34	0.68	0.84	1.52	1.72	1.94	2.20	2.48	2.81
4	Legal charges & Audit fee	0.66	1.11	0.95	0.54	2.13	-1.52	0.61	0.68	0.77	0.88	0.99	1.12
5	Professional, Consultancy, Technical fee	1.24	1.12	0.84	0.67	0.28	0.48	0.76	0.86	0.97	1.10	1.24	1.40
6	Conveyance & Travel	3.17	2.13	3.24	5.23	2.56	3.35	5.91	6.69	7.56	8.55	9.67	10.94
7	Electricity charges	1.50	1.64	1.72	1.99	1.07	1.18	2.25	2.55	2.88	3.26	3.69	4.17
8	Water charges	0.44	0.39	0.40	0.43	0.12	0.38	0.49	0.56	0.63	0.71	0.80	0.91
9	Security arrangements	-	-	-0.00	-0.02	-	-0.02	-0.02	-0.03	-0.03	-0.03	-0.04	-0.04
10	Fees & subscription	0.23	0.01	0.22	0.18	0.11	0.09	0.20	0.23	0.26	0.29	0.33	0.37
11	Books & periodicals	0.06	0.03	0.03	0.04	0.05	-0.01	0.04	0.05	0.06	0.06	0.07	0.08
12	Computer Stationery	-	-	-	-	-	-	-	-	-	-	-	-
13	Printing & Stationery	0.86	0.58	0.84	0.66	0.38	0.37	0.75	0.85	0.96	1.09	1.23	1.39
14	Advertisements	0.66	0.50	0.69	0.64	0.24	0.48	0.72	0.81	0.92	1.04	1.18	1.33
15	Purchase Related Advertisement Expenses	-	-	-	-	-	-	-	-	-	-	-	-
16	Contribution/Donations	0.28	0.27	0.31	0.20	0.22	0.00	0.23	0.25	0.29	0.33	0.37	0.42
17	License Fee and other related fee	2.95	4.25	4.99	4.42	4.38	0.62	5.00	5.66	6.40	7.24	8.19	9.26
18	Vehicle Running Expenses Truck / Delivery Van	0.65	0.53	0.77	0.82	0.37	0.55	0.93	1.05	1.18	1.34	1.51	1.71
19	Vehicle Hiring Expenses Truck / Delivery Van	13.76	13.93	16.73	20.54	9.00	14.23	23.23	26.27	29.71	33.61	38.01	42.99
20	Cost of services procured	-	-	-	-	-	-	-	-	-	-	-	-
21	Outsourcing of metering and billing system	10.74	0.59	0.33	0.26	0.31	-0.01	0.30	0.34	0.38	0.43	0.49	0.55
22	Freight On Capital Equipments	-	-	-	-	-	-	-	-	-	-	-	-
23	V-sat, Internet and related charges	-	-	-	-	-	-	-	-	-	-	-	-
24	Training	0.12	0.06	0.24	0.29	0.04	0.29	0.33	0.37	0.42	0.47	0.53	0.60
25	Bank Charges	-	-	-	-	-	-	-	-	-	-	-	-
26	Miscellaneous Expenses	1.57	1.47	1.77	2.09	0.79	1.57	2.36	2.67	3.02	3.41	3.86	4.37
27	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	-
28	Others	1.92	7.84	29.91	28.26	8.61	23.35	31.96	36.15	40.88	46.24	52.30	59.15
29	<b>Gross A &amp; G Expenses</b>	<b>45.68</b>	<b>42.51</b>	<b>69.46</b>	<b>70.44</b>	<b>32.27</b>	<b>47.39</b>	<b>79.66</b>	<b>90.10</b>	<b>101.90</b>	<b>115.25</b>	<b>130.35</b>	<b>147.43</b>
30	Less: Expenses Capitalised	-7.09	-1.00	-0.02	-	-	-	-	-	-	-	-	-
31	<b>Net A &amp; G Expenses</b>	<b>38.59</b>	<b>41.51</b>	<b>69.44</b>	<b>70.44</b>	<b>32.27</b>	<b>47.39</b>	<b>79.66</b>	<b>90.10</b>	<b>101.90</b>	<b>115.25</b>	<b>130.35</b>	<b>147.43</b>



**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 3: Summary of Capital Expenditure and Capitalisation**

(Rs. Crores)

S. No.	Particulars	2022-23			2023-24				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	Opening Capital Works in Progress	-	3,727.59	3,727.59			4,074.04	4,074.04	3,979.70	3,432.07	4,308.72	1,885.81	836.19
2	Capital Expenditure during the year	1,669.57	1,950.07	1,950.07	1,397.91	633.21	2,100.42	2,733.63	4,301.32	3,872.69	3,488.10	2,123.84	1,374.04
3	Capitalisation during the year	1,603.93	1,603.62	1,603.62	4,864.66		2,827.97	2,827.97	4,848.95	2,996.04	5,911.01	3,173.46	2,117.22
4	Closing Capital Works in Progress	-	4,074.04	4,074.04			3,979.70	3,979.70	3,432.07	4,308.72	1,885.81	836.19	93.02



**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 3.1: Statement of Additional Capitalisation after COD**

S. No.	FY	Name of the Transmission Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	<b>Year (n-1)</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Current Year 'n'</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Year (n+1)</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Year (n+2)</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Year (n+3)</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Year (n+4)</b>									
1										
2										
3										
...										
	<b>Total</b>									
	<b>Year (n+5)</b>									
1										
2										
3										
...										
	<b>Total</b>									

\* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.



## TRANSMISSION CORPORATION OF TELANGANA LIMITED

## Form 4: Fixed Assets &amp; Depreciation

FY 2022-23													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	53.28	0.03	-	53.32	-	-	-	-	53.28	53.32
2	BUILDINGS		3.34%	575.85	47.49	-	623.34	91.43	19.99	-	111.42	484.42	511.92
3	OTHER CIVIL WORKS		3.34%	384.69	34.68	-	419.37	38.33	13.83	-	52.16	346.36	367.21
4	PLANT AND MACHINE		5.28%	8,409.10	481.00	120.65	8,769.45	3,515.36	373.60	-	3,888.96	4,893.74	4,880.49
5	LINES&CBLE NTWRK		5.28%	11,773.70	1,067.42	-	12,841.12	3,293.79	621.06	-	3,914.85	8,479.91	8,926.27
6	VEHICLES		9.50%	2.76	0.16	0.49	2.43	2.01	0.08	-	2.10	0.75	0.34
7	FURNITURE & FIXTU		6.33%	15.94	2.55	-	18.49	5.92	1.04	-	6.95	10.02	11.54
8	INTANGIBLE ASSETS		15.00%	11.24	0.46	-	11.70	0.08	0.05	-	0.14	11.16	11.57
9	OFFICE EQUIPMENT		6.33%	69.92	90.97	-	160.89	51.67	7.00	-	58.67	18.25	102.21
	<b>Total</b>			<b>21,296.49</b>	<b>1,724.75</b>	<b>121.13</b>	<b>22,900.11</b>	<b>6,998.60</b>	<b>1,036.64</b>	<b>-</b>	<b>8,035.24</b>	<b>14,297.89</b>	<b>14,864.87</b>

FY 2023-24													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	53.32	6.58	-	59.90	-	-	-	-	53.32	59.90
2	BUILDINGS		3.34%	623.34	76.98	-	700.32	109.43	21.70	-	131.13	513.91	569.19
3	OTHER CIVIL WORKS		3.34%	419.37	51.79	-	471.15	51.23	14.87	-	66.10	368.14	405.06
4	PLANT AND MACHINE		5.28%	8,769.45	1,082.95	-	9,852.41	3,819.69	413.37	-	4,233.06	4,949.77	5,619.35
5	LINES&CBLE NTWRK		5.28%	12,841.12	1,585.77	-	14,426.89	3,845.11	682.13	-	4,527.24	8,996.01	9,899.65
6	VEHICLES		9.50%	2.43	0.30	-	2.74	2.06	0.11	-	2.17	0.38	0.57
7	FURNITURE & FIXTU		6.33%	18.49	2.28	-	20.78	6.83	1.13	-	7.96	11.66	12.81
8	INTANGIBLE ASSETS		15.00%	11.70	1.45	-	13.15	10.22	0.85	-	11.07	1.48	2.08
9	OFFICE EQUIPMENT		6.33%	160.89	19.87	-	180.76	47.54	8.77	-	56.31	113.35	124.45
	<b>Total</b>			<b>22,900.11</b>	<b>2,827.97</b>	<b>-</b>	<b>25,728.09</b>	<b>7,892.11</b>	<b>1,142.93</b>	<b>-</b>	<b>9,035.04</b>	<b>15,008.00</b>	<b>16,693.05</b>

FY 2024-25													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	59.90	11.29	-	71.19	-	-	-	-	59.90	71.19
2	BUILDINGS		3.00%	700.32	131.99	-	832.31	131.13	22.27	-	153.40	569.19	678.91
3	OTHER CIVIL WORKS		3.00%	471.15	88.80	-	559.95	66.10	15.89	-	81.99	405.06	477.96
4	PLANT AND MACHINE		3.60%	9,852.41	1,856.88	-	11,709.28	4,233.06	274.92	-	4,507.98	5,619.35	7,201.31
5	LINES&CBLE NTWRK		2.57%	14,426.89	2,719.02	-	17,145.91	4,527.24	319.59	-	4,846.82	9,899.65	12,299.09
6	VEHICLES		18.00%	2.74	0.52	-	3.25	2.17	0.17	-	2.34	0.57	0.91
7	FURNITURE & FIXTU		9.00%	20.78	3.92	-	24.69	7.96	2.57	-	10.53	12.81	14.16
8	INTANGIBLE ASSETS		20.00%	13.15	2.48	-	15.63	11.07	0.73	-	11.80	2.08	3.83
9	OFFICE EQUIPMENT		9.00%	180.76	34.07	-	214.82	56.31	25.60	-	81.91	124.45	132.91
	<b>Total</b>			<b>25,728.09</b>	<b>4,848.95</b>	<b>-</b>	<b>30,577.04</b>	<b>9,035.04</b>	<b>661.73</b>	<b>-</b>	<b>9,696.77</b>	<b>16,693.05</b>	<b>20,880.26</b>

FY 2025-26													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	71.19	6.98		78.16	-	-		-	71.19	78.16
2	BUILDINGS		3.00%	832.31	81.55		913.86	153.40	25.47		178.87	678.91	734.99
3	OTHER CIVIL WORKS		3.00%	559.95	54.87		614.82	81.99	18.05		100.04	477.96	514.78
4	PLANT AND MACHINE		3.60%	11,709.28	1,147.31		12,856.60	4,507.98	328.99		4,836.97	7,201.31	8,019.63
5	LINES&CBLE NTWRK		2.57%	17,145.91	1,680.01		18,825.93	4,846.82	376.15		5,222.97	12,299.09	13,602.96
6	VEHICLES		18.00%	3.25	0.32		3.57	2.34	0.18		2.51	0.91	1.06
7	FURNITURE & FIXTU		9.00%	24.69	2.42		27.11	10.53	2.85		13.39	14.16	13.72
8	INTANGIBLE ASSETS		20.00%	15.63	1.53		17.16	11.80	0.94		12.74	3.83	4.42
9	OFFICE EQUIPMENT		9.00%	214.82	21.05		235.87	81.91	28.08		109.99	132.91	125.88
	<b>Total</b>			<b>30,577.04</b>	<b>2,996.04</b>	<b>-</b>	<b>33,573.08</b>	<b>9,696.77</b>	<b>780.71</b>	<b>-</b>	<b>10,477.48</b>	<b>20,880.26</b>	<b>23,095.60</b>

FY 2026-27													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	78.16	13.76		91.93	-	-		-	78.16	91.93
2	BUILDINGS		3.00%	913.86	160.90		1,074.76	178.87	29.11		207.98	734.99	866.78
3	OTHER CIVIL WORKS		3.00%	614.82	108.25		723.07	100.04	20.50		120.54	514.78	602.53
4	PLANT AND MACHINE		3.60%	12,856.60	2,263.58		15,120.18	4,836.97	390.39		5,227.35	8,019.63	9,892.83
5	LINES&CBLE NTWRK		2.57%	18,825.93	3,314.57		22,140.49	5,222.97	440.36		5,663.33	13,602.96	16,477.16
6	VEHICLES		18.00%	3.57	0.63		4.20	2.51	0.26		2.78	1.06	1.42
7	FURNITURE & FIXTU		9.00%	27.11	4.77		31.88	13.39	3.18		16.57	13.72	15.32
8	INTANGIBLE ASSETS		20.00%	17.16	3.02		20.18	12.74	1.39		14.13	4.42	6.05
9	OFFICE EQUIPMENT		9.00%	235.87	41.53		277.40	109.99	30.90		140.89	125.88	136.51
	<b>Total</b>			<b>33,573.08</b>	<b>5,911.01</b>	<b>-</b>	<b>39,484.09</b>	<b>10,477.48</b>	<b>916.08</b>	<b>-</b>	<b>11,393.56</b>	<b>23,095.60</b>	<b>28,090.53</b>

