

**RESPONSE TO ADDITIONAL OBJECTIONS/SUGGESTIONS OF  
STAKEHOLDERS ON THE FILINGS OF ADDITIONAL SURCHARGE FOR H1 OF  
FY 2025 – 26**



**SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.  
&  
NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.**

## INDEX

Sl. No.	Name of the Objector	Page No.
1.	The Federation of Telangana Chambers of Commerce and Industry	3-4

1. Responses to [The Federation of Telangana Chambers of Commerce and Industry \(FTCCI\)](#)

#	Queries	Replies																																																																
1	<p><b><u>Comments on each component of computation done by the Discoms</u></b></p> <p><b>1. LONG TERM AVAILABILITY AND CAPACITY STRANDED DUE TO OPEN ACCESS</b></p> <table border="1"> <thead> <tr> <th>Particular(inMW)</th> <th>Apr-24</th> <th>May-24</th> <th>Jun-24</th> <th>Jul-24</th> <th>Aug-24</th> <th>Sep-24</th> <th>Average</th> </tr> </thead> <tbody> <tr> <td>Available capacity</td> <td>9439.56</td> <td>9757.61</td> <td>8978.32</td> <td>7817.26</td> <td>9815.40</td> <td>10502.12</td> <td><b>9385.05</b></td> </tr> <tr> <td>Scheduled Capacity</td> <td>7902.34</td> <td>7873.79</td> <td>7376.06</td> <td>6501.32</td> <td>7845.17</td> <td>8283.45</td> <td><b>7630.35</b></td> </tr> <tr> <td>Gross (Deficit)/Surplus</td> <td>1537.22</td> <td>1883.83</td> <td>1602.26</td> <td>1315.94</td> <td>1970.23</td> <td>2218.67</td> <td><b>1754.69</b></td> </tr> <tr> <td>Short-Term PurchasesCapacity</td> <td>2047.68</td> <td>788.58</td> <td>1581.76</td> <td>3138.65</td> <td>3525.31</td> <td>1798.20</td> <td><b>2146.70</b></td> </tr> <tr> <td>(Deficit)/Surplus after netting of Short -Term Purchases</td> <td>0.00</td> <td>1095.24</td> <td>20.50</td> <td>0.00</td> <td>0.00</td> <td>420.48</td> <td><b>256.04</b></td> </tr> <tr> <td>OA Scheduled Capacity</td> <td>89.51</td> <td>98.17</td> <td>82.21</td> <td>90.70</td> <td>94.84</td> <td>107.09</td> <td><b>93.75</b></td> </tr> <tr> <td><b>Stranded Capacity</b></td> <td><b>0.00</b></td> <td><b>98.17</b></td> <td><b>20.50</b></td> <td><b>0.00</b></td> <td><b>0.00</b></td> <td><b>107.09</b></td> <td><b>37.63</b></td> </tr> </tbody> </table>	Particular(inMW)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Average	Available capacity	9439.56	9757.61	8978.32	7817.26	9815.40	10502.12	<b>9385.05</b>	Scheduled Capacity	7902.34	7873.79	7376.06	6501.32	7845.17	8283.45	<b>7630.35</b>	Gross (Deficit)/Surplus	1537.22	1883.83	1602.26	1315.94	1970.23	2218.67	<b>1754.69</b>	Short-Term PurchasesCapacity	2047.68	788.58	1581.76	3138.65	3525.31	1798.20	<b>2146.70</b>	(Deficit)/Surplus after netting of Short -Term Purchases	0.00	1095.24	20.50	0.00	0.00	420.48	<b>256.04</b>	OA Scheduled Capacity	89.51	98.17	82.21	90.70	94.84	107.09	<b>93.75</b>	<b>Stranded Capacity</b>	<b>0.00</b>	<b>98.17</b>	<b>20.50</b>	<b>0.00</b>	<b>0.00</b>	<b>107.09</b>	<b>37.63</b>	<p>The Stakeholder has stated that the DISCOMs have considered the intermittent averages of day-wise/month-wise and thereafter 6 months period is incorrect.</p> <p>The stranded capacity of 37.63MW computed by the stakeholder by considering intermittent averages of day-wise/month-wise and thereafter 6 months is also in- correct based on the order issued by the Hon’ble Commission in O.P.No 15&amp;16 of 2023 while determining the additional Surcharge for H2 of FY 2023-24.</p> <p>TG Discoms have computed the Stranded capacity by considering 15 min block wise data day-wise/month-wise and thereafter 6 months average as per the methodology approved by the Hon’ble commission. The calculations have been already submitted by the Licensees to the Hon’ble Commission and hosted the same in the respective websites of TGDiscoms and TGERC.</p>
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	<p><b><u>2.Fixed Charges &amp;Transmission Charges for Stranded Capacity</u></b></p> <p>Fixed charges and transmission charges are not considered as per the quarterly Audited Accounts.</p> <p>3. TGDICOMs have considered the Distribution Charges other than LT as 1599.68 crore, same as approved by the Commission is Order of AS for H1 of FY2024-25,however, the Distribution Charges and % for 11kV &amp; 33 KV ought to change for FY 2025-26, atleast in proportion to the Distribution cost as per MYT.</p>	<p>The Stakeholder has considered only transmission charges and not considered SLDC charges whereas DISCOMs have considered SLDC charges as it is the part of the fixed cost. Hon’ble Commission has also considered the same for computation of AS for the previous filings.</p> <p>TG Discoms have computed the Additional Surcharge for H1 of FY 2025-26 as per the information(provisional) provided from FA &amp; CCA/TGPCC for the H1 of FY 2024-25 taking the fixed cost of the generators at the time of filing of petition dated 28.11.2024 before timelines. Subsequently, the quarterly audited accounts were submitted to the Hon’ble Commission and are also made available in the respective websites. The annual audited figures will be available after FY 2024-25.</p> <p>The Voltage-wise Distribution Charges is not available in the MYT Distribution Tariff order issued for the FY 2024-25. Hence the Licensees have considered the percentage of 11KV &amp; 33 KV Distribution charges as approved in the AS order issued by the Hon’ble Commission for H2 of FY 2023-24.</p>