FY 2027-28													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	91.93	7.39		99.31	-	-		-	91.93	99.31
2	BUILDINGS		3.00%	1,074.76	86.38		1,161.14	207.98	32.82		240.79	866.78	920.34
3	OTHER CIVIL WORKS		3.00%	723.07	58.12		781.18	120.54	22.99		143.53	602.53	637.65
4	PLANT AND MACHINE		3.60%	15,120.18	1,215.26		16,335.44	5,227.35	453.01		5,680.36	9,892.83	10,655.08
5	LINES&CBLE NTWRK		2.57%	22,140.49	1,779.50		23,919.99	5,663.33	505.86		6,169.19	16,477.16	17,750.81
6	VEHICLES		18.00%	4.20	0.34		4.54	2.78	0.35		3.12	1.42	1.41
7	FURNITURE & FIXTU		9.00%	31.88	2.56		34.45	16.57	3.51		20.07	15.32	14.37
8	INTANGIBLE ASSETS		20.00%	20.18	1.62		21.80	14.13	1.86		15.99	6.05	5.81
9	OFFICE EQUIPMENT		9.00%	277.40	22.30		299.70	140.89	33.77		174.66	136.51	125.04
	<b>Total</b>			<b>39,484.09</b>	<b>3,173.46</b>	<b>-</b>	<b>42,657.55</b>	<b>11,393.56</b>	<b>1,054.15</b>	<b>-</b>	<b>12,447.71</b>	<b>28,090.53</b>	<b>30,209.83</b>

FY 2028-29													
S.No.	Asset Group	A/c Code	Rate of Depreciation	Gross fixed Assets				Provisions for depreciation				Net fixed Assets	
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	LAND & LAND RIGHT		0.00%	99.31	4.93		104.24	-	-		-	99.31	104.24
2	BUILDINGS		3.00%	1,161.14	57.63		1,218.77	240.79	34.98		275.77	920.34	943.00
3	OTHER CIVIL WORKS		3.00%	781.18	38.77		819.95	143.53	24.44		167.97	637.65	651.98
4	PLANT AND MACHINE		3.60%	16,335.44	810.78		17,146.22	5,680.36	489.47		6,169.83	10,655.08	10,976.38
5	LINES&CBLE NTRK		2.57%	23,919.99	1,187.22		25,107.22	6,169.19	544.00		6,713.19	17,750.81	18,394.03
6	VEHICLES		18.00%	4.54	0.23		4.76	3.12	0.40		3.52	1.41	1.24
7	FURNITURE & FIXTU		9.00%	34.45	1.71		36.16	20.07	1.51		21.59	14.37	14.57
8	INTANGIBLE ASSETS		20.00%	21.80	1.08		22.88	15.99	2.13		18.12	5.81	4.77
9	OFFICE EQUIPMENT		9.00%	299.70	14.87		314.57	174.66	13.16		187.82	125.04	126.75
	<b>Total</b>			<b>42,657.55</b>	<b>2,117.22</b>	<b>-</b>	<b>44,774.77</b>	<b>12,447.71</b>	<b>1,110.10</b>	<b>-</b>	<b>13,557.81</b>	<b>30,209.83</b>	<b>31,216.96</b>

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 5: Interest and finance charges on loan**

**A. Normative Loan****(Rs. Crore)**

S. No.	Particulars	2022-23			2023-24				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	Opening Balance of Gross Normative Loan		13,279.85				14,133.89	14,133.89	15,872.68	17,548.14	19,307.15	21,068.93	23,188.65
2	Cumulative Repayment till the year		5,248.95				5,999.71	5,999.71	6,839.82	7,144.46	7,521.42	7,973.58	8,507.96
3	Opening Balance of Net Normative Loan		8,030.90				8,134.18	8,134.18	9,032.86	10,403.68	11,785.72	13,095.35	14,680.69
4	Less: Reduction of Normative Loan due to retirement or replacement of assets		-				-	-	-	-	-	-	-
5	Addition of Normative Loan due to capitalisation during the year		854.03				1,738.80	1,738.80	1,675.46	1,759.01	1,761.78	2,119.72	1,587.92
6	Repayment of Normative loan during the year		750.76				840.12	840.12	304.64	376.96	452.16	534.38	585.37
7	Closing Balance of Net Normative Loan		8,134.18				9,032.86	9,032.86	10,403.68	11,785.72	13,095.35	14,680.69	15,683.24
8	Closing Balance of Gross Normative Loan		14,133.89				15,872.68	15,872.68	17,548.14	19,307.15	21,068.93	23,188.65	24,776.57
9	Average Balance of Net Normative Loan		8,082.54				8,583.52	8,583.52	9,718.27	11,094.70	12,440.54	13,888.02	15,181.96
10	Weighted average Rate of Interest on actual Loans (%)		10.00				10.00	10.00	10.00	10.00	10.00	10.00	10.00
11	Interest		808.25				858.35	858.35	971.83	1,109.47	1,244.05	1,388.80	1,518.20
12	Finance charges						-	-					
13	Total Interest & Finance charges		808.25				858.35	858.35	971.83	1,109.47	1,244.05	1,388.80	1,518.20

## TRANSMISSION CORPORATION OF TELANGANA LIMITED

## Form 5: Interest and finance charges on loan

## B. Actual loan portfolio

(Rs. in Crores)

S. No.	Particulars	Year (n-1)	Current Year 'n'			Control Period				
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	<b>REC Limited</b>									
	Opening Balance of Loan	4656.45	4199.62	4120.11	4199.62	3892.74	4011.44	4540.61	5298.97	5616.77
	Addition of Loan during the year	79.08	189.02	117.89	306.91	725.48	1167.39	1432.01	1009.49	692.73
	Loan Repayment during the year	535.91	268.53	345.26	613.79	606.78	638.22	673.65	691.69	601.02
	Closing Balance of Loan	4199.62	4120.11	3892.74	3892.74	4011.44	4540.61	5298.97	5616.77	5708.48
	Average Loan Balance	4428.04	4159.87	4006.43	4046.18	3952.09	4276.03	4919.79	5457.87	5662.63
	Applicable Interest Rate (%)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest	419.00	194.93	227.69	422.62	391.74	426.51	515.21	546.32	567.59
	Finance charges	0.00	0.00	0.00	0.10	0.10	0.10	0.10	0.10	0.10
	Total Interest & Finance charges	419.00	194.93	227.69	422.72	391.84	426.61	515.31	546.42	567.69
2	<b>PFC Limited</b>									
	Opening Balance of Loan	5301.12	5335.85	5261.21	5335.85	5562.77	5799.61	5920.18	5778.62	5603.43
	Addition of Loan during the year	163.99	65.59	445.80	511.39	596.49	562.57	318.38	319.16	185.75
	Loan Repayment during the year	129.26	140.23	144.23	284.47	359.65	442.00	459.94	494.35	518.68
	Closing Balance of Loan	5335.85	5261.21	5562.78	5562.77	5799.61	5920.18	5778.62	5603.43	5270.50
	Average Loan Balance	5318.49	5298.53	5412.00	5449.31	5681.19	5859.90	5849.40	5691.03	5436.97
	Applicable Interest Rate (%)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest	494.14	253.78	270.31	524.09	548.88	568.10	568.66	555.28	530.84
	Finance charges	0.00	0.00	0.00	0.10	0.10	0.10	0.10	0.10	0.10
	Total Interest & Finance charges	494.14	253.78	270.31	524.19	548.98	568.20	568.76	555.38	530.94
3	<b>NABARD</b>									
	Opening Balance of Loan	28.76	24.50	22.37	24.50	20.24	15.98	11.72	7.46	3.20
	Addition of Loan during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	4.26	2.13	2.13	4.26	4.26	4.26	4.26	4.26	3.20
	Closing Balance of Loan	24.50	22.37	20.24	20.24	15.98	11.72	7.46	3.20	0.00
	Average Loan Balance	26.63	23.44	21.31	22.37	18.11	13.85	9.59	5.33	1.60
	Applicable Interest Rate (%)	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30
	Interest	2.79	1.24	1.12	2.36	1.92	1.48	1.04	0.60	0.16
	Finance charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	2.79	1.24	1.12	2.36	1.92	1.48	1.04	0.60	0.16
4	<b>PTC Limited</b>									
	Opening Balance of Loan	262.50	357.50	272.29	357.50	204.17	142.92	81.67	20.42	0.00
	Addition of Loan during the year	245.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	150.00	85.21	68.12	153.33	61.25	61.25	61.25	20.42	0.00
	Closing Balance of Loan	357.50	272.29	204.17	204.17	142.92	81.67	20.42	0.00	0.00
	Average Loan Balance	310.00	314.90	238.23	280.84	173.55	112.30	51.05	10.21	0.00
	Applicable Interest Rate (%)	11.30	11.30	11.80	11.80	11.80	11.80	11.80	11.80	0.00
	Interest	38.33	18.59	13.46	32.05	20.78	13.55	6.32	0.50	0.00
	Finance charges	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	38.35	18.59	13.46	32.05	20.78	13.55	6.32	0.50	0.00

S. No.	Particulars	Year (n-1)	Current Year 'n'			Control Period				
		Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
5	<b>Tamil Nadu Mercantile Bank</b>									
	Opening Balance of Loan	6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Closing Balance of Loan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Average Loan Balance	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Applicable Interest Rate (%)	9.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Interest	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Finance charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	<b>Karur Vysya Bank</b>									
	Opening Balance of Loan	66.66	122.87	171.66	122.87	64.95	0.00	0.00	0.00	0.00
	Addition of Loan during the year	225.00	130.00	0.00	130.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	168.79	81.21	106.71	187.92	64.95	0.00	0.00	0.00	0.00
	Closing Balance of Loan	122.87	171.66	64.95	64.95	0.00	0.00	0.00	0.00	0.00
	Average Loan Balance	94.77	147.27	118.31	93.91	32.48	0.00	0.00	0.00	0.00
	Applicable Interest Rate (%)	9.90	9.90	9.90	9.90	9.90	0.00	0.00	0.00	0.00
	Interest	9.35	4.04	6.08	10.12	1.85	0.00	0.00	0.00	0.00
	Finance charges	0.04	0.02	0.00	0.02	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	9.39	4.06	6.08	10.14	1.85	0.00	0.00	0.00	0.00
7	<b>Canara Bank</b>									
	Opening Balance of Loan	500.00	489.57	427.05	489.57	364.53	239.49	114.45	0.00	0.00
	Addition of Loan during the year	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	10.43	62.52	62.52	125.04	125.04	125.04	114.45	0.00	0.00
	Closing Balance of Loan	489.57	427.05	364.53	364.53	239.49	114.45	0.00	0.00	0.00
	Average Loan Balance	494.79	458.31	395.79	427.05	302.01	176.97	57.23	0.00	0.00
	Applicable Interest Rate (%)	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75
	Interest	47.78	25.12	21.50	46.62	33.07	19.62	6.18	0.00	0.00
	Finance charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	47.78	25.12	21.50	46.62	33.07	19.62	6.18	0.00	0.00
8	<b>IREDA</b>									
	Opening Balance of Loan	0.00	1000.00	866.67	1000.00	666.67	266.67	0.00	0.00	0.00
	Addition of Loan during the year	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Loan Repayment during the year	0.00	133.33	200.00	333.33	400.00	266.67	0.00	0.00	0.00
	Closing Balance of Loan	1000.00	866.67	666.67	666.67	266.67	0.00	0.00	0.00	0.00
	Average Loan Balance	500.00	933.34	766.67	833.34	466.67	133.34	0.00	0.00	0.00
	Applicable Interest Rate (%)	10.50	10.50	10.50	10.50	10.50	10.50	0.00	0.00	0.00
	Interest	26.32	50.89	41.04	91.93	50.75	10.50	0.00	0.00	0.00
	Finance charges	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Interest & Finance charges	26.34	50.89	41.04	91.93	50.75	10.50	0.00	0.00	0.00
9	<b>Total</b>									
	Opening Balance of Loan	10822.16	11529.91	11141.36	11529.91	10776.07	10476.11	10668.63	11105.47	11223.40
	Addition of Loan during the year	1713.07	384.61	563.69	948.30	1321.97	1729.96	1750.39	1328.65	878.48
	Loan Repayment during the year	1005.32	773.16	928.97	1702.14	1621.93	1537.44	1313.55	1210.72	1122.90
	Closing Balance of Loan	11529.91	11141.36	10776.08	10776.07	10476.11	10668.63	11105.47	11223.40	10978.98
	Average Loan Balance	11176.04	11335.64	10958.72	11152.99	10626.09	10572.37	10887.05	11164.44	11101.19
	Applicable Interest Rate (%)	-	-	-	-	-	-	-	-	-
	Interest	1037.93	548.59	581.20	1129.79	1048.99	1039.76	1097.41	1102.70	1098.59
	Finance charges	0.08	0.02	0.00	0.22	0.20	0.20	0.20	0.20	0.20
	Total Interest & Finance charges	1038.01	548.61	581.20	1130.01	1049.19	1039.96	1097.61	1102.90	1098.79



**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 6: Interest on working capital**

(Rs. Crore)

S. No.	Particulars	2022-23			2023-24				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	O&M expenses	93.62	105.64	105.64	85.04	50.21	65.94	116.16	124.16	133.34	142.41	156.97	170.64
2	Maintenance spares		212.96				229.00	229.00	257.28	305.77	335.73	394.84	426.58
3	Receivables		398.45				420.99	420.99	366.12	494.38	549.82	617.65	677.19
	Less:						-						
4	Security Deposits		32.58				32.58	32.58	32.58	32.58	32.58	32.58	32.58
5	Total Working Capital requirement		684.47				733.57	733.57	714.98	900.91	995.39	1,136.88	1,241.83
6	Interest rate		10.00				10.00	10.00	10.00	10.00	10.00	10.00	10.00
7	<b>Interest on working capital</b>		<b>68.45</b>				<b>73.36</b>	<b>73.36</b>	<b>71.50</b>	<b>90.09</b>	<b>99.54</b>	<b>113.69</b>	<b>124.18</b>

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 7: Return on Equity**

(Rs. Crore)

S. No.	Particulars	2022-23			2023-24				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	Regulatory Equity at the beginning of the year		2,676.97				2,961.65	2,961.65	3,541.24	4,099.73	4,686.07	5,273.33	5,979.90
2	Capitalisation during the year		1,138.71				2,318.39	2,318.39	2,233.94	2,345.34	2,349.05	2,826.29	2,117.22
3	Equity portion of capitalisation during the year		284.68				579.60	579.60	558.49	586.34	587.26	706.57	529.31
4	Reduction in Equity Capital on account of retirement / replacement of assets		-				-	-	-	-	-	-	-
5	Regulatory Equity at the end of the year		2,961.65				3,541.24	3,541.24	4,099.73	4,686.07	5,273.33	5,979.90	6,509.21
	<b>Rate of Return on Equity</b>						-						
6	Base rate of Return on Equity		14.00%				14.00%	14.00%	14.00%	14.00%	14.00%	14.00%	14.00%
7	Effective Income Tax rate		17.47%				17.47%	17.47%	34.94%	34.94%	34.94%	34.94%	34.94%
8	<b>Rate of Return on Equity</b>		16.96%	2.96%			16.96%	16.96%	21.52%	21.52%	21.52%	21.52%	21.52%
	<b>Return on Equity Computation</b>						-						
9	Return on Regulatory Equity at the beginning of the year		454.12				502.41	502.41	762.03	882.20	1,008.38	1,134.75	1,286.79
10	Return on Regulatory Equity addition during the year		24.15				49.16	49.16	60.09	63.09	63.19	76.02	56.95
11	<b>Total Return on Equity</b>		478.27				551.57	551.57	822.12	945.29	1,071.56	1,210.77	1,343.74

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 8: Non-Tariff Income**

(Rs. Crore)													
S. No.	Particulars	2022-23			2023-24				Control Period				
		MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	(n+1)	(n+2)	(n+3)	(n+4)	(n+5)
1	Income from rent of land or buildings		0.10	0.10		0.05	0.05	0.10	0.10	0.10	0.10	0.10	0.10
2	Net income from sale of de-capitalised assets		0.08	0.08		-	-	-	-	-	-	-	-
3	Income from sale of scrap		(1.41)	(1.41)		3.16	0.00	3.16	-	-	-	-	-
4	Income from statutory investments		4.89	4.89		0.00	4.89	4.89	0.00	0.00	0.00	0.00	0.00
5	Interest income on advances to suppliers/contractors		-	-	-	-	-	-	-	-	-	-	-
6	Income from rental from staff quarters		-	-	-	-	-	-	-	-	-	-	-
7	Income from rental from contractors		-	-	-	-	-	-	-	-	-	-	-
8	Income from hire charges from contactors and others		11.79	11.79		6.32	15.05	21.37	22.36	23.40	24.51	25.74	26.95
9	Supervision charges for capital works		90.96	90.96		31.50	31.50	63.00	66.15	69.46	72.93	76.58	80.41
10	Interest on Staff Loans and Advances		0.82	0.82		0.51	0.51	1.01	1.01	1.01	1.01	1.01	1.01
11	Interest on Other Investments		15.13	15.13		0.36	8.65	9.02	9.02	9.02	9.02	9.02	9.02
12	Interest on Loans & Advances to DISCOMs		112.44	112.44		86.83	83.77	170.60	-	-	-	-	-
13	O&M Annual Maintenance Charges		7.36	7.36		0.99	6.36	7.36	7.36	7.36	7.36	7.36	7.36
14	Income from Training and Testing Charges		0.12	0.12		0.11	0.11	0.23	0.23	0.23	0.23	0.23	0.23
15	Income from Services Provided		0.15	0.15		0.10	0.05	0.15	0.15	0.15	0.15	0.15	0.15
16	Sale of Canteen Tokens		0.35	0.35		0.21	0.14	0.35	0.35	0.35	0.35	0.35	0.35
17	Other Income		3.52	3.52		0.45	0.45	0.89	0.89	0.89	0.89	0.89	0.89
18	Income from Fines & Penalties		13.17	13.17		12.43	7.97	20.40	-	-	-	-	-
19	Amortisation of Consumer Contributions towards fixed assets		285.91	285.91		0.00	302.81	302.81	357.09	403.74	463.93	519.77	524.73
	<b>Total</b>	<b>546.77</b>	<b>545.36</b>	<b>545.36</b>	<b>477.71</b>	<b>143.01</b>	<b>462.32</b>	<b>605.34</b>	<b>464.70</b>	<b>515.70</b>	<b>580.46</b>	<b>641.18</b>	<b>651.18</b>





## TRANSMISSION CORPORATION OF TELANGANA LIMITED

### Form 11: Planned & Forced Outages

S.N o.	Particulars	Year (n-1) 2022-23	Current Year 'n' 2023-24			Control Period					
		April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5	
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	
<b>1</b>	<b>Name of the Transmission Element</b>					2024-25	2025-26	2026-27	2027-28	2028-29	
	<b>A. Planned Outages</b>										
	No of days of outage	Enclosed	Enclosed	Enclosed	--	Enclosed					
	Period of Outage										
	Reasons for Outage										
	<b>B. Forced Outages</b>										
	No of days of outage	Enclosed	Enclosed	--	--						
	Period of Outage										
	Reasons for Outage										
<b>2</b>	<b>Name of the Transmission Element</b>										
	.....										
	.....										
	.....										

**Note:**

Details of outages should be submitted for each Transmission Element under outage separately

The practice and the criterion for planning the outages is up to the ensuing year only. Hence, the details up to (n+1) th year only are submitted. Details for further future years will be submitted along with Annual tariff petition for the respective financial year.

**Transmission Corporation of Telangana Limited**  
**Form 12: Energy Handled during the year (in MU)**

**Year (n-1) FY:2022-23**

**Actuals (Audited)**

Beneficiary	April'22	May'22	June'22	July'22	Aug'22	Sep'22	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	March'23	Total
Beneficiary 1 : TSSPDCL	5068.30	4177.14	4254.89	4517.08	5401.83	4960.18	5867.79	4451.53	4634.45	5460.12	5647.55	6813.92	<b>61254.81</b>
Beneficiary 2 : TSNPDCL	2175.18	1759.64	1578.87	1542.37	1951.66	1992.76	1811.55	1556.85	1869.35	2137.74	2192.74	2555.84	<b>23124.54</b>
<b>Total :</b>	<b>7243.49</b>	<b>5936.78</b>	<b>5833.77</b>	<b>6059.45</b>	<b>7353.49</b>	<b>6952.94</b>	<b>7679.34</b>	<b>6008.38</b>	<b>6503.80</b>	<b>7597.86</b>	<b>7840.29</b>	<b>9369.76</b>	<b>84379.35</b>

**Current Year (n)**

**FY:2023-24**

**Actuals (Provisional)**

Beneficiary	April'23	May'23	June'23	July'23	Aug'23	Sep'23	Oct'23	Nov'23	Dec'23	Jan'24	Feb'24	March'24	Total
Beneficiary 1 : TSSPDCL	5068.30	4177.14	4254.89	4517.08	5401.83	4960.18	5867.79	4451.53	4634.45	5460.12	5647.55	6813.92	<b>61254.81</b>
Beneficiary 2 : TSNPDCL	2085.30	1754.66	1774.78	1881.58	2247.26	2054.41	2459.75	1862.71	1947.52	2284.50	2365.39	2847.72	<b>25565.57</b>
<b>Total :</b>	<b>7153.60</b>	<b>5931.80</b>	<b>6029.67</b>	<b>6398.66</b>	<b>7649.09</b>	<b>7014.59</b>	<b>8327.54</b>	<b>6314.24</b>	<b>6581.97</b>	<b>7744.62</b>	<b>8012.94</b>	<b>9661.64</b>	<b>86820.38</b>

**Ensuing Year (n+1)**

**FY:2024-25**

**Projected**

Beneficiary	April'24	May'24	June'24	July'24	Aug'24	Sep'24	Oct'24	Nov'24	Dec'24	Jan'25	Feb'25	March'25	Total
Beneficiary 1 : TSSPDCL	5080.76	5107.95	4822.13	4920.65	4992.34	5063.69	6034.76	5829.25	5901.15	6388.12	6439.51	6973.68	<b>67554.00</b>
Beneficiary 2 : TSNPDCL	2120.88	2132.23	2012.92	2054.05	2083.98	2113.76	2519.12	2433.33	2463.35	2666.62	2688.07	2911.06	<b>28199.36</b>
<b>Total :</b>	<b>7201.64</b>	<b>7240.18</b>	<b>6835.05</b>	<b>6974.70</b>	<b>7076.32</b>	<b>7177.45</b>	<b>8553.88</b>	<b>8262.58</b>	<b>8364.50</b>	<b>9054.74</b>	<b>9127.58</b>	<b>9884.74</b>	<b>95753.36</b>

**Ensuing Year (n+2)**

**FY:2025-26**

**Projected**

Beneficiary	April'25	May'25	June'25	July'25	Aug'25	Sep'25	Oct'25	Nov'25	Dec'25	Jan'26	Feb'26	March'26	Total
Beneficiary 1 : TSSPDCL	6052.08	6110.72	5792.56	5924.33	5998.44	6038.11	6713.21	6167.29	6248.56	6737.40	6457.10	6992.46	<b>75232.27</b>
Beneficiary 2 : TSNPDCL	2526.35	2550.83	2418.01	2473.02	2503.95	2520.52	2802.33	2574.44	2608.36	2812.42	2695.42	2918.90	<b>31404.54</b>
<b>Total :</b>	<b>8578.43</b>	<b>8661.55</b>	<b>8210.57</b>	<b>8397.35</b>	<b>8502.39</b>	<b>8558.63</b>	<b>9515.54</b>	<b>8741.73</b>	<b>8856.92</b>	<b>9549.82</b>	<b>9152.52</b>	<b>9911.36</b>	<b>106636.81</b>

**Transmission Corporation of Telangana Limited**  
**Annexure A to Form 12: Energy Handled**  
**Energy handled during the year 2022-22 (actuals)**

Year (n-1) FY2022-23  
 Audited

(MU)

S.No.	Station	April'22	May'22	June'22	July'22	Aug'22	Sep'22	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	March'23	TOTAL
<b>Beneficiary 1 : TSSPDCL</b>														
	<b>CGS</b>													
1	NPC Kaiga - I & II	67.15	60.48	56.24	63.55	66.52	66.43	54.44	61.47	68.50	63.36	64.48	68.92	<b>761.55</b>
2	NPC-MAPS	4.66	4.76	4.27	0.00	0.00	2.27	4.10	4.61	4.86	4.81	4.33	4.79	<b>43.46</b>
3	NPC-Kudankulam	19.18	5.42	2.05	7.33	26.39	25.94	27.15	26.40	20.66	26.87	22.77	24.54	<b>234.69</b>
4	NLC ST-I	1.73	1.25	1.74	1.39	1.22	2.24	1.01	1.24	1.12	1.49	1.25	1.84	<b>17.52</b>
5	NLC ST-II	1.72	0.61	0.89	1.51	1.85	2.72	1.54	1.36	1.00	2.05	1.76	2.25	<b>19.26</b>
6	NNTPS	28.71	23.57	26.98	27.17	18.65	16.07	24.83	26.54	29.19	30.09	20.51	30.64	<b>302.97</b>
7	Expn I	2.53	1.84	1.64	3.64	2.36	3.66	1.68	2.16	1.47	3.34	2.54	2.64	<b>29.50</b>
8	Expn II	1.93	1.25	1.44	2.19	0.92	1.97	1.48	1.71	1.05	1.41	0.92	1.49	<b>17.76</b>
9	NTPC(ER) - Farakka-1	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.13</b>
10	NTPC(ER)-Kahalgaoon	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>1.00</b>
11	NTPC FGTPS 2 Pushp	0.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.16</b>
12	NTPC NSTPS 1 Pushp	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.41</b>
13	NTPC(NER)-Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	<b>0.04</b>
14	NTPC(SR) I & II	134.96	110.55	103.73	125.54	128.30	127.75	111.82	109.28	115.88	130.66	108.58	122.67	<b>1429.72</b>
15	NTPC(SR) ST III	36.06	30.23	33.62	33.32	36.72	31.25	35.72	26.27	23.75	32.11	30.74	28.18	<b>377.97</b>
16	NTPC-Simhadri -I	143.54	98.09	168.65	164.16	198.54	222.67	250.15	161.46	98.93	225.10	229.83	225.71	<b>2186.84</b>
17	NTPC-Simhadri -II	78.74	42.72	74.99	37.76	73.78	103.95	104.12	109.90	107.16	112.47	97.37	101.43	<b>1044.39</b>
18	NTPC-Talcher-ST II	99.95	99.75	76.27	84.93	67.69	82.32	111.57	102.38	105.36	105.06	98.84	105.15	<b>1139.28</b>
19	NTPC KUDIGI I	48.78	33.95	61.28	35.12	67.75	66.38	83.08	22.21	30.79	74.14	39.07	28.90	<b>591.42</b>
20	NTPC Telangana TPS St.1	0.00	0.00	0.00	0.00	0.00	6.09	313.11	133.24	141.59	243.56	265.35	763.21	<b>1866.16</b>
21	NTECL - VALLURU	43.84	29.15	34.23	41.42	35.23	25.98	26.50	12.60	7.50	12.44	12.66	16.92	<b>298.48</b>
22	NLC Tamilnadu Power Ltd	52.42	35.38	48.97	38.02	33.62	60.59	70.90	39.64	27.55	41.40	37.64	47.78	<b>533.91</b>
	<b>Sub-TOTAL</b>	<b>765.90</b>	<b>579.57</b>	<b>698.10</b>	<b>667.05</b>	<b>759.55</b>	<b>848.29</b>	<b>1223.26</b>	<b>842.48</b>	<b>786.36</b>	<b>1110.35</b>	<b>1038.64</b>	<b>1577.08</b>	<b>10896.63</b>
	<b>IPPs</b>													
23	Sembcorp Energy India Limited (570 MW)	266.29	251.23	266.00	271.23	268.20	251.40	252.51	213.65	169.62	281.99	268.21	258.38	<b>3018.71</b>
24	Sembcorp Energy India Limited (269.45 MW)	131.37	137.09	132.05	137.92	131.74	127.35	119.90	103.43	82.59	130.84	121.16	123.53	<b>1478.97</b>
	<b>Sub-TOTAL</b>	<b>397.66</b>	<b>388.32</b>	<b>398.05</b>	<b>409.15</b>	<b>399.94</b>	<b>378.76</b>	<b>372.41</b>	<b>317.08</b>	<b>252.21</b>	<b>412.82</b>	<b>389.36</b>	<b>381.91</b>	<b>4497.68</b>
25	Trading	888.48	200.23	425.48	732.41	1221.98	921.90	1142.73	729.37	863.09	915.07	1391.24	1857.86	<b>11289.86</b>
26	NCEs- TSSPDCL	787.23	713.85	680.13	555.67	623.49	606.73	658.64	552.48	582.97	607.60	657.88	741.58	<b>7768.24</b>
27	NVVNL B.P-Coal	18.06	16.36	16.16	14.43	15.55	17.03	18.70	16.35	14.99	18.66	23.76	28.16	<b>218.20</b>
28	NSM-Coal Phase II	82.29	82.13	116.28	97.99	107.20	158.00	145.58	145.94	115.77	100.25	96.94	90.35	<b>1338.73</b>
29	KTPS V (D)	181.70	174.76	190.08	183.35	178.04	186.45	189.37	184.75	183.39	185.73	169.85	180.63	<b>2188.09</b>
30	KTPS VI	207.37	215.93	200.86	213.70	182.19	179.41	217.30	109.81	149.30	195.30	188.25	179.84	<b>2239.28</b>
31	KTPS Stage VII	352.15	367.42	376.75	373.30	345.30	272.86	380.88	225.94	357.59	342.39	322.56	344.16	<b>4061.29</b>
32	RTS-B	13.85	17.35	15.01	17.36	16.94	2.45	1.22	13.15	16.22	17.46	14.20	9.34	<b>154.55</b>
33	Kakatiya Stage-I	179.81	206.04	217.87	215.41	205.38	195.89	199.97	211.23	212.26	224.58	203.27	212.57	<b>2484.29</b>
34	Kakatiya Stage-II	262.92	247.95	254.16	192.95	268.57	233.79	248.72	239.97	248.89	268.20	242.01	268.38	<b>2976.51</b>
35	BTPS	361.36	382.46	360.31	283.12	299.23	329.05	378.19	413.01	398.67	436.41	414.39	406.36	<b>4462.56</b>
36	TSGENCO-Hydel	36.53	36.06	38.63	80.83	203.57	104.16	108.88	39.71	65.49	67.96	31.96	19.12	<b>832.89</b>
	<b>TGGENCO-TOTAL</b>	<b>1595.68</b>	<b>1647.96</b>	<b>1653.66</b>	<b>1560.03</b>	<b>1699.22</b>	<b>1504.06</b>	<b>1724.52</b>	<b>1437.58</b>	<b>1631.80</b>	<b>1738.03</b>	<b>1586.49</b>	<b>1620.41</b>	<b>19399.46</b>
37	SINGARENI CCCL unit 1&2	533.01	548.71	267.02	480.34	574.90	525.41	581.96	410.26	387.26	557.35	463.24	516.57	<b>5846.02</b>
	<b>TSSPDCL TOTAL (MU)</b>	<b>5068.30</b>	<b>4177.14</b>	<b>4254.89</b>	<b>4517.08</b>	<b>5401.83</b>	<b>4960.18</b>	<b>5867.79</b>	<b>4451.53</b>	<b>4634.45</b>	<b>5460.12</b>	<b>5647.55</b>	<b>6813.92</b>	<b>61254.81</b>



S.No.	Station	April'22	May'22	June'22	July'22	Aug'22	Sep'22	Oct'22	Nov'22	Dec'22	Jan'23	Feb'23	March'23	TOTAL
<b>Beneficiary 2 : TS NPDCL</b>														
	<b>CGS</b>													
1	NPC Kaiga - I & II	28.09	29.17	27.14	29.11	28.64	22.49	27.16	25.65	20.67	28.53	25.27	28.21	<b>320.11</b>
2	NPC-MAPS	1.69	1.27	1.49	2.12	1.54	1.90	1.82	2.01	2.10	2.09	1.42	1.96	<b>21.42</b>
3	NPC-Kudankulam	0.00	0.00	9.85	9.97	10.46	10.13	10.49	10.54	10.96	9.59	10.19	11.34	<b>103.50</b>
4	NLC ST-I	1.90	3.89	2.04	2.31	1.39	0.84	0.71	1.05	1.33	1.89	1.54	1.20	<b>20.08</b>
5	NLC ST-II	2.35	6.96	2.46	4.78	3.85	2.87	1.09	0.88	0.98	0.75	1.68	1.56	<b>30.22</b>
6	Expn I	0.00	0.00	0.00	0.00	0.00	0.00	0.96	1.38	1.31	1.18	1.37	1.02	<b>7.20</b>
7	Expn II	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.31	0.62	0.28	0.70	0.35	<b>3.01</b>
8	NNTPS	10.38	13.29	10.64	13.42	11.69	10.76	10.63	10.30	4.40	10.94	10.96	12.97	<b>130.38</b>
9	NTPC(SR) I & II	62.02	64.48	67.87	54.72	36.53	32.01	18.87	20.95	32.91	50.19	69.92	73.72	<b>584.18</b>
10	NTPC(SR) ST III	17.55	17.65	6.51	0.00	7.31	10.94	7.31	8.34	12.34	15.70	18.26	17.41	<b>139.32</b>
11	NTPC-Simhadri -I	102.77	97.15	96.98	84.46	72.69	70.75	8.34	11.58	91.48	107.95	97.89	106.33	<b>948.36</b>
12	NTPC-Simhadri -II	47.31	38.73	23.25	32.27	35.03	26.34	23.16	30.35	45.19	48.70	47.43	54.69	<b>452.45</b>
13	NTPC-Talcher-ST II	41.36	48.54	46.24	54.33	46.17	43.39	38.63	31.79	36.42	36.58	37.24	43.24	<b>503.93</b>
14	NTPC KUDIGI I	40.03	35.07	45.90	31.37	28.96	30.40	1.24	0.00	19.70	29.30	43.74	28.49	<b>334.21</b>
15	NTECL - VALLURU	25.15	27.94	22.87	12.69	12.37	15.23	8.93	14.80	15.05	13.39	18.56	20.61	<b>207.62</b>
16	NLC Tamilnadu Power Ltd	17.28	47.28	27.00	22.60	23.60	14.79	13.29	10.57	23.53	24.48	26.03	23.44	<b>273.88</b>
	<b>Sub-TOTAL</b>	<b>397.88</b>	<b>431.41</b>	<b>390.24</b>	<b>354.14</b>	<b>320.22</b>	<b>292.84</b>	<b>173.38</b>	<b>180.50</b>	<b>319.00</b>	<b>381.55</b>	<b>412.20</b>	<b>426.52</b>	<b>4079.87</b>
	<b>IPPs</b>													
17	M/s Thermal Powertech 570MW	111.14	95.77	74.32	108.99	113.31	86.34	73.51	103.46	96.54	99.97	112.75	112.69	<b>1188.78</b>
18	Thermal Powertech	52.54	56.28	35.74	56.98	58.89	51.59	59.01	52.68	55.54	52.63	53.30	58.77	<b>643.92</b>
	<b>Sub-TOTAL</b>	<b>163.68</b>	<b>152.05</b>	<b>110.05</b>	<b>165.97</b>	<b>172.20</b>	<b>137.92</b>	<b>132.52</b>	<b>156.13</b>	<b>152.08</b>	<b>152.60</b>	<b>166.05</b>	<b>171.45</b>	<b>1832.70</b>
19	Trading	454.92	72.75	57.77	147.37	214.56	220.33	44.76	10.25	177.99	309.73	447.58	611.57	<b>2769.60</b>
20	NCEs- TSNPDCL	187.60	156.18	148.01	87.62	115.68	118.66	123.08	150.07	144.22	153.12	188.52	180.92	<b>1753.67</b>
21	NCEs- TSSPDCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.00</b>
22	NVVNL B.P-Solar	1.12	0.94	1.16	0.42	0.74	0.85	0.67	0.82	0.66	1.61	1.48	1.69	<b>12.18</b>
23	NVVNL B.P-Coal	7.89	7.08	7.60	5.18	4.56	6.11	4.31	5.40	5.07	9.03	4.44	7.67	<b>74.34</b>
24	NSM-Solar Phase II	18.44	23.75	19.11	21.09	7.74	21.36	19.55	17.86	22.54	17.63	23.62	28.39	<b>241.08</b>
25	NSM-Coal Phase II	35.17	36.02	40.76	28.46	38.73	27.78	23.99	25.04	32.18	33.70	57.13	67.62	<b>446.57</b>
26	NTPC -Solar-Phase I	12.87	13.48	16.06	16.05	28.92	37.93	43.80	39.89	56.28	76.31	78.19	3.92	<b>423.70</b>
27	NGEL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.90	<b>81.90</b>
28	Solar Energy Corporation of India	15.40	16.06	13.83	12.67	13.88	16.59	17.04	14.24	14.41	15.75	14.96	16.93	<b>181.76</b>
29	KTPS V (D)	88.62	89.17	79.84	38.59	67.32	79.28	76.80	76.18	84.28	87.61	80.33	86.61	<b>934.64</b>
30	KTPS VI	87.16	79.16	83.57	88.44	90.77	85.88	71.16	86.49	88.36	84.30	80.90	93.38	<b>1019.58</b>
31	KTPS Stage VII	126.11	146.68	144.30	6.35	-0.51	8.03	112.38	100.99	131.71	137.08	131.35	137.47	<b>1181.92</b>
32	RTS-B	3.35	8.47	7.97	6.43	8.09	7.20	1.83	5.28	3.04	5.50	5.89	5.32	<b>68.38</b>
33	Kakatiya Stage-I	83.40	71.05	-1.05	18.47	81.84	83.71	80.24	88.02	93.71	96.57	82.20	99.11	<b>877.26</b>
34	Kakatiya Stage-II	95.92	117.52	111.16	108.17	86.62	104.61	105.39	66.20	109.58	103.20	106.13	112.54	<b>1227.05</b>
35	BTPS	147.50	130.58	114.75	82.31	119.54	131.49	149.52	133.12	141.58	188.11	165.57	154.86	<b>1658.96</b>
36	TSGENCO-Hydel	20.31	12.58	21.97	126.71	368.89	378.35	404.25	170.78	64.24	51.87	47.51	23.45	<b>1690.91</b>
	<b>TSGENCO-TOTAL</b>	<b>652.37</b>	<b>655.21</b>	<b>562.53</b>	<b>475.48</b>	<b>822.56</b>	<b>878.55</b>	<b>1001.57</b>	<b>727.06</b>	<b>716.50</b>	<b>754.24</b>	<b>699.88</b>	<b>712.74</b>	<b>8658.69</b>
37	SINGARENI CCCL unit 1&2	227.85	194.69	211.75	227.90	211.86	233.84	226.90	229.57	228.43	232.45	98.70	244.52	<b>2568.47</b>
	<b>TSNPDCL TOTAL (MU)</b>	<b>2175.18</b>	<b>1759.64</b>	<b>1578.87</b>	<b>1542.37</b>	<b>1951.66</b>	<b>1992.76</b>	<b>1811.55</b>	<b>1556.85</b>	<b>1869.35</b>	<b>2137.74</b>	<b>2192.74</b>	<b>2555.84</b>	<b>23124.54</b>
	<b>GRAND TOTAL (MU)</b>	<b>7243.49</b>	<b>5936.78</b>	<b>5833.77</b>	<b>6059.45</b>	<b>7353.49</b>	<b>6952.94</b>	<b>7679.34</b>	<b>6008.38</b>	<b>6503.80</b>	<b>7597.86</b>	<b>7840.29</b>	<b>9369.76</b>	<b>84379.35</b>

**Transmission Corporation of Telangana Limited**  
**Annexure B to Form 12: Energy Handled**  
**Energy handled (MU) during the year 2023-24 (Actuals)**

Current Year 'n' FY2023-24

Actuals

(MU)

S.No.	Station	April'23	May'23	June'23	July'23	Aug'23	Sep'23	Oct'23	Nov'23	Dec'23	Jan'24	Feb'24	March'24	Total
	<b>Beneficiary 1 : TSSPDCL</b>													
	<b>CGS</b>													
1	NPC Kaiga - I & II	67.15	60.48	56.24	63.55	66.52	66.43	54.44	61.47	68.50	63.36	64.48	68.92	<b>761.55</b>
2	NPC-MAPS	4.66	4.76	4.27	0.00	0.00	2.27	4.10	4.61	4.86	4.81	4.33	4.79	<b>43.46</b>
3	NPC-Kudankulam	19.18	5.42	2.05	7.33	26.39	25.94	27.15	26.40	20.66	26.87	22.77	24.54	<b>234.69</b>
4	NLC ST-I	1.73	1.25	1.74	1.39	1.22	2.24	1.01	1.24	1.12	1.49	1.25	1.84	<b>17.52</b>
5	NLC ST-II	1.72	0.61	0.89	1.51	1.85	2.72	1.54	1.36	1.00	2.05	1.76	2.25	<b>19.26</b>
6	NNTPS	28.71	23.57	26.98	27.17	18.65	16.07	24.83	26.54	29.19	30.09	20.51	30.64	<b>302.97</b>
7	Expn I	2.53	1.84	1.64	3.64	2.36	3.66	1.68	2.16	1.47	3.34	2.54	2.64	<b>29.50</b>
8	Expn II	1.93	1.25	1.44	2.19	0.92	1.97	1.48	1.71	1.05	1.41	0.92	1.49	<b>17.76</b>
9	NTPC(ER) - Farakka-1	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.13</b>
10	NTPC(ER)-Kahalgaon	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>1.00</b>
11	NTPC FGTPS 2 Pushp	0.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.16</b>
12	NTPC NSTPS 1 Pushp	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.41</b>
13	NTPC(NER)-Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	<b>0.04</b>
14	NTPC(SR) I & II	134.96	110.55	103.73	125.54	128.30	127.75	111.82	109.28	115.88	130.66	108.58	122.67	<b>1429.72</b>
15	NTPC(SR) ST III	36.06	30.23	33.62	33.32	36.72	31.25	35.72	26.27	23.75	32.11	30.74	28.18	<b>377.97</b>
16	NTPC-Simhadri -I	143.54	98.09	168.65	164.16	198.54	222.67	250.15	161.46	98.93	225.10	229.83	225.71	<b>2186.84</b>
17	NTPC-Simhadri -II	78.74	42.72	74.99	37.76	73.78	103.95	104.12	109.90	107.16	112.47	97.37	101.43	<b>1044.39</b>
18	NTPC-Talcher-ST II	99.95	99.75	76.27	84.93	67.69	82.32	111.57	102.38	105.36	105.06	98.84	105.15	<b>1139.28</b>
19	NTPC KUDIGI I	48.78	33.95	61.28	35.12	67.75	66.38	83.08	22.21	30.79	74.14	39.07	28.90	<b>591.42</b>
20	NTPC Telangana TPS St.1	0.00	0.00	0.00	0.00	0.00	6.09	313.11	133.24	141.59	243.56	265.35	763.21	<b>1866.16</b>
21	NTECL - VALLURU	43.84	29.15	34.23	41.42	35.23	25.98	26.50	12.60	7.50	12.44	12.66	16.92	<b>298.48</b>
22	NLC Tamilnadu Power Ltd	52.42	35.38	48.97	38.02	33.62	60.59	70.90	39.64	27.55	41.40	37.64	47.78	<b>533.91</b>
	<b>Sub-TOTAL</b>	<b>765.90</b>	<b>579.57</b>	<b>698.10</b>	<b>667.05</b>	<b>759.55</b>	<b>848.29</b>	<b>1223.26</b>	<b>842.48</b>	<b>786.36</b>	<b>1110.35</b>	<b>1038.64</b>	<b>1577.08</b>	<b>10896.63</b>
	<b>IPPs</b>													
23	Sembcorp Energy India Limited (57	266.29	251.23	266.00	271.23	268.20	251.40	252.51	213.65	169.62	281.99	268.21	258.38	<b>3018.71</b>
24	Sembcorp Energy India Limited (26	131.37	137.09	132.05	137.92	131.74	127.35	119.90	103.43	82.59	130.84	121.16	123.53	<b>1478.97</b>
	<b>Sub-TOTAL</b>	<b>397.66</b>	<b>388.32</b>	<b>398.05</b>	<b>409.15</b>	<b>399.94</b>	<b>378.76</b>	<b>372.41</b>	<b>317.08</b>	<b>252.21</b>	<b>412.82</b>	<b>389.36</b>	<b>381.91</b>	<b>4497.68</b>
25	Trading	888.48	200.23	425.48	732.41	1221.98	921.90	1142.73	729.37	863.09	915.07	1391.24	1857.86	<b>11289.86</b>
26	NCEs- TSSPDCL	787.23	713.85	680.13	555.67	623.49	606.73	658.64	552.48	582.97	607.60	657.88	741.58	<b>7768.24</b>
27	NVVNL B.P-Coal	18.06	16.36	16.16	14.43	15.55	17.03	18.70	16.35	14.99	18.66	23.76	28.16	<b>218.20</b>
28	NSM-Coal Phase II	82.29	82.13	116.28	97.99	107.20	158.00	145.58	145.94	115.77	100.25	96.94	90.35	<b>1338.73</b>
29	KTPS V (D)	181.70	174.76	190.08	183.35	178.04	186.45	189.37	184.75	183.39	185.73	169.85	180.63	<b>2188.09</b>
30	KTPS VI	207.37	215.93	200.86	213.70	182.19	179.41	217.30	109.81	149.30	195.30	188.25	179.84	<b>2239.28</b>
31	KTPS Stage VII	352.15	367.42	376.75	373.30	345.30	272.86	380.88	225.94	357.59	342.39	322.56	344.16	<b>4061.29</b>
32	RTS-B	13.85	17.35	15.01	17.36	16.94	2.45	1.22	13.15	16.22	17.46	14.20	9.34	<b>154.55</b>
33	Kakatiya Stage-I	179.81	206.04	217.87	215.41	205.38	195.89	199.97	211.23	212.26	224.58	203.27	212.57	<b>2484.29</b>
34	Kakatiya Stage-II	262.92	247.95	254.16	192.95	268.57	233.79	248.72	239.97	248.89	268.20	242.01	268.38	<b>2976.51</b>
35	BTPS	361.36	382.46	360.31	283.12	299.23	329.05	378.19	413.01	398.67	436.41	414.39	406.36	<b>4462.56</b>
36	TSGENCO-Hydel	36.53	36.06	38.63	80.83	203.57	104.16	108.88	39.71	65.49	67.96	31.96	19.12	<b>832.89</b>
	<b>TGGENCO-TOTAL</b>	<b>1595.68</b>	<b>1647.96</b>	<b>1653.66</b>	<b>1560.03</b>	<b>1699.22</b>	<b>1504.06</b>	<b>1724.52</b>	<b>1437.58</b>	<b>1631.80</b>	<b>1738.03</b>	<b>1586.49</b>	<b>1620.41</b>	<b>19399.46</b>
37	SINGARENI CCCL unit 1&2	533.01	548.71	267.02	480.34	574.90	525.41	581.96	410.26	387.26	557.35	463.24	516.57	<b>5846.02</b>
	<b>TGSPDCL TOTAL</b>	<b>5068.30</b>	<b>4177.14</b>	<b>4254.89</b>	<b>4517.08</b>	<b>5401.83</b>	<b>4960.18</b>	<b>5867.79</b>	<b>4451.53</b>	<b>4634.45</b>	<b>5460.12</b>	<b>5647.55</b>	<b>6813.92</b>	<b>61254.81</b>

S.No.	Station	April'23	May'23	June'23	July'23	Aug'23	Sep'23	Oct'23	Nov'23	Dec'23	Jan'24	Feb'24	March'24	Total
	<b>Beneficiary 2 : TSNPDCL</b>													
	<b>CGS</b>													
1	NPC Kaiga - I & II	28.03	25.25	23.48	26.53	27.77	27.73	22.72	25.66	28.59	26.45	26.91	28.77	<b>317.90</b>
2	NPC-MAPS	1.95	1.99	1.78	0.00	0.00	0.95	1.71	1.92	2.03	2.01	1.81	2.00	<b>18.14</b>
3	NPC-Kudankulam	8.01	2.26	0.86	3.06	11.02	10.83	11.33	11.02	8.62	11.22	9.50	10.24	<b>97.97</b>
4	NLC ST-I	0.72	0.52	0.73	0.58	0.51	0.94	0.42	0.52	0.47	0.62	0.52	0.77	<b>7.31</b>
5	NLC ST-II	0.72	0.25	0.37	0.63	0.77	1.14	0.64	0.57	0.42	0.85	0.73	0.94	<b>8.04</b>
6	NNTPS	11.98	9.84	11.26	11.34	7.79	6.71	10.37	11.08	12.19	12.56	8.56	12.79	<b>126.47</b>
7	Expn I	1.06	0.77	0.68	1.52	0.99	1.53	0.70	0.90	0.61	1.39	1.06	1.10	<b>12.31</b>
8	Expn II	0.81	0.52	0.60	0.91	0.38	0.82	0.62	0.71	0.44	0.59	0.38	0.62	<b>7.42</b>
9	NTPC(ER) - Farakka-1	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.05</b>
10	NTPC(ER)-Kahalgaon	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.42</b>
11	NTPC FGTPS 2 Pushp	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.07</b>
12	NTPC NSTPS 1 Pushp	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>0.17</b>
13	NTPC(NER)-Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	<b>0.02</b>
14	NTPC(SR) I & II	56.34	46.15	43.30	52.40	53.56	53.33	46.68	45.62	48.37	54.54	45.32	51.21	<b>596.81</b>
15	NTPC(SR) ST III	15.05	12.62	14.03	13.91	15.33	13.04	14.91	10.97	9.91	13.40	12.83	11.76	<b>157.78</b>
16	NTPC-Simhadri -I	59.92	40.95	70.40	68.53	82.88	92.95	104.42	67.40	41.30	93.96	95.94	94.22	<b>912.86</b>
17	NTPC-Simhadri -II	32.87	17.83	31.30	15.76	30.80	43.39	43.46	45.88	44.73	46.95	40.65	42.34	<b>435.97</b>
18	NTPC-Talcher-ST II	41.72	41.64	31.84	35.45	28.26	34.36	46.57	42.74	43.98	43.85	41.26	43.89	<b>475.57</b>
19	NTPC KUDIGI I	20.36	14.17	25.58	14.66	28.28	27.71	34.68	9.27	12.85	30.95	16.31	12.07	<b>246.88</b>
20	NTPC Telangana TPS St.1	0.00	0.00	0.00	0.00	0.00	2.54	130.70	55.62	59.10	101.67	110.77	318.59	<b>779.00</b>
21	NTECL - VALLURU	18.30	12.17	14.29	17.29	14.71	10.85	11.06	5.26	3.13	5.19	5.28	7.06	<b>124.60</b>
22	NLC Tamilnadu Power Ltd	21.88	14.77	20.44	15.87	14.03	25.29	29.60	16.55	11.50	17.28	15.71	19.95	<b>222.87</b>
	<b>Sub-TOTAL</b>	<b>319.71</b>	<b>241.93</b>	<b>291.41</b>	<b>278.45</b>	<b>317.06</b>	<b>354.11</b>	<b>510.63</b>	<b>351.68</b>	<b>328.25</b>	<b>463.50</b>	<b>433.57</b>	<b>658.33</b>	<b>4548.63</b>
	<b>IPPs</b>													
23	Sembcorp Energy India Limited (57	111.16	104.87	111.04	113.22	111.96	104.95	105.41	89.18	70.80	117.71	111.96	107.86	<b>1260.11</b>
24	Sembcorp Energy India Limited (26	54.84	57.22	55.12	57.57	54.99	53.16	50.05	43.18	34.48	54.62	50.58	51.57	<b>617.37</b>
	<b>Sub-TOTAL</b>	<b>166.00</b>	<b>162.10</b>	<b>166.16</b>	<b>170.79</b>	<b>166.95</b>	<b>158.11</b>	<b>155.46</b>	<b>132.36</b>	<b>105.28</b>	<b>172.33</b>	<b>162.53</b>	<b>159.42</b>	<b>1877.49</b>
25	Trading	370.88	83.58	177.61	305.74	510.10	384.83	477.02	304.47	360.29	381.98	580.75	775.53	<b>4712.78</b>
26	NCEs- TSNPDCL	298.23	308.97	282.55	227.95	252.61	237.13	285.27	235.11	256.29	258.90	282.52	312.91	<b>3238.44</b>
27	NVVNL B.P-Coal	7.54	6.83	6.75	6.03	6.49	7.11	7.80	6.82	6.26	7.79	9.92	11.76	<b>91.09</b>
28	NSM-Coal Phase II	34.35	34.28	48.54	40.91	44.75	65.96	60.77	60.92	48.33	41.85	40.47	37.72	<b>558.83</b>
29	KTPS V (D)	75.85	72.95	79.34	76.54	74.32	77.83	79.05	77.12	76.55	77.53	70.90	75.40	<b>913.39</b>
30	KTPS VI	86.56	90.14	83.85	89.21	76.05	74.89	90.71	45.84	62.32	81.53	78.58	75.07	<b>934.75</b>
31	KTPS Stage VII	147.00	153.37	157.27	155.83	144.14	113.90	158.99	94.32	149.27	142.92	134.65	143.66	<b>1695.32</b>
32	RTS-B	5.78	7.24	6.26	7.25	7.07	1.02	0.51	5.49	6.77	7.29	5.93	3.90	<b>64.51</b>
33	Kakatiya Stage-I	75.06	86.01	90.95	89.92	85.73	81.77	83.48	88.18	88.61	93.75	84.85	88.73	<b>1037.03</b>
34	Kakatiya Stage-II	109.75	103.50	106.10	80.54	112.11	97.59	103.82	100.17	103.90	111.96	101.02	112.03	<b>1242.50</b>
35	BTPS	150.85	159.65	150.40	118.19	124.91	137.36	157.87	172.40	166.42	182.17	172.98	169.63	<b>1862.83</b>
36	<b>TSGENCO-Hydel</b>	15.25	15.05	16.12	33.74	84.98	43.48	45.45	16.58	27.34	28.37	13.34	7.98	<b>347.68</b>
	<b>TGGENCO-TOTAL</b>	<b>666.09</b>	<b>687.92</b>	<b>690.30</b>	<b>651.21</b>	<b>709.31</b>	<b>627.85</b>	<b>719.88</b>	<b>600.09</b>	<b>681.17</b>	<b>725.51</b>	<b>662.26</b>	<b>676.42</b>	<b>8098.00</b>
37	SINGARENI CCCL unit 1&2	222.50	229.05	111.46	200.51	239.98	219.32	242.93	171.25	161.66	232.66	193.37	215.63	<b>2440.33</b>
	<b>TGNPDCL TOTAL</b>	<b>2085.30</b>	<b>1754.66</b>	<b>1774.78</b>	<b>1881.58</b>	<b>2247.26</b>	<b>2054.41</b>	<b>2459.75</b>	<b>1862.71</b>	<b>1947.52</b>	<b>2284.50</b>	<b>2365.39</b>	<b>2847.72</b>	<b>25565.57</b>
	<b>GRAND TOTAL (MU)</b>	<b>7153.60</b>	<b>5931.80</b>	<b>6029.67</b>	<b>6398.66</b>	<b>7649.09</b>	<b>7014.59</b>	<b>8327.54</b>	<b>6314.24</b>	<b>6581.97</b>	<b>7744.62</b>	<b>8012.94</b>	<b>9661.64</b>	<b>86820.38</b>

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**Form 13: Revenue from Transmission Charges**

Financial year - 2022-23

Audited

<b>Particulars</b>	<b>Transmission Charge</b>	<b>Contracted Capacity(KW)</b>	<b>Full year revenue</b>
TSSPDCL	129.45	15344680	2,383.64
TSNPDCL	129.45	6472460	1,005.43
BHEL (RAMACHANDRAPURAM)	129.45	1500	0.23
HYDERABAD INSTITUTE OF ONCOLOGY PVT	129.45	1000	0.16
KALLAM SPINNING MILLS	129.45	2800	1.18
MISHRA DHATU NIGAM LTD	129.45	4000	0.62
THE SINGARENI COLLIERIES COMPANY LTD	129.45	106000	11.32
VALENS	129.45	1000	0.04
PENNA CEMENTS	129.45	6000	0.08
INTER TRNS IEX/PXIL			8.53
INTER TRNS INTER REG			4.55
<b>Total</b>			<b>3,415.79</b>

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**

**Form 14: Summary of true-up**

Financial Year - 2022-23

(Rs. Crore)

S. No.	Particulars	APR Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
<b>A</b>	<b>Expenses side summary</b>								
	Operation & Maintenance Expenses	1123.4		1267.67	144.27	The O&M expenditure as per tariff order (i.e Rs. 969.39Cr) is an estimated amount and the same is computed based on O&M approved norms. The deviation of O&M expenditure of Rs.298.27Cr as against tariff approved amount is due to i) Pay Scale Revision in FY 2022-23 ii) Employee Terminal Benefits as per Actuarial Valuation iii) Direct Recruitment of Employees iv) Allotment of employees from APTransco to TSTransco by the supreme court v) Absorption of Self-relieved employees from APTransco into TSTransco.	Controllable		
	Depreciation	1034.95		1036.64	1.69	Actual depreciation amount has been decreased due to i) Change in Depreciation methodology and rates ii) decrease in capitalisation during the year.	Controllable		
	Interest and finance charges on loan	833.78		935.53	101.75	The interest and finance charges of Rs. 1039.65Cr as approved in tariff order is an estimated amount based on estimated capital investment. The decrease in interest and finance charges is on account of actual loans draws /borrowings being lower than the projected loan draws.	Controllable		
	Interest on Working Capital				0				
	Return on Equity	391.38		468.97	77.59	The Return on Equity of Rs.596.84Cr as approved in tariff order is an estimated amount based on projected asset base for 4th control period. The decrease in return on equity is on account of actual asset base being lower than the projected asset base.	Controllable		
	Less:				0				
	Non-Tariff Income	546.77		545.36	-1.41	The increase in Non-Tariff income is mainly on account of Interest on Inter corporate deposits arranged to TSDiscoms for working capital requirement by borrowing short term loans from banks and financial institutions.	Controllable		
	Income from Open Access Charges				0				
	Income from Other Business				0				
	<b>Aggregate Revenue Requirement</b>	<b>2836.74</b>		<b>3163.45</b>	326.71				
<b>B</b>	<b>Revenue side summary</b>				0				
	Revenue from Transmission Charges	3415.79		3415.79	0	The increase in Revenue from Transmission charges is mainly on account of increase in revenue from open access charges.	Controllable		
	<b>Revenue for true-up</b>	<b>3415.79</b>		<b>3415.79</b>	0				
<b>C</b>	<b>Revenue Gap/(Surplus)</b>	-579.05		-252.34	326.71				

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**

FORM 15 : Projected Contract Capacities for the 5th Control Period (FY:2024-25 to FY:2028-29) in MW

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TS Share (MW)	Year (n-1) April-March Actual for FY 2022-23 (MW)	Current Year (FY2023-24)			TSDISCOMS' SHARE (Projected) (in MW)					Remarks	
					Apr-Sep (Actual)	Oct-March (Estimated)	Apr-March (Estimated)	(n+1) FY 2024-25	(n+2) FY 2025-26	(n+3) FY 2026-27	(n+4) FY 2027-28	(n+5) FY 2028-29		
<b>(A) GENCO THERMAL:</b>														
1	KTPS-V	500	455.00	455.00	455.00	455.00	455.00	455.00	455.00	455.00	455.00	455.00	455.00	TSGENCO has projected the Energy in the Resource plan till 2034, so PPA period may extend
2	KTPS-VI	500	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	
3	KTPS-VII	800	758.00	758.00	758.00	758.00	758.00	758.00	758.00	758.00	758.00	758.00	758.00	
4	KTPP-I	500	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	462.50	
5	KTPP-II	600	558.00	558.00	558.00	558.00	558.00	558.00	558.00	558.00	558.00	558.00	558.00	
6	RTS-B	62.5	56.25	56.25	56.25	56.25	56.25	56.25	56.25	56.25	56.25	56.25	56.25	As per TSGENCO the unit is Proposed to Retire by the End of December 2029.
7	BTPS	1080	988.20	988.20	988.20	988.20	988.20	988.20	988.20	988.20	988.20	988.20	988.20	
8	YTPS	4000	3744.00	0.00	0.00	0.00	0.00	3744.00	3744.00	3744.00	3744.00	3744.00	3744.00	Auxiliary Consumption of YTPS with FGD considered by TSGENCO is 6.4% same as considered here.
	<b>Total Thermal (A):</b>	<b>8042.50</b>	<b>7484.45</b>	<b>3740.45</b>	<b>3740.45</b>	<b>3740.45</b>	<b>3740.45</b>	<b>7484.45</b>	<b>7484.45</b>	<b>7484.45</b>	<b>7484.45</b>	<b>7484.45</b>	<b>7484.45</b>	
<b>(B) GENCO HYDEL:</b>														
1	SrisailemLeft Bank HES	900	889.20	889.20	889.20	889.20	889.20	889.20	889.20	889.20	889.20	889.20	889.20	
2	NSPH	815.6	807.44	807.44	807.44	807.44	807.44	807.44	807.44	807.44	807.44	807.44	807.44	
3	NSLCPH	60	59.40	59.40	59.40	59.40	59.40	59.40	59.40	59.40	59.40	59.40	59.40	
4	Lower Jurala HES	240	237.60	237.60	237.60	237.60	237.60	237.60	237.60	237.60	237.60	237.60	237.60	
5	Pulichintala	120	118.80	118.80	118.80	118.80	118.80	118.80	118.80	118.80	118.80	118.80	118.80	
6	Priyadarshini Jurala HES	234	115.83	115.83	115.83	115.83	115.83	115.83	115.83	115.83	115.83	115.83	115.83	Telangana Share of 50% has considered
7	Pochampad PH (I-IV)	36	35.64	35.64	35.64	35.64	35.64	35.64	35.64	35.64	35.64	35.64	35.64	
8	Singur	15	14.85	14.85	14.85	14.85	14.85	14.85	14.85	14.85	14.85	14.85	14.85	
9	Nizam Sagar PH	10	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	
10	Mini Hydel (Peddapalli)	9.16	9.07	9.07	9.07	9.07	9.07	9.07	9.07	9.07	9.07	9.07	9.07	
11	Palair	2	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	
	<b>Total Hydel (B):</b>	<b>2441.76</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	<b>2299.71</b>	
<b>(C) CENTRAL GENERATING STATIONS:</b>														
1	NTPC (SR)-I & II	2100	327.43	328.16	328.87	327.43	327.43	327.43	327.43	327.43	327.43	327.43	327.43	The PPA expired by 27.09.2018. However, based on CEA/ SRPC directions as well as PPA article 12.0 the Energy is being purchased and energy has been projected upto FY 2028-29
2	NTPC (SR)Stage-III	500	82.79	82.97	83.14	82.79	82.79	82.79	82.79	82.79	0.00	0.00	0.00	The PPA going to expire on 31.01.2016
3	NTPC Talcher Stagell	2000	203.54	203.82	204.09	203.54	203.54	203.54	203.54	203.54	203.54	203.54	203.54	The PPA expired by 05.04.2023. However, based on CEA/ SRPC directions as well as PPA article 11.0 the Energy is being purchased and energy has been projected upto FY 2028-29

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TS Share (MW)	Year (n-1) April-March Actual for FY 2022-23 (MW)	Current Year (FY2023-24)			TSDISCOMS' SHARE (Projected) (in MW)					Remarks
					Apr-Sep (Actual)	Oct-March (Estimated)	Apr-March (Estimated)	(n+1) FY 2024-25	(n+2) FY 2025-26	(n+3) FY 2026-27	(n+4) FY 2027-28	(n+5) FY 2028-29	
4	NLC Stage-I	580	4.89	4.72	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	
5	NLC Stage-II	790	6.43	6.22	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	
6	NPC-MAPS	440	19.78	19.73	19.78	19.78	19.78	19.78	19.78	19.78	0.00	0.00	
7	NPC-KaigaUnit-I&II	440	60.77	60.59	60.77	60.77	60.77	60.77	60.77	60.77	0.00	0.00	
8	NPC-KaigaUnit-III & IV	440	64.63	64.45	64.63	64.63	64.63	64.63	64.63	64.63	0.00	0.00	
9	NTPC Simhadri Stage-I	1000	507.91	507.91	507.91	507.91	507.91	507.91	507.91	507.91	507.91	0.00	
10	NTPC Simhadri Stage-II	1000	241.89	242.05	242.22	241.89	241.89	241.89	241.89	241.89	241.89	241.89	
11	NTECL Vallur Thermal Power Plant	1500	99.81	99.50	99.82	99.81	99.81	99.81	99.81	99.81	99.81	99.81	
12	NLC Tamilnadu (Tuticorn) Unit-I & Unit II	1000	139.35	139.01	139.35	139.35	139.35	139.35	139.35	139.35	139.35	139.35	
13	Kudigi Unit-I, II & III	2400	262.71	263.55	264.39	262.71	262.71	262.71	262.71	262.71	262.71	262.71	
14	New Neyvelli Thermal Power plant	934	58.07	58.05	58.07	58.07	58.07	58.07	58.07	58.07	58.07	58.07	
15	NLC Exp-I	420	5.18	5.01	5.18	5.18	5.18	5.18	5.18	5.18	5.18	5.18	1. Before entering into the PPAs, the allocated Power from the TPS Plants to TSDISCOMs was declined and surrendered to MoP, Gol. However, MoP, Gol has not considered the Telangana request and Power is being allocated to TSDISCOMs. 2. Generally, MoP de-allocates/re-allocates the CGS Power to the any states, when other states/beneficiary seeks such surrender quantum of Power. Since, MoP is allocating Power from the plants, TSDISCOMs are availing such Power under compulsion even if there are no PPAs. 3. Hence, TSDISCOMs values of Power may be considered.
16	NLC Exp-II	500	6.06	5.86	6.07	6.06	6.06	6.06	6.06	6.06	6.06	6.06	
17	Telangana STPP	1600	1302.99	-	-	1302.99	1302.99	1302.99	1302.99	1302.99	1302.99	1302.99	Unit-I COD- 28.09.2023, Unit -II COD-31.01.2024.
18	KKNPP (Kudankulam Nuclear Power Plant) Unit-I	1000	4.14	4.00	4.14	4.14	4.14	4.14	4.14	4.14	4.14	4.14	MoP is allocating un-allocated quota power to TSDISCOMs.
19	KKNPP (Kudankulam Nuclear Power Plant) Unit-II	1000	46.10	46.10	46.10	46.10	46.10	46.10	46.10	46.10	46.10	46.10	
20	NSM Bundled Phase -II *	25650	186.83	186.83	186.83	186.83	186.83	186.83	186.83	186.83	186.83	186.83	
21	NVVNL Bundled Power (Coal)	45.81	42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92	
	<b>Total CGS</b>	<b>45339.81</b>	<b>3674.22</b>	<b>2371.45</b>	<b>2375.60</b>	<b>3674.22</b>	<b>3674.22</b>	<b>3674.22</b>	<b>3674.22</b>	<b>3591.43</b>	<b>3446.26</b>	<b>2938.35</b>	

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TS Share (MW)	Year (n-1) April-March Actual for FY 2022-23 (MW)	Current Year (FY2023-24)			TSDISCOMS' SHARE (Projected) (in MW)					Remarks
					Apr-Sep (Actual)	Oct-March (Estimated)	Apr-March (Estimated)	(n+1) FY 2024-25	(n+2) FY 2025-26	(n+3) FY 2026-27	(n+4) FY 2027-28	(n+5) FY 2028-29	
<b>(D) Other Projects:</b>													
1	Singareni Thermal Power Plant	1200	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	
2	Thermal Power Tech (Unit - I)	1320	269.45	269.45	269.45	269.45	269.45	269.45	269.45	269.45	269.45	269.45	
3	Thermal Power Tech (Unit - II)		-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Chattisgarh Power Purchase	1000	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total Other Projects:</b>		<b>3520.00</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	<b>1400.45</b>	
<b>(E) Gas Projects</b>													
1	GMR Vemagiri	370	193.03	0.00	0.00	0.00	0.00	193.03	193.03	193.03	193.03	193.03	The Natural gas supplies from RIL KG D-6 fields to these IPPs became zero from 01.03.2013 onwards and hence at present there is no generation from these 4 IPPs. The PPAs of Konaseema expires in 2024 and Vemagiri in 2029
2	Kona seema	444.08	231.83	0.00	0.00	0.00	0.00	231.83	0.00	0.00	0.00	0.00	
3	GVK	220	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Gouthami	370	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total Gas Projects:</b>		<b>1404.08</b>	<b>424.86</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>424.86</b>	<b>193.03</b>	<b>193.03</b>	<b>193.03</b>	<b>193.03</b>	
<b>(F) Inter State Hydel projects</b>													
1	Machkund	84.00	44.82	0.00	0.00	0.00	0.00	44.82	44.82	44.82	44.82	44.82	120 MW (84 MW for combined AP)
2	T B Dam	57.60	30.73	0.00	0.00	0.00	0.00	30.73	30.73	30.73	30.73	30.73	72 MW (57.6 MW for combined AP)
<b>Total Inter State Hydel Projects:</b>		<b>141.60</b>	<b>75.55</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>75.55</b>	<b>75.55</b>	<b>75.55</b>	<b>75.55</b>	<b>75.55</b>	
<b>(G) NCE</b>													
1	RE-Biomass	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	RE-Bagasse	55.70	55.70	72.40	55.70	55.70	55.70	55.70	55.70	55.70	55.70	55.70	39.20
3	RE-Mini Hydel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	RE-IW	7.50	7.50	7.50	7.50	7.50	7.50	7.50	7.50	7.50	7.50	7.50	
5	RE-MSW	19.80	19.80	19.80	19.80	19.80	19.80	19.80	19.80	19.80	19.80	19.80	
6	RE-Wind	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	
i	<i>Non-Solar NCEs TOTAL</i> 1+2+3+4+5+6	<i>211.10</i>	<i>211.10</i>	<i>227.80</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>211.10</i>	<i>194.60</i>
ii	TOTAL Solar	6890.74	6890.74	4183.21	4115.74	4180.74	4180.74	6890.75	6890.75	6890.75	6890.75	6890.75	
<b>Total NCEs (i) + (ii)</b>		<b>7101.84</b>	<b>7101.84</b>	<b>4411.01</b>	<b>4326.84</b>	<b>4391.84</b>	<b>4391.84</b>	<b>7101.85</b>	<b>7101.85</b>	<b>7101.85</b>	<b>7101.85</b>	<b>7101.85</b>	<b>7085.35</b>
Discom Contracts Total		67991.59	22461.08	14223.07	14143.05	15506.67	15506.68	22461.09	22229.26	22146.47	22001.30	21476.88	
<b>Open Access Contracts Total</b>		<b>129.75</b>	<b>129.75</b>	<b>87.14</b>	<b>113.50</b>	<b>113.50</b>	<b>113.50</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>	
<b>TRANSCO : Total Contractual Capacity</b>		<b>68121.34</b>	<b>22590.83</b>	<b>14310.21</b>	<b>14256.55</b>	<b>15620.17</b>	<b>15620.18</b>	<b>22590.84</b>	<b>22359.01</b>	<b>22276.22</b>	<b>22131.05</b>	<b>21606.63</b>	





Sl. No	Station/ Source	Installed Capacity in (MW)	Net Capacity telangana State Share in (MW)	Prev. Year "n-1" (2022-23)	voltage level of evaluation	Current Year "n" (2023-24)			Control peiod				
				Apr-Mar		Apr-Sep	Oct-Mar	Apr-Mar	n+1	n+2	n+3	n+4	n+5
				Actual		Actual	Actual	Actual	2024-25	2025-26	2026-27	2027-28	2028-29
				MW		MW	MW	MW	Projected	Projected	Projected	Projected	Projected
34	SECI (ISTS Tr VI 400 MW) M/s Avaada Sustainable RJProject Private Limited 140MW	98.77	98.77	98.77	ISTS	98.77	98.77	98.77	98.77	98.77	98.77	98.77	98.77
35	SECI (ISTS Tr VI 400 MW) M/s Masaya Solar Energy Private Limited 130MW	91.72	91.72	91.72	ISTS	45.85	91.72	91.72	91.72	91.72	91.72	91.72	91.72
36	SECI (ISTS Tr VI 400 MW) M/s Renew Solar Urja Private Limited 130 MW	91.72	91.72	91.72	ISTS	91.72	91.72	91.72	91.72	91.72	91.72	91.72	91.72
37	NTPC CPSU Ph-II Tr I & II (150 MW) Devikot, Jaisalmer, Rajasthan	105.83	105.83	105.83	ISTS	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83
38	NTPC CPSU Ph-II Tr I & II (250 MW) Kolayet, Bikaner, Rajasthan	176.38	176.38	176.38	ISTS	176.38	176.38	176.38	176.38	176.38	176.38	176.38	176.38
39	NTPC CPSU Ph-II Tr I & II (300 MW) Shambu-ki-burj, Bikaner, Rajasthan	211.65	211.65	211.65	ISTS	105.83	105.83	105.83	211.65	211.65	211.65	211.65	211.65
40	NTPC CPSU Ph-II Tr I & II (300 MW) Nokhra, Bikaner, Rajasthan	211.65	211.65	211.65	ISTS	211.65	211.65	211.65	211.65	211.65	211.65	211.65	211.65
41	NTPC CPSU Ph-II Tr I & II (296 MW) Fatehgarh, Jaisalmer, Rajasthan	208.83	208.83	208.83	ISTS	208.83	208.83	208.83	208.83	208.83	208.83	208.83	208.83
42	NTPC CPSU Ph-II Tr I & II (90 MW) Devikot Village, Jaisalmer, Rajasthan	63.50	63.50	63.50	ISTS	63.50	63.50	63.50	63.50	63.50	63.50	63.50	63.50
43	NTPC CPSU Ph-II Tr I & II (20 MW) Gandhar, Bharuch (D), Gujarat	14.11	14.11	14.11	ISTS	14.11	14.11	14.11	14.11	14.11	14.11	14.11	14.11
44	NTPC CPSU Ph-II Tr I & II (56 MW) Kawas, Surat (D), Gujarat	39.51	39.51	39.51	ISTS	39.51	39.51	39.51	39.51	39.51	39.51	39.51	39.51
45	NTPC CPSU Ph-II Tr I & II (230 MW) Navalakkapatti, Ettayapuram (T), Tuticorin, Tamil Nadu	162.27	162.27	162.27	ISTS	162.27	162.27	162.27	162.27	162.27	162.27	162.27	162.27
46	SECI 1000MW ISTS Tranche-IX				ISTS								
47	M/s Ayana Renewable Power Three Private Limited	216.65	216.65	-	ISTS	---	---	---	216.65	216.65	216.65	216.65	216.65
48	M/s Eden Renewable Bercy Private Limited	216.65	216.65	-	ISTS	---	---	---	216.65	216.65	216.65	216.65	216.65
49	M/s IB Vogt Solar Seven Priivate Limited	216.65	216.65	-	ISTS	---	---	---	216.65	216.65	216.65	216.65	216.65
50	M/s AMP Energy Green Five Private Limited	70.55	70.55	-	ISTS	---	---	---	70.55	70.55	70.55	70.55	70.55
51	1045 MW PUA with NTPC under CPSU Phase II Tranche III			-	ISTS								
52	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.84	172.84	-	ISTS	---	---	---	172.84	172.84	172.84	172.84	172.84
53	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.84	172.84	-	ISTS	---	---	---	172.84	172.84	172.84	172.84	172.84
54	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.84	172.84	-	ISTS	---	---	---	172.84	172.84	172.84	172.84	172.84
55	NTPC REL Khavda Solar PV station,Kutch,Gujarath	218.71	218.71	-	ISTS	---	---	---	218.71	218.71	218.71	218.71	218.71
56	NHPC Solar PV Station,Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	352.75	352.75	-	ISTS	---	---	---	352.75	352.75	352.75	352.75	352.75
	<b>SP TOTAL</b>	<b>4795.51</b>	<b>4795.51</b>	<b>2970.04</b>		<b>2833.35</b>	<b>2879.22</b>	<b>2879.22</b>	<b>4795.52</b>	<b>4795.52</b>	<b>4795.52</b>	<b>4795.52</b>	<b>4795.52</b>



Sl. No	Station/ Source	Installed Capacity in (MW)	Net Capacity telangana State Share in (MW)	Prev. Year "n-1" (2022-23)	voltage level of evaluation	Current Year "n" (2023-24)			Control peiod				
				Apr-Mar		Apr-Sep	Oct-Mar	Apr-Mar	n+1	n+2	n+3	n+4	n+5
				Actual		Actual	Actual	Actual	2024-25	2025-26	2026-27	2027-28	2028-29
				MW		MW	MW	MW	Projected	Projected	Projected	Projected	Projected
79	NTPC CPSU Ph-II Tr I & II (150 MW) Devikot, Jaisalmer, Rajasthan	44.17	44.17	44.17	ISTS	44.17	44.17	44.17	44.17	44.17	44.17	44.17	44.17
80	NTPC CPSU Ph-II Tr I & II (250 MW) Kolayet, Bikaner, Rajasthan	73.62	73.62	73.62	ISTS	73.62	73.62	73.62	73.62	73.62	73.62	73.62	73.62
81	NTPC CPSU Ph-II Tr I & II (300 MW) Shambu-ki-burj, Bikaner, Rajasthan	88.35	88.35	44.18	ISTS	44.18	44.18	44.18	88.35	88.35	88.35	88.35	88.35
82	NTPC CPSU Ph-II Tr I & II (300 MW) Nokhra, Bikaner, Rajasthan	88.35	88.35	44.18	ISTS	88.35	88.35	88.35	88.35	88.35	88.35	88.35	88.35
83	NTPC CPSU Ph-II Tr I & II (296 MW) Fatehgarh, Jaisalmer, Rajasthan	87.17	87.17	87.17	ISTS	87.17	87.17	87.17	87.17	87.17	87.17	87.17	87.17
84	NTPC CPSU Ph-II Tr I & II (90 MW) Devikot Village, Jaisalmer, Rajasthan	26.51	26.51	26.51	ISTS	26.51	26.51	26.51	26.51	26.51	26.51	26.51	26.51
85	NTPC CPSU Ph-II Tr I & II (20 MW) Gandhar, Bharuch (D), Gujarat	5.89	5.89	-	ISTS	5.89	5.89	5.89	5.89	5.89	5.89	5.89	5.89
86	NTPC CPSU Ph-II Tr I & II (56 MW) Kawas, Surat (D), Gujarat	10.49	10.49	10.49	ISTS	10.49	10.49	10.49	10.49	10.49	10.49	10.49	10.49
87	NTPC CPSU Ph-II Tr I & II (230 MW) Navalakkapatti, Ettayapuram (T), Tuticorin, Tamil Nadu	67.73	67.73	67.73	ISTS	67.73	67.73	67.73	67.73	67.73	67.73	67.73	67.73
88	SECI 1000MW ISTS Tranche-IX				ISTS								
89	M/s Ayana Renewable Power Three Private Limited	88.35	88.35	-	ISTS	—	—	—	88.35	88.35	88.35	88.35	88.35
90	M/s Eden Renewable Bercy Private Limited	88.35	88.35	-	ISTS	—	—	—	88.35	88.35	88.35	88.35	88.35
91	M/s IB Vogt Solar Seven Priivate Limited	88.35	88.35	-	ISTS	—	—	—	88.35	88.35	88.35	88.35	88.35
92	M/s AMP Energy Green Five Private Limited	29.45	29.45	-	ISTS	—	—	—	29.45	29.45	29.45	29.45	29.45
93	1045 MW PUA with NTPC under CPSU Phase II Tranche III			-	ISTS								
94	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	-	ISTS	—	—	—	72.16	72.16	72.16	72.16	72.16
95	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	-	ISTS	—	—	—	72.16	72.16	72.16	72.16	72.16
96	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	-	ISTS	—	—	—	72.16	72.16	72.16	72.16	72.16
97	NTPC REL Khavda Solar PV Station, Kutch, Gujarat	91.30	91.30	-	ISTS	—	—	—	91.30	91.30	91.30	91.30	91.30
98	NHPC Solar PV Station,Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	147.25	147.25	-	ISTS	—	—	—	147.25	147.25	147.25	147.25	147.25
	<b>NP TOTAL</b>	<b>2095.23</b>	<b>2095.23</b>	<b>1213.17</b>		<b>1282.39</b>	<b>1301.52</b>	<b>1301.52</b>	<b>2095.23</b>	<b>2095.23</b>	<b>2095.23</b>	<b>2095.23</b>	<b>2095.23</b>
	<b>Total Solar</b>	<b>6890.74</b>	<b>6890.74</b>	<b>4183.21</b>		<b>4115.74</b>	<b>4180.74</b>	<b>4180.74</b>	<b>6890.75</b>	<b>6890.75</b>	<b>6890.75</b>	<b>6890.75</b>	<b>6890.75</b>

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
Form 15: Contracted Capacity

**INTRA STATE LONG TERM OPEN ACCESS CONTRACTED CAPACITIES FOR TRANSMISSION ARR**

S. No.	Generating station/source	Installed Capacity	Net Capacity Telagana State Share	Year (n-1)	Current Year 'n'			Control Period				
				April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
				Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	M/s. Valens Molecules Pvt. Ltd., Nizamabad District	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
2	M/s Bharat Electronics Limited, Sangareddy District	16.25	16.25	0.00	0.00	0.00	0.00	16.25	16.25	16.25	16.25	16.25
3	M/s Mishra Dhatu Nigam Ltd., Hyderabad District	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
4	M/s. Singareni Collieries Company Limited, Manuguru, Bhadradi Kothagudem	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
5	M/s. Singareni Collieries Company Limited, Yellandu, Bhadradi Kothagudem	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00
6	M/s. Hyderabad Institute of Oncology Private Limited, Khammam District	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
7	M/s. Bharat Heavy Electricals Limited, Medak District	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
8	M/s. Singareni Collieries Company Limited, Kothagudem, Bhadradi Kothagudem	37.00	37.00	10.64	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00
<b>TOTAL</b>		<b>129.75</b>	<b>129.75</b>	<b>87.144</b>	<b>113.5</b>	<b>113.5</b>	<b>113.5</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>	<b>129.75</b>

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**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**<Name of the Transmission Scheme>**  
**Form 16.1 - Project Schedule**

<b>Particulars</b>	<b>Scheduled Commercial Operation Date</b>	<b>Actual Commercial Operation Date</b>	<b>Reasons for Delay, if any</b>	<b>Liquidated Damages recoverable as per provisions of Contract*</b>

**Note:** Copies of Contract to be submitted

## TRANSMISSION CORPORATION OF TELANGANA LIMITED

&lt;Name of the Transmission Scheme&gt;

Form 16.2 - Break-up of Capital Cost

(Rs. Crore)

S. No.	Break Down	Break up of Capital Cost							Variation (g) = (f) - (c)	Reasons for Variation
		Ordering Cost				As on COD				
		Contractor s	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost		
	(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)				
<b>A</b>	<b>TRANSMISSION LINE</b>									
1.0	<b>Preliminary works</b>									
1.1	Design & Engineering									
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.									
1.3	<b>Total Preliminary works</b>									
2.0	<b>Transmission Lines material</b>									
2.1	Towers Steel									
2.2	Conductor									
2.3	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earthwire accessories									
	<b>Total Transmission Lines material</b>									
2.8	Spares									
2.9	Erection, Stringing & Civil works including foundation									
3.0	<b>Taxes and Duties</b>									
3.1	Custom Duty									
3.2	Other Taxes & Duties									
	<b>Total Taxes &amp; Duties</b>									
	<b>Total -Transmission lines</b>									
<b>B.</b>	<b>SUBSTATIONS</b>									
4.0	<b>Preliminary works &amp; land</b>									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	<b>Total Preliminary works &amp; land</b>									
5.0	<b>Civil Works</b>									
5.1	Control Room & Office Building including HVAC									
5.2	Township & Colony									
5.3	Roads and Drainage									
5.4	Foundation for structures									
5.5	Misc. civil works									
	<b>Total Civil Works</b>									
6.0	<b>Substation Equipments</b>									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment( Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel									
6.5	PLCC									
6.6	HVDC package									
6.7	Bus Bars/ conductors/Insulators									
6.8	Outdoor lighting									
6.9	Emergency D.G. Set									
6.10	Grounding System									
6.11	Structure for switchyard									
	<b>Total Substation Equipments</b>									
7.00	Spares									
8.0	<b>Taxes and Duties</b>									
8.1	Custom Duty									
8.2	Other Taxes & Duties									
8.3	<b>Total Taxes &amp; Duties</b>									
	<b>Total (Sub-station)</b>									
9.0	<b>Construction and pre-commissioning expenses</b>									
9.1	Site supervision & site admn.etc.									
9.2	Tools and Plants									
9.3	construction Insurance									
	<b>Total Construction and pre commissioning expenses</b>									
10.0	<b>Overheads</b>									
10.1	Establishment									
10.2	Audit & Accounts									
10.3	Contingency									
	<b>Total Overheads</b>									
11.0	<b>Project cost without IDC &amp; FC</b>									
12.0	<b>IDC &amp; FC</b>									
13.0	<b>Project cost including IDC &amp; FC</b>									





**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
 <Name of the Transmission Scheme>  
 Form 16.4 : Financial Package

Project Cost as on COD (Rs Crore): \_\_\_\_\_

Date of Commercial Operation of the Station: \_\_\_\_\_

	Original Financial Package			Financial Package as on COD of Unit-Name 1			Financial Package as on COD of Unit-Name 2			Financial Package as on COD of Unit-...			Financial Package as on COD (Consolidated)		
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
<b>Loan</b>															
Component 1															
Component 1															
<b>Total Loan</b>															
Equity-															
Foreign															
Domestic															
Internal Accruals															
<b>Total Equity</b>															
<b>Undischarged Liabilities</b>															
<b>Debt : Equity Ratio (Excluding Undischarged Liabilities)</b>															

Note : Please submit copy of sanction letters/Loan Agreements for each loan

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
**<Name of the Transmission Scheme>**  
**Form 16.5 : Details of Loans**

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type <sup>1</sup>	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest <sup>2</sup>	
Margin, if Floating Interest <sup>3</sup>	
Are there any Caps/Floor <sup>4</sup>	
If above is yes,specify caps/floor	
Moratorium Period <sup>5</sup>	
Moratorium effective from	
Repayment Period <sup>6</sup>	
Repayment effective from	
Repayment Frequency <sup>7</sup>	
Repayment Instalment <sup>8,9,10</sup>	
Base Exchange Rate <sup>11</sup>	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

9 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

**TRANSMISSION CORPORATION OF TELANGANA LIMITED**  
 <Name of the Transmission Scheme>  
 Form 16.6: Phasing of Expenditure, Debt and Equity upto COD

Zero Date:  
 Scheduled COD:  
 Actual COD:

(Rs. Crore)

Financial Year	Quarter	As per Original Schedule/DPR					Actual as executed						
		Capital expenditure	Financing of capital expenditure				Capital expenditure	Financing of capital expenditure					
			Debt	Equity	Internal Resources	Any other (please specify)		Total	Debt	Equity	Internal Resources	Any other (please specify)	Total
FY _____	Q1												
	Q2												
	Q3												
	Q4												
	Sub-total												
FY _____	Q1												
	Q2												
	Q3												
	Q4												
	Sub-total												
	.....												
	.....												
	.....												
	<b>Total</b>												

- Note:
- 1 Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.
  - 2 The infusion of external Equity to be substantiated with documentary evidences.
  - 3 The infusion of internal resources to be substantiated with availability of free reserves as per the audited accouts for the respective year(s).

